

The Minnesota Utility Data Book

**A Reference Guide to Minnesota
Electric and Natural-Gas Utilities
1965-2008**

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Introduction

The Minnesota Department of Commerce regulates the financial services industries and promotes and implements policies regarding energy and telecommunications. We work with other state agencies to provide education, information and programs to the public and work to enhance Minnesota's environment and quality of life. This report is one tool in that process.

The *Minnesota Utility Data Book* compiles information reported by electric and natural-gas utilities serving Minnesota. Most of Minnesota's energy use occurs through service provided by various investor-owned, cooperative and municipal and private utilities. To track energy trends, the Minnesota Department of Commerce's Division of Energy Resources uses data in its Regional Energy Information System (REIS), which contains information collected through Minnesota Rules parts 7610.0100 to 7610.1130.

The 2008 *Minnesota Utility Data Book* provides aggregate information reported by Minnesota utilities through 2008. It also provides data reported by individual companies for the year 2008.

The tables in this report may use certain assumptions that are not obvious to the reader. Where feasible, this report lists assumptions either at the bottom of relevant pages or in the General Notes on Data section.

Staff members contributing to the preparation of this report include Steve Loomis, Theresa Staples, and Susan Medhaug. If you have any questions about the report, please contact Dr. Marlon Griffing at 651-297-3900.

We hope that the 2008 *Minnesota Utility Data Book* will promote discussion, inquiries and interest about energy consumed through Minnesota's natural-gas and electric utilities. To obtain this report in an alternative format (i.e., large print, Braille, CD-ROM), please see our website at <http://www.commerce.state.mn.us> or call our Energy Information Center at 651-296-5175. If you are outside the Twin Cities area, please dial 1-800-657-3710. Our TAM toll free number is 1-800-657-3599. The Information Center may also be contacted through e-mail at: energy.info@state.mn.us.

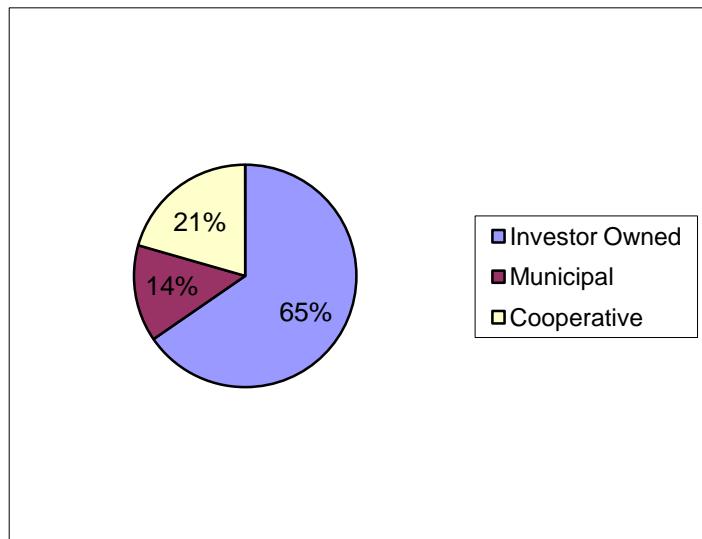
Section I: Electric Utilities

Overview

Minnesota's electric utilities are classified as investor-owned utilities (IOUs), cooperative utilities (co-ops), or municipal utilities (munis). The Minnesota Public Utilities Commission regulates the rates of all IOUs. Co-ops' and munis' rates are not regulated unless they choose such regulation. (Dakota Electric Association is the only utility that has chosen such regulation.)

As shown below, of the electricity sold to retail customers by electric utilities, most of Minnesota's electric consumers buy their electricity from IOUs. The remaining customers buy almost equally from co-ops and munis.

Figure 1: Minnesota Electric Consumption by Type of Utility



There are five investor-owned electric utilities serving customers in Minnesota. In 2008 there were 47 distribution cooperatives and 126 municipal electric utilities serving customers in Minnesota.

Introduction to Electric Tables

The tables in this section provide both aggregate and individual company information reported by electric utilities serving Minnesota. Tables 1 through 3 provide overall electric consumption, numbers of electric customers and electric revenues in Minnesota. These tables also show this information for the general types of companies: investor-owned utilities, cooperative utilities, and municipal utilities.

According to Table 1, 2008 electric consumption in the residential sector was slightly lower than 2007 consumption. As Figure 2 indicates, when adjusted for weather, electric consumption per residential customer has turned down in 2007 and 2008, but the long-term trend is still upward.

Figure 2: Weather-Normalized Electric Use per Residential Customer

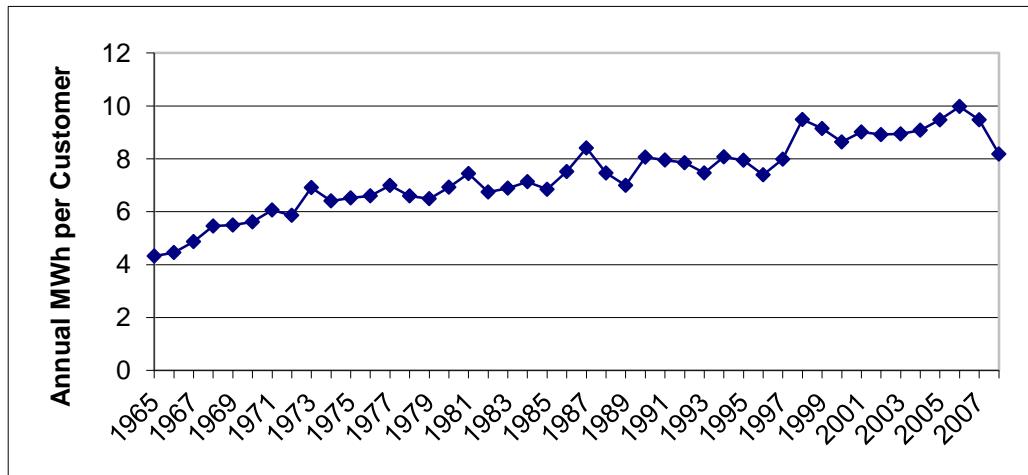


Table 4 through Table 7 provide 2008 electric consumption, numbers of electric customers, electric revenues, and data on residential space heating reported by each electric utility serving Minnesota. Table 8 lists utility megawatt-hours sold at retail to Minnesota customers by county and each county's consumption and population rank (1 represents the highest total consumption/population and 87 represents the lowest).

Table 9 contains general descriptions of utility-owned generation plants serving Minnesota during the 2008 calendar year;

Table 10 provides net generation and fuel consumption for utility-owned generation plants producing energy during calendar year 2008 for the following utilities:

| | |
|--------------------------------------|---------------------------------------|
| Adrian Public Utilities | Marshall Municipal Utilities |
| Alexandria Light & Power | Melrose Public Utilities |
| Alliant Energy-Interstate Power Co. | Minnesota Power |
| Austin Utilities | Minnkota Power Cooperative |
| Benson Municipal Utilities | Moorhead Public Service |
| Blooming Prairie Public Utilities | Moose Lake Water and Light Comm. |
| Blue Earth Light & Water Dept. | Mora Municipal Utilities |
| Dairyland Power Cooperative | New Prague Utilities Commission |
| Delano Municipal Utilities | New Ulm Public Utilities |
| Detroit Lakes Public Utility | North Branch Water & Light |
| East Grand Forks Water & Light Dept. | Otter Tail Power Company |
| Elk River Municipal Utilities | Princeton Public Utilities |
| Fairfax Municipal | Redwood Falls Public Utilities |
| Fairmont Public Utilities | Rochester Public Utilities |
| Glencoe Light & Power Commission | St. James Municipal Light & Power |
| Grand Marais Public Utilities | Sleepy Eye Public Utility |
| Granite Falls, City of | Southern MN Municipal Power Agency |
| Great River Energy | Spring Valley Public Utilities Comm. |
| Hastings, City of | Springfield Public Utilities |
| Hawley Public Utilities | Steele Waseca Cooperative Electric |
| Hibbing Public Utilities Commission | Thief River Falls Municipal Utilities |
| Hutchinson Utilities Commission | Two Harbors, City of |
| Janesville Municipal Utility | Virginia Dept. of Public Utilities |
| Kenyon Municipal Utilities | Warren, City of |
| Lake Crystal Municipal Utilities | Wells Public Utilities |
| Lakefield, City of | Willmar Municipal Utilities |
| Lanesboro Public Utilities | Windom Municipal Utility |
| Litchfield Public Utilities | Worthington Public Utilities |
| Madelia Municipal Light & Power | Xcel Energy |

Table 1: Minnesota Historical Electric Consumption

Total Electric Consumption for Minnesota (Gigawatt-Hours)

| Year | Farm | Non-Farm Residential | Commercial | Industrial | Total |
|-------|-------|----------------------|------------|------------|--------|
| 1965 | 1,526 | 4,036 | 2,552 | 4,804 | 12,917 |
| 1967 | 1,710 | 4,632 | 3,005 | 6,157 | 15,503 |
| 1969 | 1,949 | 5,588 | 3,603 | 8,027 | 19,166 |
| 1971 | 2,250 | 6,381 | 4,185 | 9,201 | 22,017 |
| 1973 | 2,472 | 7,029 | 4,781 | 11,309 | 25,591 |
| 1975 | 2,891 | 7,651 | 5,028 | 11,281 | 26,852 |
| 1976 | 3,107 | 7,997 | 5,473 | 12,236 | 28,813 |
| 1977 | 3,452 | 7,855 | 5,524 | 12,562 | 29,393 |
| 1978 | 3,375 | 8,538 | 5,767 | 14,916 | 32,596 |
| 1979 | 3,527 | 8,777 | 6,004 | 16,217 | 34,524 |
| 1980 | 3,351 | 8,988 | 6,056 | 15,704 | 34,098 |
| 1981 | 3,294 | 8,910 | 6,094 | 16,142 | 34,439 |
| 1982 | 3,509 | 9,320 | 6,408 | 14,684 | 33,921 |
| 1983 | 3,447 | 9,676 | 6,599 | 16,046 | 35,769 |
| 1984 | 3,517 | 9,682 | 7,067 | 17,960 | 38,226 |
| 1985 | 3,502 | 9,908 | 7,290 | 17,886 | 38,586 |
| 1986 | 3,517 | 10,169 | 7,488 | 17,442 | 38,616 |
| 1987 | 3,397 | 10,490 | 7,863 | 18,919 | 40,669 |
| 1988 | 3,609 | 11,657 | 8,397 | 22,090 | 45,753 |
| 1989 | 3,689 | 11,265 | 9,293 | 22,619 | 46,866 |
| 1990 | 3,560 | 11,475 | 9,626 | 23,436 | 48,097 |
| 1991 | 3,380 | 12,436 | 9,048 | 23,951 | 48,815 |
| 1992 | 2,910 | 11,761 | 9,189 | 23,429 | 47,289 |
| 1993 | 2,962 | 12,583 | 9,270 | 24,288 | 49,104 |
| 1994 | 2,753 | 13,296 | 9,667 | 25,335 | 51,051 |
| 1995^ | 2,979 | 14,101 | 10,163 | 26,701 | 53,964 |
| 1996 | 3,148 | 14,152 | 10,883 | 27,046 | 55,229 |
| 1997 | 3,033 | 14,169 | 10,832 | 27,825 | 55,859 |
| 1998 | 2,911 | 14,584 | 11,098 | 28,382 | 56,975 |
| 1999 | 2,930 | 15,170 | 11,717 | 27,866 | 57,683 |
| 2000 | 2,956 | 15,738 | 12,224 | 29,043 | 59,962 |
| 2001* | 2,995 | 16,446 | 20,675 | 20,396 | 60,511 |
| 2002 | 2,969 | 17,478 | 19,969 | 21,948 | 62,364 |
| 2003 | 2,868 | 17,777 | 19,849 | 22,146 | 62,641 |
| 2004 | 3,251 | 17,316 | 20,107 | 23,187 | 63,867 |
| 2005 | 3,025 | 18,744 | 21,638 | 23,161 | 66,567 |
| 2006 | 3,006 | 19,096 | 22,261 | 23,667 | 68,029 |
| 2007 | 3,067 | 19,673 | 22,450 | 23,967 | 69,159 |
| 2008 | 3,146 | 19,343 | 22,518 | 24,130 | 69,137 |

Table 1A: Electric Consumption for Investor-Owned Utilities

Electric Consumption (Gigawatt-Hours)

| Year | Farm | Non-Farm Residential | Commercial | Industrial | Total |
|-------|------|----------------------|------------|------------|--------|
| 1965 | 207 | 3,076 | 1,734 | 4,360 | 9,378 |
| 1967 | 224 | 3,521 | 2,049 | 5,660 | 11,455 |
| 1969 | 238 | 4,236 | 2,469 | 7,392 | 14,335 |
| 1971 | 257 | 4,760 | 2,842 | 8,378 | 16,237 |
| 1973 | 267 | 5,156 | 3,178 | 10,318 | 18,920 |
| 1975 | 286 | 5,527 | 3,280 | 10,199 | 19,291 |
| 1976 | 294 | 5,709 | 3,548 | 11,046 | 20,597 |
| 1977 | 301 | 5,662 | 3,570 | 11,227 | 20,760 |
| 1978 | 298 | 5,881 | 3,726 | 13,487 | 23,391 |
| 1979 | 314 | 5,985 | 3,867 | 14,697 | 24,862 |
| 1980 | 317 | 6,085 | 3,961 | 14,120 | 24,482 |
| 1981 | 345 | 5,960 | 3,980 | 14,473 | 24,758 |
| 1982 | 361 | 6,208 | 4,244 | 12,915 | 23,728 |
| 1983 | 354 | 6,497 | 4,298 | 14,198 | 25,347 |
| 1984 | 358 | 6,464 | 4,550 | 16,053 | 27,425 |
| 1985 | 352 | 6,593 | 4,697 | 15,909 | 27,551 |
| 1986 | 350 | 6,777 | 4,804 | 15,298 | 27,229 |
| 1987 | 334 | 6,989 | 5,025 | 16,710 | 29,058 |
| 1988 | 347 | 7,786 | 5,365 | 19,664 | 33,162 |
| 1989 | 339 | 7,401 | 6,117 | 20,067 | 33,925 |
| 1990 | 344 | 7,445 | 6,257 | 20,818 | 34,864 |
| 1991 | 359 | 7,842 | 5,592 | 21,089 | 34,882 |
| 1992 | 116 | 7,442 | 5,712 | 20,425 | 33,695 |
| 1993 | 119 | 7,817 | 5,687 | 21,061 | 34,684 |
| 1994 | 77 | 8,065 | 5,952 | 21,886 | 35,981 |
| 1995 | 78 | 8,615 | 6,218 | 23,099 | 38,009 |
| 1996 | 78 | 8,520 | 6,811 | 23,231 | 38,640 |
| 1997 | 76 | 8,511 | 6,634 | 23,768 | 38,989 |
| 1998 | 74 | 8,764 | 6,699 | 23,993 | 39,531 |
| 1999 | 75 | 9,038 | 6,852 | 23,494 | 39,459 |
| 2000 | 74 | 9,372 | 7,279 | 24,270 | 40,995 |
| 2001* | 76 | 9,654 | 15,516 | 15,598 | 40,843 |
| 2002 | 73 | 10,185 | 14,650 | 17,005 | 41,912 |
| 2003 | 108 | 10,210 | 14,479 | 16,978 | 41,774 |
| 2004 | 118 | 9,977 | 14,791 | 17,643 | 42,530 |
| 2005 | 121 | 10,615 | 16,228 | 17,259 | 44,223 |
| 2006 | 119 | 10,654 | 16,624 | 17,487 | 44,884 |
| 2007 | 119 | 10,969 | 16,733 | 17,593 | 45,415 |
| 2008 | 122 | 10,587 | 16,676 | 17,822 | 45,208 |

Table 1B: Electric Consumption for Cooperative Utilities

Electric Consumption (Gigawatt-Hours)

| Year | Farm | Non-Farm Residential | Commercial | Industrial | Total |
|------|-------|----------------------|------------|------------|--------|
| 1965 | 1,306 | 201 | 150 | 57 | 1,714 |
| 1967 | 1,473 | 259 | 177 | 74 | 1,983 |
| 1969 | 1,696 | 363 | 210 | 149 | 2,417 |
| 1971 | 1,976 | 490 | 264 | 200 | 2,930 |
| 1973 | 2,191 | 635 | 325 | 293 | 3,443 |
| 1975 | 2,590 | 759 | 363 | 338 | 4,049 |
| 1976 | 2,796 | 851 | 395 | 378 | 4,421 |
| 1977 | 3,134 | 722 | 402 | 437 | 4,694 |
| 1978 | 3,059 | 1,101 | 389 | 500 | 5,049 |
| 1979 | 3,193 | 1,203 | 400 | 563 | 5,359 |
| 1980 | 3,013 | 1,317 | 376 | 586 | 5,292 |
| 1981 | 2,927 | 1,384 | 392 | 629 | 5,332 |
| 1982 | 3,125 | 1,455 | 410 | 657 | 5,647 |
| 1983 | 3,070 | 1,474 | 498 | 625 | 5,667 |
| 1984 | 3,136 | 1,514 | 672 | 546 | 5,868 |
| 1985 | 3,129 | 1,588 | 713 | 556 | 5,986 |
| 1986 | 3,143 | 1,672 | 777 | 551 | 6,144 |
| 1987 | 3,040 | 1,723 | 844 | 588 | 6,196 |
| 1988 | 3,237 | 1,951 | 1,091 | 557 | 6,836 |
| 1989 | 3,326 | 1,951 | 1,173 | 587 | 7,036 |
| 1990 | 3,193 | 2,124 | 1,226 | 633 | 7,177 |
| 1991 | 3,002 | 2,577 | 1,298 | 712 | 7,590 |
| 1992 | 2,773 | 2,469 | 1,328 | 761 | 7,331 |
| 1993 | 2,807 | 2,810 | 1,419 | 823 | 7,859 |
| 1994 | 2,656 | 3,218 | 1,460 | 843 | 8,178 |
| 1995 | 2,879 | 3,350 | 1,609 | 898 | 8,736 |
| 1996 | 3,047 | 3,466 | 1,740 | 981 | 9,235 |
| 1997 | 2,936 | 3,502 | 1,821 | 1,062 | 9,320 |
| 1998 | 2,814 | 3,654 | 2,049 | 1,125 | 9,642 |
| 1999 | 2,832 | 3,896 | 2,280 | 1,119 | 10,127 |
| 2000 | 2,861 | 4,076 | 2,301 | 1,318 | 10,556 |
| 2001 | 2,900 | 4,391 | 2,432 | 1,346 | 11,069 |
| 2002 | 2,877 | 4,781 | 2,572 | 1,433 | 11,662 |
| 2003 | 2,909 | 4,878 | 2,614 | 1,587 | 11,988 |
| 2004 | 3,110 | 4,813 | 2,643 | 1,776 | 12,342 |
| 2005 | 2,883 | 5,429 | 2,667 | 1,957 | 12,937 |
| 2006 | 2,867 | 5,629 | 2,784 | 2,027 | 13,306 |
| 2007 | 2,923 | 5,913 | 2,968 | 2,154 | 13,957 |
| 2008 | 3,000 | 6,009 | 3,065 | 2,142 | 14,215 |

Table 1 C: Electric Consumption for Municipal Utilities

Electric Consumption (Gigawatt-Hours)

| Year | Farm | Non-Farm Residential | Commercial | Industrial | Total |
|-------|------|----------------------|------------|------------|-------|
| 1965 | 13 | 759 | 668 | 386 | 1,825 |
| 1967 | 13 | 852 | 778 | 423 | 2,065 |
| 1969 | 14 | 989 | 925 | 486 | 2,414 |
| 1971 | 17 | 1,130 | 1,080 | 623 | 2,849 |
| 1973 | 14 | 1,238 | 1,278 | 699 | 3,228 |
| 1975 | 16 | 1,366 | 1,386 | 745 | 3,512 |
| 1976 | 17 | 1,437 | 1,530 | 812 | 3,796 |
| 1977 | 17 | 1,471 | 1,552 | 898 | 3,938 |
| 1978 | 19 | 1,556 | 1,652 | 930 | 4,157 |
| 1979 | 20 | 1,589 | 1,737 | 957 | 4,303 |
| 1980 | 21 | 1,586 | 1,719 | 998 | 4,324 |
| 1981 | 22 | 1,566 | 1,722 | 1,040 | 4,350 |
| 1982 | 23 | 1,658 | 1,754 | 1,113 | 4,547 |
| 1983 | 23 | 1,705 | 1,803 | 1,224 | 4,755 |
| 1984 | 23 | 1,704 | 1,845 | 1,361 | 4,932 |
| 1985 | 22 | 1,727 | 1,880 | 1,421 | 5,049 |
| 1986 | 23 | 1,719 | 1,907 | 1,593 | 5,243 |
| 1987 | 23 | 1,778 | 1,993 | 1,621 | 5,415 |
| 1988 | 24 | 1,920 | 1,941 | 1,869 | 5,755 |
| 1989 | 23 | 1,914 | 2,003 | 1,965 | 5,905 |
| 1990 | 23 | 1,906 | 2,143 | 1,984 | 6,056 |
| 1991 | 20 | 2,016 | 2,158 | 2,150 | 6,344 |
| 1992 | 21 | 1,850 | 2,148 | 2,244 | 6,263 |
| 1993 | 37 | 1,956 | 2,164 | 2,404 | 6,561 |
| 1994 | 20 | 2,013 | 2,254 | 2,606 | 6,893 |
| 1995^ | 23 | 2,136 | 2,336 | 2,705 | 7,219 |
| 1996 | 22 | 2,166 | 2,331 | 2,834 | 7,353 |
| 1997 | 22 | 2,157 | 2,376 | 2,995 | 7,550 |
| 1998 | 22 | 2,165 | 2,349 | 3,265 | 7,802 |
| 1999 | 23 | 2,237 | 2,585 | 3,253 | 8,097 |
| 2000 | 21 | 2,291 | 2,644 | 3,455 | 8,410 |
| 2001 | 20 | 2,401 | 2,727 | 3,451 | 8,599 |
| 2002 | 20 | 2,513 | 2,747 | 3,509 | 8,789 |
| 2003 | 21 | 2,536 | 2,778 | 3,582 | 8,915 |
| 2004 | 23 | 2,526 | 2,674 | 3,768 | 8,995 |
| 2005 | 21 | 2,700 | 2,743 | 3,944 | 9,408 |
| 2006 | 19 | 2,814 | 2,853 | 4,154 | 9,839 |
| 2007 | 19 | 2,788 | 2,759 | 4,220 | 9,787 |
| 2008 | 24 | 2,747 | 2,777 | 4,167 | 9,715 |

Notes for Table 1 through 1 C

[^]For 1995, Barnesville Municipal Electric reported total consumption, not consumption by customer class.

*Xcel Energy redefined its commercial and industrial customer classifications in 2001. Commercial = Small Commercial and Industrial requiring less than 1000 kW. Industrial = Large Commercial and Industrial requiring at least 1000 kW.

Table 2: Number of Minnesota Electric Customers

Total Number of Electric Customers for All Minnesota Utilities

| Year | Farm | Non-Farm Residential | Commercial | Industrial | Total |
|-------|---------|----------------------|------------|------------|-----------|
| 1965 | 182,634 | 907,946 | 126,583 | 6,296 | 1,223,459 |
| 1967 | 183,968 | 945,521 | 128,114 | 6,295 | 1,263,898 |
| 1969 | 188,194 | 994,230 | 128,791 | 6,390 | 1,317,605 |
| 1971 | 193,405 | 1,041,982 | 132,487 | 6,592 | 1,374,466 |
| 1973 | 199,334 | 1,100,014 | 137,467 | 6,711 | 1,443,526 |
| 1975 | 210,508 | 1,143,377 | 140,298 | 7,050 | 1,501,234 |
| 1976 | 214,495 | 1,168,812 | 143,221 | 7,153 | 1,533,769 |
| 1977 | 245,769 | 1,165,178 | 152,962 | 7,286 | 1,571,195 |
| 1978 | 227,972 | 1,223,595 | 154,089 | 7,720 | 1,613,365 |
| 1979 | 223,361 | 1,265,978 | 157,247 | 7,630 | 1,654,216 |
| 1980 | 213,669 | 1,300,534 | 159,499 | 7,938 | 1,681,640 |
| 1981 | 214,173 | 1,323,682 | 162,882 | 8,280 | 1,709,017 |
| 1982 | 216,228 | 1,336,314 | 164,789 | 8,509 | 1,725,840 |
| 1983 | 217,479 | 1,361,892 | 168,586 | 8,316 | 1,756,273 |
| 1984 | 218,519 | 1,385,883 | 173,001 | 8,171 | 1,785,574 |
| 1985 | 217,688 | 1,402,671 | 175,653 | 8,243 | 1,804,255 |
| 1986 | 219,261 | 1,429,570 | 182,959 | 9,773 | 1,841,563 |
| 1987 | 220,058 | 1,469,279 | 183,175 | 8,778 | 1,881,290 |
| 1988 | 221,326 | 1,505,857 | 185,693 | 8,956 | 1,921,832 |
| 1989 | 227,254 | 1,520,556 | 186,773 | 9,337 | 1,943,922 |
| 1990 | 226,962 | 1,546,818 | 190,508 | 9,973 | 1,974,261 |
| 1991 | 192,976 | 1,591,515 | 197,845 | 9,400 | 1,991,736 |
| 1992 | 177,054 | 1,616,882 | 196,290 | 14,235 | 2,004,462 |
| 1993 | 170,848 | 1,650,291 | 198,256 | 14,073 | 2,033,464 |
| 1994 | 154,529 | 1,701,134 | 203,786 | 13,680 | 2,073,129 |
| 1995 | 165,961 | 1,732,544 | 210,695 | 10,016 | 2,119,216 |
| 1996 | 174,090 | 1,747,628 | 217,803 | 10,125 | 2,149,646 |
| 1997 | 173,001 | 1,788,247 | 217,731 | 10,949 | 2,189,927 |
| 1998 | 173,891 | 1,814,547 | 221,844 | 11,875 | 2,222,159 |
| 1999 | 169,327 | 1,853,118 | 230,521 | 12,479 | 2,265,444 |
| 2000 | 171,664 | 1,877,092 | 230,334 | 11,524 | 2,290,611 |
| 2001* | 163,043 | 1,921,332 | 244,987 | 5,208 | 2,334,570 |
| 2002 | 160,310 | 1,966,536 | 250,730 | 5,311 | 2,382,887 |
| 2003 | 165,383 | 1,997,741 | 253,769 | 6,026 | 2,422,938 |
| 2004 | 202,926 | 2,006,585 | 257,462 | 7,800 | 2,474,769 |
| 2005 | 159,956 | 2,060,519 | 253,807 | 7,634 | 2,481,916 |
| 2006 | 159,874 | 2,096,224 | 260,530 | 7,813 | 2,524,441 |
| 2007 | 159,926 | 2,111,580 | 269,294 | 8,084 | 2,548,882 |
| 2008 | 150,702 | 2,137,605 | 271,072 | 8,001 | 2,567,380 |

Table 2A: Number of Electric Customers for Investor-Owned Utilities

| Year | Farm | Non-Farm Residential | Commercial | Industrial | Total |
|-------|--------|----------------------|------------|------------|-----------|
| 1965 | 20,362 | 673,394 | 85,140 | 3,492 | 782,388 |
| 1967 | 19,682 | 699,106 | 84,826 | 3,650 | 807,264 |
| 1969 | 18,592 | 731,149 | 86,287 | 3,804 | 839,832 |
| 1971 | 17,678 | 759,814 | 88,277 | 3,921 | 869,690 |
| 1973 | 17,055 | 792,467 | 90,449 | 4,147 | 904,118 |
| 1975 | 16,532 | 818,759 | 92,216 | 4,301 | 931,808 |
| 1976 | 16,226 | 832,472 | 93,619 | 4,213 | 946,530 |
| 1977 | 17,108 | 840,143 | 102,756 | 4,475 | 964,482 |
| 1978 | 16,287 | 860,957 | 104,535 | 4,619 | 986,398 |
| 1979 | 16,240 | 882,200 | 106,274 | 4,899 | 1,009,613 |
| 1980 | 16,283 | 897,461 | 108,124 | 5,074 | 1,026,942 |
| 1981 | 17,388 | 908,504 | 110,114 | 5,123 | 1,041,129 |
| 1982 | 17,318 | 915,153 | 111,468 | 5,219 | 1,049,158 |
| 1983 | 17,431 | 930,135 | 114,321 | 5,213 | 1,067,100 |
| 1984 | 17,223 | 946,476 | 116,833 | 5,347 | 1,085,879 |
| 1985 | 16,204 | 953,019 | 118,113 | 5,427 | 1,092,763 |
| 1986 | 16,169 | 972,878 | 120,116 | 5,799 | 1,114,962 |
| 1987 | 15,867 | 993,950 | 123,638 | 5,970 | 1,139,425 |
| 1988 | 15,928 | 1,018,232 | 125,431 | 6,239 | 1,165,830 |
| 1989 | 15,844 | 1,024,483 | 125,126 | 6,496 | 1,171,949 |
| 1990 | 15,793 | 1,037,478 | 128,479 | 6,911 | 1,188,661 |
| 1991 | 7,466 | 1,049,354 | 131,660 | 6,776 | 1,195,256 |
| 1992 | 5,749 | 1,068,031 | 128,506 | 10,701 | 1,212,987 |
| 1993 | 5,699 | 1,074,498 | 129,250 | 10,928 | 1,220,375 |
| 1994 | 5,943 | 1,089,167 | 132,515 | 11,034 | 1,238,659 |
| 1995 | 6,047 | 1,104,346 | 137,574 | 7,322 | 1,255,289 |
| 1996 | 6,021 | 1,112,703 | 141,579 | 7,353 | 1,267,656 |
| 1997 | 5,992 | 1,139,620 | 140,953 | 8,073 | 1,294,638 |
| 1998 | 6,058 | 1,151,585 | 143,660 | 8,529 | 1,309,832 |
| 1999 | 6,113 | 1,165,707 | 152,742 | 9,036 | 1,333,598 |
| 2000 | 5,758 | 1,178,863 | 145,286 | 8,122 | 1,338,029 |
| 2001* | 6,018 | 1,195,910 | 157,203 | 1,780 | 1,360,911 |
| 2002 | 2,981 | 1,222,164 | 162,223 | 1,789 | 1,389,157 |
| 2003 | 4,376 | 1,235,558 | 161,518 | 2,036 | 1,403,488 |
| 2004 | 5,098 | 1,255,489 | 165,030 | 2,036 | 1,427,653 |
| 2005 | 5,043 | 1,243,196 | 162,502 | 1,948 | 1,412,689 |
| 2006 | 4,951 | 1,262,933 | 165,581 | 1,924 | 1,435,389 |
| 2007 | 4,874 | 1,273,949 | 167,747 | 1,965 | 1,448,535 |
| 2008 | 4,864 | 1,281,656 | 169,440 | 1,945 | 1,457,905 |

Table 2B: Number of Electric Customers for Cooperative Utilities

| Year | Farm | Non-Farm Residential | Commercial | Industrial | Total |
|------|---------|----------------------|------------|------------|---------|
| 1965 | 159,424 | 73,667 | 14,403 | 497 | 247,991 |
| 1967 | 161,400 | 80,886 | 15,138 | 594 | 258,018 |
| 1969 | 166,741 | 91,890 | 14,218 | 704 | 273,553 |
| 1971 | 172,487 | 106,291 | 15,319 | 861 | 294,958 |
| 1973 | 179,475 | 123,780 | 16,516 | 1,011 | 320,782 |
| 1975 | 191,235 | 132,547 | 17,274 | 1,239 | 342,295 |
| 1976 | 197,093 | 138,870 | 17,616 | 1,725 | 355,304 |
| 1977 | 227,390 | 122,558 | 17,846 | 1,427 | 369,221 |
| 1978 | 210,382 | 155,397 | 15,684 | 1,808 | 383,270 |
| 1979 | 205,797 | 170,926 | 16,793 | 1,566 | 395,082 |
| 1980 | 196,289 | 189,164 | 17,628 | 1,747 | 404,828 |
| 1981 | 195,677 | 198,501 | 18,147 | 1,988 | 414,313 |
| 1982 | 197,569 | 203,107 | 18,549 | 1,982 | 421,207 |
| 1983 | 198,731 | 210,087 | 19,367 | 1,690 | 429,875 |
| 1984 | 199,924 | 215,399 | 20,463 | 1,272 | 437,058 |
| 1985 | 200,170 | 223,644 | 21,607 | 1,256 | 446,677 |
| 1986 | 201,664 | 233,389 | 22,282 | 1,435 | 458,770 |
| 1987 | 202,725 | 244,405 | 23,306 | 1,219 | 471,655 |
| 1988 | 203,806 | 253,648 | 23,591 | 996 | 482,041 |
| 1989 | 209,822 | 259,124 | 24,233 | 1,046 | 494,225 |
| 1990 | 209,533 | 270,282 | 24,590 | 1,105 | 505,510 |
| 1991 | 184,694 | 299,541 | 28,816 | 951 | 514,002 |
| 1992 | 169,765 | 308,760 | 29,613 | 1,390 | 509,528 |
| 1993 | 161,521 | 335,390 | 30,426 | 1,247 | 528,584 |
| 1994 | 147,083 | 358,789 | 31,204 | 699 | 537,775 |
| 1995 | 158,373 | 371,121 | 33,094 | 723 | 563,311 |
| 1996 | 166,538 | 374,086 | 34,234 | 724 | 575,582 |
| 1997 | 165,478 | 385,524 | 36,117 | 774 | 587,893 |
| 1998 | 166,291 | 397,550 | 37,329 | 771 | 601,943 |
| 1999 | 161,526 | 418,559 | 36,443 | 805 | 617,333 |
| 2000 | 164,465 | 425,666 | 42,115 | 825 | 633,071 |
| 2001 | 155,624 | 446,451 | 44,393 | 732 | 647,200 |
| 2002 | 155,974 | 461,986 | 45,386 | 728 | 664,074 |
| 2003 | 159,609 | 474,179 | 47,404 | 1,151 | 682,343 |
| 2004 | 196,423 | 458,655 | 46,751 | 2,621 | 704,450 |
| 2005 | 153,483 | 517,433 | 44,877 | 2,672 | 718,465 |
| 2006 | 153,564 | 529,646 | 47,899 | 2,674 | 733,784 |
| 2007 | 153,195 | 532,749 | 55,059 | 2,778 | 743,781 |
| 2008 | 143,767 | 549,733 | 53,594 | 2,820 | 749,914 |

Table 2C: Number of Electric Customers for Municipal Utilities

| Year | Farm | Non-Farm Residential | Commercial | Industrial | Total |
|------|-------|----------------------|------------|------------|---------|
| 1965 | 2,848 | 160,885 | 27,040 | 2,300 | 193,073 |
| 1967 | 2,886 | 165,529 | 28,149 | 2,044 | 198,608 |
| 1969 | 2,861 | 171,191 | 28,285 | 1,875 | 204,212 |
| 1971 | 3,240 | 175,877 | 28,890 | 1,803 | 209,810 |
| 1973 | 2,804 | 183,767 | 30,501 | 1,546 | 218,618 |
| 1975 | 2,741 | 192,071 | 30,807 | 1,503 | 227,123 |
| 1976 | 1,176 | 197,470 | 31,985 | 1,208 | 231,927 |
| 1977 | 1,271 | 202,477 | 32,359 | 1,377 | 237,484 |
| 1978 | 1,303 | 207,241 | 33,869 | 1,286 | 243,689 |
| 1979 | 1,324 | 212,852 | 34,179 | 1,158 | 249,513 |
| 1980 | 1,097 | 213,909 | 33,746 | 1,111 | 249,863 |
| 1981 | 1,108 | 216,677 | 34,620 | 1,163 | 253,568 |
| 1982 | 1,341 | 218,054 | 34,771 | 1,301 | 255,467 |
| 1983 | 1,317 | 221,670 | 34,897 | 1,404 | 259,288 |
| 1984 | 1,372 | 224,008 | 35,704 | 1,543 | 262,627 |
| 1985 | 1,314 | 226,008 | 35,932 | 1,551 | 264,805 |
| 1986 | 1,428 | 223,303 | 40,560 | 2,530 | 267,821 |
| 1987 | 1,466 | 230,924 | 36,230 | 1,580 | 270,200 |
| 1988 | 1,592 | 233,977 | 36,670 | 1,712 | 273,951 |
| 1989 | 1,588 | 236,949 | 37,413 | 1,786 | 277,738 |
| 1990 | 1,636 | 239,058 | 37,438 | 1,948 | 280,080 |
| 1991 | 816 | 242,620 | 37,368 | 1,664 | 282,468 |
| 1992 | 1,540 | 240,091 | 38,168 | 2,137 | 281,937 |
| 1993 | 3,628 | 240,403 | 38,578 | 1,894 | 284,499 |
| 1994 | 1,503 | 253,178 | 40,067 | 1,943 | 296,691 |
| 1995 | 1,541 | 257,077 | 40,026 | 1,968 | 300,612 |
| 1996 | 1,531 | 260,839 | 41,990 | 2,048 | 306,408 |
| 1997 | 1,531 | 263,103 | 40,657 | 2,093 | 307,383 |
| 1998 | 1,542 | 265,412 | 40,853 | 2,567 | 310,374 |
| 1999 | 1,688 | 268,852 | 41,331 | 2,630 | 314,500 |
| 2000 | 1,441 | 272,563 | 42,933 | 2,577 | 319,511 |
| 2001 | 1,401 | 278,971 | 43,391 | 2,696 | 326,459 |
| 2002 | 1,355 | 282,386 | 43,121 | 2,794 | 329,656 |
| 2003 | 1,398 | 288,004 | 44,847 | 2,839 | 337,107 |
| 2004 | 1,405 | 292,441 | 45,681 | 3,143 | 342,666 |
| 2005 | 1,430 | 299,890 | 46,428 | 3,014 | 350,762 |
| 2006 | 1,359 | 303,645 | 47,050 | 3,215 | 355,257 |
| 2007 | 1,184 | 305,468 | 46,575 | 3,341 | 356,566 |
| 2008 | 2,071 | 306,216 | 48,038 | 3,236 | 359,561 |

Note for Table 2 through 2C

*Xcel Energy redefined its commercial and industrial customer classifications in 2001.

Commercial = Small Commercial and Industrial requiring less than 1000 kW.

Industrial = Large Commercial and Industrial requiring at least 1000 kW.

Table 3: Minnesota Electric Sales Revenue

Total Electric Sales Revenue for Minnesota (\$1,000)

| Year | Farm | Non-Farm Residential | Commercial | Industrial | Total |
|-------|---------|----------------------|------------|------------|-----------|
| 1984 | 232,027 | 611,797 | 390,742 | 786,113 | 2,020,679 |
| 1985 | 236,127 | 631,401 | 409,851 | 791,767 | 2,069,146 |
| 1986 | 237,084 | 650,794 | 460,137 | 779,793 | 2,127,808 |
| 1987 | 235,338 | 683,285 | 454,258 | 846,161 | 2,219,041 |
| 1988 | 244,458 | 785,261 | 500,716 | 924,932 | 2,455,367 |
| 1989 | 246,765 | 754,543 | 533,586 | 926,797 | 2,461,692 |
| 1990 | 243,489 | 805,504 | 572,487 | 1,005,617 | 2,627,096 |
| 1991 | 229,340 | 860,661 | 548,827 | 1,019,014 | 2,657,842 |
| 1992 | 196,865 | 791,726 | 536,962 | 994,308 | 2,519,861 |
| 1993 | 190,991 | 892,646 | 566,233 | 1,069,229 | 2,719,098 |
| 1994 | 185,170 | 955,753 | 601,097 | 1,105,409 | 2,848,923 |
| 1995 | 197,573 | 1,030,079 | 634,946 | 1,153,268 | 3,015,867 |
| 1996 | 204,889 | 1,031,011 | 668,436 | 1,156,750 | 3,061,085 |
| 1997 | 199,101 | 1,046,107 | 676,971 | 1,207,639 | 3,129,818 |
| 1998 | 195,014 | 1,083,805 | 698,625 | 1,266,957 | 3,244,402 |
| 1999 | 195,866 | 1,141,166 | 737,432 | 1,275,500 | 3,349,963 |
| 2000 | 203,207 | 1,197,915 | 778,742 | 1,322,920 | 3,502,784 |
| 2001* | 206,953 | 1,268,771 | 1,250,166 | 933,914 | 3,659,804 |
| 2002 | 215,701 | 1,315,785 | 1,186,304 | 922,033 | 3,639,822 |
| 2003 | 220,125 | 1,363,179 | 1,223,555 | 974,907 | 3,781,163 |
| 2004 | 231,918 | 1,394,390 | 1,264,713 | 1,076,959 | 3,970,234 |
| 2005 | 233,169 | 1,564,770 | 1,461,450 | 1,130,853 | 4,392,460 |
| 2006 | 238,616 | 1,670,059 | 1,539,034 | 1,246,306 | 4,696,269 |
| 2007 | 251,207 | 1,844,176 | 1,697,282 | 1,371,014 | 5,165,909 |
| 2008* | 269,694 | 1,912,804 | 1,772,189 | 1,426,621 | 5,411,041 |

* Customer class total amounts do not add up to Total amount because Two Harbors Municipal (ID 119) did not provide revenue by customer class.

Table 3A: Electric Sales Revenue for Investor-Owned Utilities

Electric Sales Revenue (\$1,000)

| Year | Farm | Non-Farm Residential | Commercial | Industrial | Total |
|-------|--------|----------------------|------------|------------|-----------|
| 1984 | 20,009 | 398,105 | 250,782 | 687,480 | 1,356,377 |
| 1985 | 20,727 | 407,556 | 257,782 | 690,248 | 1,376,313 |
| 1986 | 20,825 | 423,028 | 304,285 | 673,289 | 1,421,426 |
| 1987 | 19,660 | 442,578 | 286,873 | 740,501 | 1,489,613 |
| 1988 | 20,878 | 514,687 | 315,582 | 808,983 | 1,660,130 |
| 1989 | 19,912 | 480,220 | 337,250 | 801,167 | 1,638,549 |
| 1990 | 22,370 | 518,143 | 367,859 | 874,366 | 1,782,738 |
| 1991 | 23,072 | 533,082 | 337,806 | 874,923 | 1,768,884 |
| 1992 | 7,082 | 504,114 | 340,177 | 855,644 | 1,707,017 |
| 1993 | 7,311 | 558,342 | 353,902 | 915,252 | 1,834,806 |
| 1994 | 5,073 | 583,344 | 371,386 | 938,232 | 1,898,036 |
| 1995 | 5,200 | 641,934 | 393,842 | 982,290 | 2,023,264 |
| 1996 | 5,489 | 638,779 | 422,022 | 977,195 | 2,043,486 |
| 1997 | 5,645 | 653,611 | 423,229 | 1,022,192 | 2,104,678 |
| 1998 | 5,600 | 677,718 | 431,912 | 1,064,415 | 2,179,645 |
| 1999 | 5,528 | 707,299 | 445,387 | 1,074,562 | 2,232,775 |
| 2000 | 5,630 | 729,660 | 471,002 | 1,098,337 | 2,304,628 |
| 2001* | 5,951 | 763,300 | 923,252 | 703,791 | 2,396,294 |
| 2002 | 5,995 | 770,046 | 846,702 | 687,852 | 2,310,596 |
| 2003 | 8,019 | 788,096 | 869,130 | 724,342 | 2,389,588 |
| 2004 | 9,107 | 792,583 | 910,181 | 790,697 | 2,502,569 |
| 2005 | 6,929 | 854,294 | 1,064,233 | 748,199 | 2,673,655 |
| 2006 | 9,636 | 949,265 | 1,143,180 | 902,899 | 3,004,980 |
| 2007 | 9,589 | 1,056,061 | 1,258,527 | 991,607 | 3,315,784 |
| 2008 | 10,193 | 1,051,026 | 1,286,366 | 1,017,615 | 3,365,200 |

Table 3B: Electric Sales Revenue for Cooperative Utilities

Electric Sales Revenue (\$1,000)

| Year | Farm | Non-Farm Residential | Commercial | Industrial | Total |
|------|---------|----------------------|------------|------------|-----------|
| 1984 | 210,781 | 128,567 | 48,928 | 35,715 | 423,991 |
| 1985 | 213,724 | 131,323 | 52,551 | 34,480 | 432,078 |
| 1986 | 214,988 | 137,223 | 56,345 | 33,589 | 442,145 |
| 1987 | 214,416 | 144,954 | 62,458 | 33,937 | 455,765 |
| 1988 | 222,219 | 162,697 | 77,217 | 32,587 | 494,720 |
| 1989 | 225,500 | 164,166 | 81,842 | 33,791 | 505,299 |
| 1990 | 219,750 | 174,661 | 83,194 | 35,912 | 513,518 |
| 1991 | 205,144 | 208,957 | 88,184 | 40,079 | 542,364 |
| 1992 | 188,393 | 187,884 | 86,127 | 41,610 | 504,014 |
| 1993 | 181,233 | 221,491 | 90,721 | 44,875 | 538,320 |
| 1994 | 178,644 | 245,366 | 93,880 | 42,452 | 560,342 |
| 1995 | 190,740 | 253,351 | 100,634 | 43,430 | 588,154 |
| 1996 | 197,823 | 256,263 | 106,434 | 44,613 | 605,133 |
| 1997 | 191,918 | 255,834 | 110,557 | 46,797 | 605,106 |
| 1998 | 187,887 | 266,397 | 122,436 | 50,759 | 627,479 |
| 1999 | 188,579 | 288,666 | 137,147 | 48,039 | 662,432 |
| 2000 | 196,099 | 313,456 | 143,050 | 58,110 | 710,714 |
| 2001 | 199,569 | 340,202 | 154,074 | 59,160 | 753,006 |
| 2002 | 208,224 | 371,741 | 166,143 | 63,052 | 809,160 |
| 2003 | 210,509 | 393,194 | 171,787 | 71,928 | 847,414 |
| 2004 | 221,083 | 418,354 | 176,218 | 89,270 | 904,926 |
| 2005 | 221,536 | 467,141 | 180,506 | 101,451 | 970,633 |
| 2006 | 227,169 | 498,239 | 193,056 | 103,290 | 1,021,754 |
| 2007 | 236,808 | 544,095 | 214,812 | 116,727 | 1,112,443 |
| 2008 | 257,417 | 606,152 | 243,251 | 131,953 | 1,238,744 |

Table 3C: Electric Sales Revenue for Municipal Utilities

Electric Sales Revenue (\$1,000)

| Year | Farm | Non-Farm Residential | Commercial | Industrial | Total |
|------|-------|----------------------|------------|------------|---------|
| 1984 | 1,236 | 85,125 | 91,032 | 62,918 | 240,311 |
| 1985 | 1,676 | 92,521 | 99,519 | 67,039 | 260,755 |
| 1986 | 1,271 | 90,542 | 99,508 | 72,915 | 264,236 |
| 1987 | 1,262 | 95,752 | 104,928 | 71,722 | 273,664 |
| 1988 | 1,360 | 107,877 | 107,917 | 83,363 | 300,518 |
| 1989 | 1,353 | 110,158 | 114,493 | 91,839 | 317,843 |
| 1990 | 1,369 | 112,699 | 121,433 | 95,338 | 330,840 |
| 1991 | 1,123 | 118,622 | 122,838 | 104,012 | 346,594 |
| 1992 | 1,390 | 99,728 | 110,658 | 97,054 | 308,830 |
| 1993 | 2,448 | 112,813 | 121,610 | 109,101 | 345,972 |
| 1994 | 1,453 | 127,043 | 135,832 | 124,726 | 390,545 |
| 1995 | 1,633 | 134,795 | 140,471 | 127,549 | 404,448 |
| 1996 | 1,577 | 135,969 | 139,980 | 134,942 | 412,467 |
| 1997 | 1,538 | 136,662 | 143,185 | 138,650 | 420,035 |
| 1998 | 1,527 | 139,690 | 144,278 | 151,783 | 437,277 |
| 1999 | 1,597 | 145,363 | 154,897 | 152,899 | 454,756 |
| 2000 | 1,479 | 154,799 | 164,690 | 166,473 | 487,441 |
| 2001 | 1,433 | 165,269 | 172,839 | 170,963 | 510,505 |
| 2002 | 1,482 | 173,997 | 173,459 | 171,128 | 520,066 |
| 2003 | 1,598 | 181,888 | 182,638 | 178,638 | 544,161 |
| 2004 | 1,728 | 183,452 | 178,313 | 196,992 | 562,739 |
| 2005 | 2,245 | 204,845 | 192,531 | 218,771 | 620,611 |
| 2006 | 1,812 | 222,556 | 202,798 | 240,117 | 669,535 |
| 2007 | 1,662 | 246,358 | 224,752 | 262,680 | 737,682 |
| 2008 | 2,084 | 255,625 | 242,572 | 277,052 | 807,097 |

* Customer class total amounts do not add up to Total amount because Two Harbors Municipal (ID 119) did not provide revenue by customer class.

Note for Table 3 through 3C

*Xcel Energy redefined its commercial and industrial customer classifications in 2001.

Commercial = Small Commercial and Industrial requiring less than 1000 kW.

Industrial = Large Commercial and Industrial requiring at least 1000 kW.

Table 4: Minnesota Electric Consumption by Utility

2008 Electric Consumption for Investor-Owned Utilities (Megawatt-Hours)

| 2008 | Farm | Non-Farm Residential | Commercial | Industrial | Total |
|--|----------------|----------------------|-------------------|-------------------|-------------------|
| Alliant Energy-Interstate Power & Light Co | 35,010 | 288,773 | 184,714 | 363,956 | 872,453 |
| Minnesota Power | 44,432 | 1,035,495 | 1,321,218 | 6,737,333 | 9,138,388 |
| Northwestern Wisconsin Elec Co | 160 | 191 | 180 | 0 | 531 |
| Otter Tail Power Company | 42,729 | 565,624 | 311,771 | 1,271,861 | 2,191,185 |
| Xcel Energy | 0 | 8,696,644 | 14,858,535 | 9,449,345 | 33,004,524 |
| Total: Investor-Owned Utilities | 122,241 | 10,586,727 | 16,676,418 | 17,822,495 | 45,207,881 |

2008 Electric Consumption for Cooperative Utilities (Megawatt-Hours)

| 2008 | Farm | Non-Farm Residential | Commercial | Industrial | Total |
|---|----------------|----------------------|----------------|----------------|----------------|
| Dairyland Power Cooperative | | | | | |
| Heartland Power Cooperative | 912 | 90 | 0 | 0 | 1,002 |
| Freeborn Mower Coop Services | 0 | 108,013 | 76,400 | 18,986 | 203,399 |
| Peoples Coop Power Assoc., Inc. | 48,907 | 146,906 | 40,956 | 1,814 | 238,583 |
| Tri-Co Electric Cooperative | 173,566 | 1,970 | 38,388 | 54,376 | 268,300 |
| Total: Dairyland Power Cooperative | 223,385 | 256,979 | 155,744 | 75,176 | 711,284 |
| East River Electric Cooperative | | | | | |
| H-D Electric Cooperative, Inc. | 0 | 204 | 0 | 0 | 204 |
| Lyon-Lincoln Electric Cooperative | 61,668 | 8,932 | * | * | 88,953 |
| Renville Sibley Coop Power Assn | 49,763 | 3,829 | 2,991 | 107,393 | 163,976 |
| Traverse Electric Cooperative | 30,667 | 1,622 | * | * | 41,125 |
| Total: East River Electric Cooperative | 142,098 | 14,587 | 28,650 | 108,923 | 294,258 |

2008 Electric Consumption for Cooperative Utilities, Continued

| 2008 | Farm | Non-Farm Residential | Commercial | Industrial | Total |
|-----------------------------------|------------------|-----------------------------|-------------------|-------------------|-------------------|
| Great River Energy | | | | | |
| Agralite | 95,220 | 4,379 | 47,531 | 57,182 | 204,312 |
| Arrowhead Electric Cooperative | 0 | 42,246 | 25,130 | 0 | 67,376 |
| BENCO Electric Cooperative | 86,151 | 88,403 | 86,598 | 0 | 261,152 |
| Connexus Energy | 9,092 | 1,160,886 | 748,802 | 106,889 | 2,025,669 |
| Brown Co Rural Electric Assn | 66,800 | 1,451 | 16,617 | 57,538 | 142,406 |
| Coop Lt & Pwr Assoc of Lake Co | 0 | 53,547 | * | * | 93,926 |
| Crow Wing Coop Power & Light | 60,200 | 390,374 | 154,049 | 0 | 604,623 |
| Dakota Electric Association | 12,519 | 931,330 | 63,579 | 855,002 | 1,862,430 |
| East Central Energy | 3,388 | 509,354 | 270,898 | 102,122 | 885,762 |
| Federated Rural Electric Assn | 79,287 | 4,958 | 48,665 | 105,098 | 238,008 |
| Goodhue Co Coop Electric Assn | 52,059 | 30,858 | 4,884 | 931 | 88,732 |
| Itasca-Mantrap Coop Electric | 6,243 | 129,534 | * | * | 213,230 |
| Kandiyohi Power Cooperative | 30,211 | 77,501 | 41,985 | 4,014 | 153,711 |
| Lake Country Power | | 497,238 | * | * | 628,643 |
| Lake Region Coop Electric Assc | 124,478 | 190,294 | 62,689 | 36,372 | 413,833 |
| McLeod Coop Power Association | 112,082 | | 12,899 | 65,132 | 190,113 |
| Meeker Coop Light & Power Assn | 65,530 | 76,698 | 26,581 | 4,370 | 173,179 |
| Mille Lacs Electric Cooperative | 239 | 119,841 | 46,653 | 27,297 | 194,030 |
| Minnesota Valley Electric Coop | 0 | 396,307 | 271,315 | 0 | 667,622 |
| Nobles Coop Electric | 95,083 | 989 | 19,807 | 40,947 | 156,826 |
| North Itasca Electric Cooperative | 0 | 41,551 | * | * | 53,551 |
| Redwood Electric Cooperative | 45,695 | 2,791 | 8,965 | | 57,451 |
| Runestone Electric Association | 78,536 | 109,751 | 22,735 | 9,057 | 220,079 |
| South Central Electric Assn | 68,454 | | 32,307 | 83,769 | 184,530 |
| Stearns Coop Electric Assn | 141,420 | 223,852 | 75,694 | 20,544 | 461,510 |
| Steele Waseca Coop Electric | 115,865 | 1,780 | 36,976 | 83,149 | 237,770 |
| Todd Wadena Electric Coop | 131,842 | 3,754 | 20,994 | 5,312 | 161,902 |
| Wright Hennepin Coop Elec Assn | 76,175 | 443,922 | 303,742 | 66,195 | 890,034 |
| Total: Great River Energy | 1,556,569 | 5,533,589 | 2,620,387 | 1,821,865 | 11,532,410 |

2008 Electric Consumption for Cooperative Utilities, Continued

| 2008 | Farm | Non-Farm Residential | Commercial | Industrial | Total |
|--|------------------|-----------------------------|-------------------|-------------------|-------------------|
| Minnkota Power Cooperative | | | | | |
| Beltrami Electric Cooperative | 313,675 | 1,840 | 74,818 | 0 | 390,333 |
| Clearwater-Polk Electric Coop | 0 | 68,541 | 10,294 | 0 | 78,835 |
| North Star Electric Cooperative | 83,076 | 2,052 | 36,719 | 0 | 121,847 |
| PKM Electric Cooperative, Inc | 69,141 | 0 | 24,006 | 0 | 93,147 |
| Red Lake Electric Cooperative | 102,602 | 0 | * | * | 130,833 |
| Red River Valley Coop Power | 100,311 | 0 | 30,061 | 0 | 130,372 |
| Roseau Electric Cooperative | 115,542 | 4,943 | 18,196 | 30,152 | 168,833 |
| Wild Rice Electric Cooperative | 183,000 | 41,000 | * | * | 261,500 |
| Total: Minnkota Power Cooperative | 967,347 | 118,376 | 239,426 | 50,551 | 1,375,700 |
| | | | | | |
| Other Cooperatives | | | | | |
| Iowa Lakes Electric Cooperative | 0 | 242 | 124 | 0 | 366 |
| Minnesota Valley Coop Lt & Pwr | 111,715 | 12,991 | 16,076 | 54,487 | 195,269 |
| Sioux Valley Southwestern | 67,984 | 2,915 | 4,671 | 30,518 | 106,088 |
| Total: Other Cooperatives | 179,699 | 16,148 | 20,871 | 85,005 | 301,723 |
| Total: Cooperatives | 3,069,098 | 5,939,679 | 3,065,078 | 2,141,520 | 14,215,375 |

2008 Minnesota Electric Consumption for Municipal Utilities

| 2008 | Farm | Non-Farm Residential | Commercial | Industrial | Total |
|---|--------------|-----------------------------|-------------------|-------------------|------------------|
| Central Minnesota Municipal Power Agency | | | | | |
| Blue Earth Light & Water Dept | 0 | 13,535 | 6,575 | 35,123 | 55,233 |
| Delano Municipal Utilities | 0 | 17,324 | 5,402 | 28,207 | 50,933 |
| Fairfax Municipal | 78 | 6,809 | 3,760 | 2,215 | 12,862 |
| Glencoe Light & Power Comm | 0 | 21,024 | 28,493 | 25,117 | 74,634 |
| Granite Falls, City of | 0 | 12,052 | 15,023 | 2,092 | 29,167 |
| Janesville Municipal Utility | 0 | 6,926 | 3,667 | 0 | 10,593 |
| Kasson City of | 0 | 18,507 | 12,235 | 0 | 30,742 |
| Kenyon Municipal Utilities | 0 | 6,202 | 3,471 | 6,763 | 16,436 |
| Lake Crystal Municipal | 159 | 8,075 | 8,477 | 0 | 16,711 |
| Madelia Municipal Light & Power | 0 | 7,604 | 11,406 | 9,323 | 28,333 |
| Mountain Lake Muni. Util. | 1,261 | 7,363 | 5,070 | 7,998 | 21,692 |
| New Ulm Public Utilities | 0 | 43,567 | 73,778 | 83,948 | 201,293 |
| Sleepy Eye Public Utility | 0 | 13,308 | 14,112 | 18,480 | 45,900 |
| Springfield Public Utilities | 0 | 8,423 | 5,499 | 10,297 | 24,219 |
| Truman Municipal Utility | 131 | 3,845 | 1,512 | 7,576 | 13,064 |
| Windom Municipal Utility | 0 | 19,578 | 16,136 | 32,389 | 68,103 |
| Total: CMMPA | 1,629 | 214,142 | 214,616 | 269,528 | 699,915 |
| Heartland Consumers Power District | | | | | |
| Marshall Municipal Utilities | 0 | 64,803 | 36,497 | 501,475 | 602,775 |
| Tyler Municipal Light & Power | 201 | 10,391 | 2,522 | 0 | 13,114 |
| Total: Heartland | 201 | 75,194 | 39,019 | 501,475 | 615,889 |
| Minnesota Municipal Power Agency | | | | | |
| Anoka City of | 0 | 74,863 | 86,667 | 108,983 | 270,513 |
| Arlington City of | 0 | 8,225 | * | * | 18,941 |
| Brownton Municipal Light & Power | 0 | 3,713 | 723 | 458 | 4,894 |
| City of Chaska-Utility Dept | 0 | 74,330 | 19,121 | 192,198 | 285,649 |
| Le Sueur Municipal Utilities | 625 | 14,058 | 9,229 | 75,893 | 99,805 |
| North St Paul City of | 0 | 40,765 | 32,228 | 0 | 72,993 |
| Olivia City of | 0 | 12,329 | 4,931 | 12,840 | 30,100 |
| Shakopee Public Utilities | 606 | 126,779 | 12,368 | 253,157 | 392,910 |
| Wintrop City of | 178 | 5,501 | * | * | 16,696 |
| Total: MMPA | 1,409 | 360,563 | 178,624 | 651,905 | 1,192,501 |

2008 Minnesota Electric Consumption for Municipal Utilities, Continued

| 2008 | Farm | Non-Farm Residential | Commercial | Industrial | Total |
|--|-------------|-----------------------------|-------------------|-------------------|------------------|
| Missouri River Energy Services | | | | | |
| Adrian Public Utilities | 0 | 6,908 | 6,928 | 310 | 14,146 |
| Alexandria Light & Power | 0 | 72,573 | 39,820 | 160,053 | 272,446 |
| Barnesville Municipal Electric | 102 | 16,278 | 3,120 | 2,602 | 22,102 |
| Benson Municipal Utilities | * | 15,409 | 7,323 | * | 36,383 |
| Breckenridge Public Utilities | 0 | 20,906 | 10,724 | 12,168 | 43,798 |
| Detroit Lakes Public Utility | 0 | 67,033 | 32,338 | 79,768 | 179,139 |
| Elbow Lake Municipal Electric | 0 | 6,778 | 10,830 | 0 | 17,608 |
| Henning Electric Department | 0 | 3,764 | 4,781 | 0 | 8,545 |
| Jackson Electric Light & Power | 0 | 13,939 | 5,862 | 26,411 | 46,212 |
| Lake Park Public Utilities | 0 | 4,487 | 3,250 | 0 | 7,737 |
| Lakefield City of | 18 | 7,606 | 6,563 | 0 | 14,187 |
| Luverne Public Utilities | 115 | 18,372 | 11,549 | 44,749 | 74,785 |
| Madison Municipal Utilities | 0 | 8,729 | 8,189 | 1,011 | 17,929 |
| Moorhead Public Service | 0 | 164,639 | 40,799 | 214,416 | 419,854 |
| Ortonville City of | 0 | 14,463 | 14,782 | 0 | 29,245 |
| St. James City of | * | 18,916 | 26,815 | * | 63,915 |
| Sauk Centre Public Utilities | 0 | 20,149 | 12,032 | 32,532 | 64,713 |
| Staples City of | 0 | 9,658 | 7,236 | 5,842 | 22,736 |
| Wadena Light & Water | 0 | 23,109 | 7,574 | 40,051 | 70,734 |
| Westbrook Muni Light & Power | 256 | 4,113 | 1,616 | 1,731 | 7,716 |
| Worthington Municipal Power | 0 | 35,549 | 63,541 | 96,201 | 195,291 |
| Total: MRES | 537 | 553,378 | 325,672 | 749,634 | 1,629,221 |
| Northern Municipal Power Agency | | | | | |
| Bagley Public Utility | 0 | 8,234 | 4,870 | 14,816 | 27,920 |
| Baudette City of | 0 | 4,729 | * | * | 22,550 |
| Fosston Municipal Utility | 0 | 11,586 | * | * | 35,413 |
| Halstad Municipal Utilities | 0 | 5,055 | 4,645 | 0 | 9,700 |
| Hawley Public Utilities | 0 | 11,085 | 9,316 | 0 | 20,401 |
| Roseau Municipal Water & Light | 0 | 15,964 | 28,310 | 0 | 44,274 |
| Stephen Electric Dept | 0 | 4,139 | 5,004 | 0 | 9,143 |
| Thief River Falls Muni Utilities | 0 | 46,111 | 57,222 | 37,564 | 140,897 |
| Warren City of | 0 | 6,418 | 8,387 | 0 | 14,805 |
| Warroad Municipal Light & Power | 0 | 8,716 | 15,188 | 34,622 | 58,526 |
| Total: NMPA | 0 | 122,037 | 160,471 | 101,121 | 383,629 |

2008 Minnesota Electric Consumption for Municipal Utilities, Continued

| 2008 | Farm | Non-Farm Residential | Commercial | Industrial | Total |
|---------------------------------|-------------|-----------------------------|-------------------|-------------------|--------------|
| Other Municipals | | | | | |
| Ada Water & Light Dept | 0 | 10,030 | 7,305 | 3,709 | 21,044 |
| Aitkin Public Utilities | 0 | 13,500 | 6,907 | 16,304 | 36,711 |
| Alpha City of | 53 | 750 | 631 | 0 | 1,434 |
| Alvarado Electric Dept | 560 | 2,435 | 592 | 0 | 3,587 |
| Bigelow City of | 438 | 838 | 415 | 1,300 | 2,991 |
| Biwabik Water Light & Power | 0 | 4,306 | 2,784 | 0 | 7,090 |
| Brainerd Public Utilities | 0 | 48,623 | 73,795 | 110,605 | 233,023 |
| Brewster Electric Light & Power | 68 | 2,087 | 798 | 493 | 3,446 |
| Buffalo City of | 7 | 37,203 | 54,648 | 10,120 | 101,978 |
| Buhl Pub Utilities | 0 | 3,923 | 4,050 | 0 | 7,973 |
| Caledonia Muni Light & Power | 76 | 10,190 | 7,086 | 7,522 | 24,874 |
| Ceylon Public Utilities | 0 | 1,786 | 840 | 0 | 2,626 |
| Darwin Electric Dept | 0 | | | 0 | 0 |
| Dundee Electric Utility | 0 | 450 | 244 | 0 | 694 |
| Dunnell Electric Department | 0 | 654 | 652 | 0 | 1,306 |
| East Grand Forks Water & Light | 0 | 38,132 | 36,074 | 79,693 | 153,899 |
| Eitzen Public Utilities | 0 | 1,578 | 469 | 342 | 2,389 |
| Elk River Municipal Utilities | 200 | 76,201 | 21,370 | 126,455 | 224,226 |
| Ely Water & Light Dept | 0 | 18,000 | 19,000 | 0 | 37,000 |
| Gilbert Water & Light | 6,372 | 3,151 | * | * | 10,822 |
| Grand Rapids Public Utilities | 0 | 48,697 | 97,442 | 23,935 | 170,074 |
| Grove City Electric Dept | 0 | 4,000 | 3,890 | 0 | 7,890 |
| Harmony Electric Dept | 0 | 4,438 | 4,783 | 456 | 9,677 |
| Hibbing Public Utilities Comm | 0 | 50,967 | 64,617 | 19,949 | 135,533 |
| Hutchinson Utilities Commission | 0 | 52,269 | 18,818 | 239,333 | 310,420 |
| Kandiyohi Municipal Utilities | 0 | 3,147 | 1,156 | 0 | 4,303 |
| Kasota Electric Light | 0 | 3,180 | 0 | 0 | 3,180 |
| Keewatin Public Utilities | 0 | 5,666 | 609 | 0 | 6,275 |
| Lanesboro Public Utilities | 0 | 2,561 | 3,521 | 0 | 6,082 |
| Mabel City of | 0 | 2,667 | 2,698 | 0 | 5,365 |
| Melrose Public Utilities | 2,627 | 19,683 | 8,121 | 79,481 | 109,912 |
| Moose Lake Water & Light Comm | 0 | 5,972 | 13,243 | 11,033 | 30,248 |
| Mountain Iron Water & Light | 0 | 10,692 | 9,058 | 1,547 | 21,297 |
| Nashwauk Public Utilities | 0 | 4,491 | 4,645 | 0 | 9,136 |
| Newfolden Electric | 0 | 2,341 | 2,592 | 0 | 4,933 |
| Nielsville Village Light System | 0 | 377 | 174 | 0 | 551 |
| Peterson Public Utilities | 0 | 1,504 | 147 | 0 | 1,651 |
| Pierz Utilities | 0 | 7,747 | 1,709 | 19 | 9,475 |

2008 Minnesota Electric Consumption for Municipal Utilities, Continued

| 2008 | Farm | Non-Farm Residential | Commercial | Industrial | Total |
|--|------------------|-----------------------------|-------------------|-------------------|-------------------|
| Other Municipals (continued) | | | | | |
| Proctor Public Utilities | 0 | 12,807 | * | * | 24,686 |
| Randall City of | * | 3,360 | 2,079 | * | 5,509 |
| Round Lake Electric Dept | 0 | 1,889 | 763 | 5,331 | 7,983 |
| Rushford City of | 0 | 6,079 | 6,388 | 287 | 12,754 |
| Rushmore City of | 0 | 1,683 | 467 | 0 | 2,150 |
| Shelly Municipal Light Dept. | 0 | 1,802 | 724 | 0 | 2,526 |
| Spring Grove Municipal Electric | 0 | 4,511 | 4,813 | 4,916 | 14,240 |
| St Charles Light & Water | * | 12,313 | 11,184 | * | 33,226 |
| Two Harbors City of | 0 | 11,282 | 4,934 | 14,004 | 30,220 |
| Virginia Dept of Public Utilities | 0 | 36,382 | 63,301 | 0 | 99,683 |
| Whalen City of | 0 | 351 | 0 | 0 | 351 |
| Willmar Municipal Utilities | 0 | 67,566 | 96,127 | 120,590 | 284,283 |
| Total: Other Municipals | 10,475 | 664,261 | 674,609 | 891,381 | 2,240,726 |
| Southern Minnesota Municipal Power Agency | | | | | |
| Austin Utilities | 5,999 | 73,817 | * | * | 339,188 |
| Blooming Prairie Utilities | 0 | 6,748 | 17,425 | 0 | 24,173 |
| Fairmont Public Utilities | 3,770 | 38,880 | 57,161 | 58,213 | 158,024 |
| Grand Marais Public Utilities | 0 | 8,130 | 15,779 | 0 | 23,909 |
| Lake City Utility Board | 54 | 19,041 | 18,076 | 103,761 | 140,932 |
| Litchfield Public Utilities | 66 | 35,607 | 41,117 | 39,326 | 116,116 |
| Mora Municipal Electric Utility | 0 | 11,822 | 9,361 | 33,083 | 54,266 |
| New Prague Municipal Utilities | 0 | 17,830 | 8,376 | 39,003 | 65,209 |
| North Branch Muni Water & Light | 0 | 11,641 | * | * | 29,405 |
| Owatonna Public Utilities | 0 | 83,516 | 104,571 | 193,818 | 381,905 |
| Preston Public Utilities | 25 | 5,580 | 3,642 | 3,582 | 12,829 |
| Princeton Public Utilities | 0 | 15,876 | 14,194 | 21,428 | 51,498 |
| Redwood Falls Public Utilities | 0 | 30,751 | 19,825 | 22,851 | 73,427 |
| Rochester Public Utilities | 0 | 328,030 | 656,245 | 306,828 | 1,291,103 |
| Spring Valley Pub Utilities Comm | 0 | 8,508 | 11,604 | 0 | 20,112 |
| St Peter Municipal Utilities | 0 | 26,655 | 36,703 | 24,998 | 88,356 |
| Waseca Utility | 0 | 26,843 | 10,543 | 27,129 | 64,515 |
| Wells Public Utilities | 0 | 8,287 | 10,074 | 0 | 18,361 |
| Total: SMMPA | 9,914 | 757,562 | 1,183,832 | 1,002,020 | 2,953,328 |
| Total: Municipal Utilities | 24,165 | 2,747,137 | 2,776,843 | 4,167,064 | 9,715,209 |
| Total: Minnesota | 3,215,504 | 19,273,543 | 22,518,339 | 24,131,079 | 69,138,465 |

Note for Table 4

* Withheld to avoid disclosure of individual company data. Data included in totals.

Table 5: Number of Minnesota Electric Customers by Utility

2008 Number of Minnesota Electric Customers for Investor-Owned Utilities

| 2008 | Farm | Non-Farm Residential | Commercial | Industrial | Total |
|--|--------------|----------------------|----------------|--------------|------------------|
| Investor-Owned Utilities | | | | | |
| Alliant Energy-Interstate Power & Light Co | 1,572 | 34,527 | 7,108 | 277 | 43,484 |
| Minnesota Power | 1,803 | 117,498 | 21,798 | 431 | 141,530 |
| Northwestern Wisconsin Elec Co | 32 | 40 | 22 | 0 | 94 |
| Otter Tail Power Company | 1,457 | 47,430 | 9,723 | 754 | 59,364 |
| Xcel Energy | 0 | 1,082,161 | 130,789 | 483 | 1,213,433 |
| Total: Investor-Owned Utilities | 4,864 | 1,281,656 | 169,440 | 1,945 | 1,457,905 |

2008 Number of Minnesota Electric Customers for Cooperative Utilities

| 2008 | Farm | Non-Farm Residential | Commercial | Industrial | Total |
|---|---------------|----------------------|------------|------------|---------------|
| Dairyland Power Cooperative | | | | | |
| Heartland Power Cooperative | 37 | 5 | 0 | 0 | 42 |
| Freeborn Mower Coop Services | 0 | 5,899 | 87 | 8 | 5,994 |
| Peoples Coop Power Assoc., Inc. | 2,498 | 12,651 | 464 | 2 | 15,615 |
| Tri Co Electric Cooperative | 10,914 | 1,528 | 394 | 2 | 12,838 |
| Total: Dairyland Power Coop | 13,449 | 20,083 | 945 | 12 | 34,489 |
| East River Electric Cooperative | | | | | |
| H-D Electric Cooperative, Inc. | 0 | 8 | 0 | 0 | 8 |
| Lyon-Lincoln Electric Cooperative | 3,147 | 524 | 298 | 1 | 3,970 |
| Renville Sibley Coop Power Assn | 1,713 | 181 | 56 | 6 | 1,956 |
| Traverse Electric Cooperative | 1,306 | 348 | 77 | 1 | 1,732 |
| Total: East River Electric Cooperative | 6,166 | 1,061 | 431 | 8 | 7,666 |

Number of Minnesota Electric Customers for Cooperative Utilities in 2008, Continued

| 2008 | Farm | Non-Farm Residential | Commercial | Industrial | Total |
|-----------------------------------|---------------|-----------------------------|-------------------|-------------------|----------------|
| Great River Energy | | | | | |
| Agralite Cooperative | 3,766 | 650 | 217 | 3 | 4,636 |
| Arrowhead Electric Cooperative | 0 | 3,614 | 416 | 0 | 4,030 |
| BENCO Electric Cooperative | 6,109 | 6,773 | 615 | 0 | 13,497 |
| Connexus Energy | 323 | 112,455 | 10,250 | 13 | 123,041 |
| Brown County Rural Electric Assn | 3,218 | 111 | 491 | 69 | 3,889 |
| Coop Lt & Power Assoc of Lake Co | 0 | 5,447 | 549 | 1 | 5,997 |
| Crow Wing Coop Power & Light | 1,075 | 38,289 | 2,161 | 0 | 41,525 |
| Dakota Electric Association | 312 | 93,176 | 4,586 | 2,461 | 100,535 |
| East Central Energy | 111 | 47,353 | 4,872 | 10 | 52,346 |
| Federated Rural Electric Assn | 3,811 | 712 | 469 | 4 | 4,996 |
| Goodhue Co Coop Electric Assn | 2,292 | 2,301 | 231 | 8 | 4,832 |
| Itasca0Mantrap Coop Electric | 241 | 10,159 | 813 | 1 | 11,214 |
| Kandiyohi Power Cooperative | 1,735 | 5,342 | 972 | 2 | 8,051 |
| Lake Country Power | 0 | 45,064 | 3,121 | 2 | 48,187 |
| Lake Region Coop Electric Assc | 6,642 | 17,237 | 2,135 | 2 | 26,016 |
| McLeod Coop Power Association | 6,247 | 0 | 296 | 5 | 6,548 |
| Meeker Coop Light & Power Assn | 2,786 | 5,300 | 583 | 2 | 8,671 |
| Mille Lacs Electric Cooperative | 20 | 13,435 | 1,100 | 78 | 14,633 |
| Minnesota Valley Electric Coop | 0 | 30,498 | 3,200 | 0 | 33,698 |
| Nobles Cooperative Electric | 4,359 | 469 | 268 | 2 | 5,098 |
| North Itasca Electric Cooperative | 0 | 4,862 | 343 | 1 | 5,206 |
| Redwood Electric Cooperative | 2,067 | 241 | 171 | 0 | 2,479 |
| Runestone Electric Association | 4,558 | 8,196 | 698 | 3 | 13,455 |
| South Central Electric Assn | 3,501 | 0 | 404 | 3 | 3,908 |
| Stearns Cooperative Electric Assn | 4,692 | 17,947 | 1,453 | 5 | 24,097 |
| Steele Waseca Coop Electric | 8,209 | 543 | 476 | 10 | 9,238 |
| Todd Wadena Electric Cooperative | 6,963 | 966 | 384 | 2 | 8,315 |
| Wright Hennepin Coop Elec Assn | 2,964 | 38,065 | 5,077 | 9 | 46,115 |
| Total: Great River Energy | 76,001 | 509,205 | 46,351 | 2,696 | 634,253 |

Number of Minnesota Electric Customers for Cooperative Utilities in 2008, Continued

| 2008 | Farm | Non-Farm Residential | Commercial | Industrial | Total |
|-----------------------------------|----------------|-----------------------------|-------------------|-------------------|----------------|
| Minnkota Power Cooperative | | | | | |
| Beltrami Electric Cooperative | 17,800 | 803 | 1,372 | 0 | 19,975 |
| Clearwater-Polk Electric Coop | 0 | 4,067 | 310 | 0 | 4,377 |
| North Star Electric Cooperative | 4,568 | 1,187 | 586 | 0 | 6,341 |
| PKM Electric Cooperative, Inc | 3,339 | 0 | 273 | 0 | 3,612 |
| Red Lake Electric Cooperative | 0 | 4,780 | 332 | 51 | 5,163 |
| Red River Valley Coop Power | 4,231 | 0 | 538 | 0 | 4,769 |
| Roseau Electric Cooperative | 5,690 | 373 | 306 | 2 | 6,371 |
| Wild Rice Electric Cooperative | 8,999 | 3,961 | 703 | 1 | 13,664 |
| Total: MP Cooperative | 44,627 | 15,171 | 4,420 | 54 | 64,272 |
| | | | | | |
| Other Cooperatives | | | | | |
| Iowa Lakes Electric Cooperative | 0 | 16 | 5 | 0 | 21 |
| Minnesota Valley Coop Lt & Power | 4,332 | 683 | 258 | 3 | 5,276 |
| Sioux Valley Southwestern | 2,531 | 175 | 184 | 47 | 2,937 |
| Total: Other Cooperatives | 6,863 | 874 | 447 | 50 | 8,234 |
| Total: Cooperatives | 147,106 | 546,394 | 52,594 | 2,820 | 748,914 |

2008 Number of Minnesota Electric Customers for Municipal Utilities

| 2008 | Farm | Non-Farm Residential | Commercial | Industrial | Total |
|---|-------------|-----------------------------|-------------------|-------------------|---------------|
| Central Minnesota Municipal Power Agency | | | | | |
| Blue Earth Light & Water Dept | 0 | 1,676 | 334 | 65 | 2,075 |
| Delano Municipal Utilities | 0 | 1,981 | 312 | 84 | 2,377 |
| Fairfax Municipal | 4 | 561 | 106 | 6 | 677 |
| Glencoe Light & Power Comm | 0 | 2,406 | 376 | 2 | 2,784 |
| Granite Falls City of | 0 | 1,378 | 232 | 6 | 1,616 |
| Janesville Municipal Utility | 0 | 1,074 | 407 | 0 | 1,481 |
| Kasson City of | 0 | 2,265 | 253 | 0 | 2,518 |
| Kenyon Municipal Utilities | 0 | 832 | 120 | 26 | 978 |
| Lake Crystal Municipal | 17 | 1,038 | 181 | 0 | 1,236 |
| Madelia Municipal Light & Power | 0 | 1,025 | 209 | 11 | 1,245 |
| Mountain Lake Municipal Utilities | 38 | 852 | 177 | 12 | 1,079 |
| New Ulm Public Utilities | 0 | 5,956 | 1,061 | 8 | 7,025 |
| Sleepy Eye Public Utility | 0 | 1,489 | 393 | 14 | 1,896 |
| Springfield Public Utilities | 0 | 995 | 239 | 18 | 1,252 |
| Truman Municipal Utility | 12 | 480 | 112 | 26 | 630 |
| Windom Municipal Utility | 0 | 2,051 | 360 | 22 | 2,433 |
| Total: CMMPA | 71 | 26,059 | 4,872 | 300 | 31,302 |
| Heartland Consumers Power District | | | | | |
| Marshall Municipal Utilities | 0 | 5,479 | 908 | 84 | 6,471 |
| Tyler Municipal Light & Power | 11 | 575 | 138 | 0 | 724 |
| Total: Heartland | 11 | 6,054 | 1,046 | 84 | 7,195 |
| Minnesota Municipal Power Agency | | | | | |
| Anoka City of | 0 | 10,477 | 1,313 | 17 | 11,807 |
| Arlington City of | 0 | 943 | 160 | 1 | 1,104 |
| Brownton Municipal Light & Power | 0 | 336 | 44 | 6 | 386 |
| City of Chaska-Utility Dept. | 0 | 8,160 | 770 | 245 | 9,175 |
| LeSueur Municipal Utilities | 19 | 1,816 | 299 | 61 | 2,195 |
| North St Paul City of | 0 | 5,695 | 643 | 0 | 6,338 |
| Olivia City of | 0 | 1,061 | 190 | 64 | 1,315 |
| Shakopee Public Utilities | 17 | 14,150 | 996 | 462 | 15,625 |
| Winthrop City of | 12 | 667 | 117 | 2 | 798 |
| Total: MMPA | 48 | 43,305 | 4,532 | 858 | 48,743 |

Number of Minnesota Electric Customers for Municipal Utilities, Continued

| 2008 | Farm | Non-Farm Residential | Commercial | Industrial | Total |
|--|-------------|-----------------------------|-------------------|-------------------|---------------|
| Missouri River Energy Services | | | | | |
| Adrian Public Utilities | 0 | 539 | 115 | 2 | 656 |
| Alexandria Light & Power | 0 | 7,482 | 1,620 | 180 | 9,282 |
| Barnesville Municipal Electric | 3 | 1,107 | 105 | 18 | 1,233 |
| Benson Municipal Utilities | 3 | 1,533 | 235 | 52 | 1,823 |
| Breckenridge Public Utilities | 0 | 1,525 | 280 | 20 | 1,825 |
| Detroit Lakes Public Utility | 0 | 5,516 | 1,084 | 111 | 6,711 |
| Elbow Lake Municipal Electric | 0 | 670 | 115 | 0 | 785 |
| Henning Electric Dept | 0 | 583 | 146 | 0 | 729 |
| Jackson Electric Light & Power | 0 | 1,584 | 258 | 47 | 1,889 |
| Lake Park Public Utilities | 0 | 391 | 67 | 0 | 458 |
| Lakefield City of | 2 | 858 | 155 | 0 | 1,015 |
| Luverne Public Utilities | 4 | 1,886 | 325 | 118 | 2,333 |
| Madison Municipal Utilities | 0 | 827 | 176 | 8 | 1,011 |
| Moorhead Public Service | 0 | 14,405 | 1,805 | 100 | 16,310 |
| Ortonville City of | 0 | 1,075 | 253 | 0 | 1,328 |
| St. James City of | 3 | 1,873 | 377 | 1 | 2,254 |
| Sauk Centre Public Utilities | 0 | 1,940 | 372 | 74 | 2,386 |
| Staples City of | 0 | 1,032 | 206 | 7 | 1,245 |
| Wadena Light & Water | 0 | 2,071 | 448 | 99 | 2,618 |
| Westbrook Muni Light & Power | 19 | 323 | 91 | 2 | 435 |
| Worthington Municipal Power | 0 | 4,462 | 793 | 7 | 5,262 |
| Total: MRES | 34 | 51,682 | 9,026 | 846 | 61,588 |
| Northern Municipal Power Agency | | | | | |
| Bagley Public Utility | 0 | 549 | 152 | 66 | 767 |
| Baudette City of | 0 | 572 | 211 | 1 | 784 |
| Fosston Municipal Utility | 0 | 715 | 300 | 12 | 1,027 |
| Halstad Municipal Utilities | 0 | 274 | 60 | 0 | 334 |
| Hawley Public Utilities | 0 | 886 | 198 | 0 | 1,084 |
| Roseau Municipal Water & Light | 0 | 1,113 | 280 | 0 | 1,393 |
| Stephen Electric Dept | 0 | 292 | 94 | 0 | 386 |
| Thief River Falls Municipal Utilities | 0 | 3,754 | 700 | 31 | 4,485 |
| Warren City of | 0 | 671 | 170 | 0 | 841 |
| Warroad Municipal Light & Power | 0 | 751 | 143 | 4 | 898 |
| Total: NMPA | 0 | 9,577 | 2,308 | 114 | 11,999 |

Number of Minnesota Electric Customers for Municipal Utilities, Continued

| 2008 | Farm | Non-Farm Residential | Commercial | Industrial | Total |
|-------------------------------------|-------------|-----------------------------|-------------------|-------------------|--------------|
| Other Municipals | | | | | |
| Ada Water & Light Dept | 0 | 849 | 185 | 34 | 1,068 |
| Aitkin Public Utilities | 0 | 1,408 | 280 | 63 | 1,751 |
| Alpha City of | 2 | 60 | 14 | 0 | 76 |
| Alvarado Electric Dept | 5 | 190 | 38 | 0 | 233 |
| Bigelow City of | 21 | 95 | 30 | 7 | 153 |
| Biwabik Water Light & Power | 0 | 522 | 101 | 0 | 623 |
| Brainerd Public Utilities | 0 | 6,459 | 1,305 | 32 | 7,796 |
| Brewster Electric Light & Power | 4 | 220 | 32 | 2 | 258 |
| Buffalo City of | 2 | 4,565 | 745 | 15 | 5,327 |
| Buhl Public Utilities | 0 | 540 | 47 | 0 | 587 |
| Caledonia Municipal Light & Power | 7 | 1,331 | 253 | 23 | 1,614 |
| Ceylon Public Utilities | 0 | 166 | 79 | 0 | 245 |
| Darwin Electric Dept | 0 | 0 | 0 | 0 | 0 |
| Dundee Electric Utility | 0 | 50 | 16 | 0 | 66 |
| Dunnell Electric Department | 0 | 92 | 29 | 0 | 121 |
| East Grand Forks Water & Light Dept | 0 | 3,561 | 512 | 10 | 4,083 |
| Eitzen Public Utilities | 0 | 136 | 19 | 3 | 158 |
| Elk River Municipal Utilities | 19 | 8,106 | 904 | 174 | 9,203 |
| Ely Water & Light Dept | 0 | 1,736 | 333 | 0 | 2,069 |
| Gilbert Water & Light | 916 | 77 | 1 | 1 | 995 |
| Grand Rapids Public Utilities | 0 | 5,467 | 1,430 | 5 | 6,902 |
| Grove City Electric Dept | 0 | 357 | 74 | 0 | 431 |
| Harmony Electric Dept | 0 | 515 | 149 | 8 | 672 |
| Hibbing Public Utilities Commission | 0 | 6,113 | 904 | 16 | 7,033 |
| Hutchinson Utilities Commission | 0 | 6,060 | 782 | 131 | 6,973 |
| Kandiyohi Municipal Utilities | 0 | 265 | 35 | 0 | 300 |
| Kasota Electric Light | 0 | 343 | 0 | 0 | 343 |
| Keewatin Public Utilities*** | 0 | 516 | 16 | 0 | 532 |
| Lanesboro Public Utilities | 0 | 399 | 149 | 0 | 548 |
| Mabel City of | 0 | 387 | 90 | 0 | 477 |
| Melrose Public Utilities | 55 | 1,289 | 224 | 55 | 1,623 |
| Moose Lake Water & Light Comm | 0 | 765 | 279 | 2 | 1,046 |
| Mountain Iron Water & Light | 0 | 1,107 | 120 | 6 | 1,233 |
| Nashwauk Public Utilities | 0 | 476 | 60 | 0 | 536 |
| Newfolden Electric | 0 | 182 | 56 | 0 | 238 |
| Nielsville Village Light System | 0 | 50 | 7 | 0 | 57 |
| Peterson Public Utilities | 0 | 109 | 6 | 0 | 115 |
| Pierz Utilities | 0 | 560 | 111 | 5 | 676 |

Number of Minnesota Electric Customers for Municipal Utilities, Continued

| 2008 | Farm | Non-Farm Residential | Commercial | Industrial | Total |
|--|----------------|-----------------------------|-------------------|-------------------|------------------|
| Other Municipals(continued) | | | | | |
| Proctor Public Utilities | 0 | 1,285 | 88 | 1 | 1,374 |
| Randall City of | 1 | 256 | 48 | 2 | 307 |
| Round Lake Electric Dept | 0 | 221 | 35 | 2 | 258 |
| Rushford City of | 0 | 784 | 125 | 1 | 910 |
| Rushmore City of | 0 | 186 | 29 | 0 | 215 |
| Shelly Municipal Light Dept. | 0 | 1,489 | 393 | 14 | 1,896 |
| Spring Grove Municipal Electric | 1 | 639 | 142 | 3 | 785 |
| St Charles Light & Water | 1 | 1,586 | 226 | 1 | 1,814 |
| Two Harbors City of | 0 | 1,644 | 204 | 50 | 1,898 |
| Virginia Dept of Public Utilities | 0 | 4,305 | 932 | 0 | 5,237 |
| Whalen City of | 0 | 53 | 0 | 0 | 53 |
| Willmar Municipal Utilities | 0 | 7,854 | 1,272 | 33 | 9,159 |
| Total: Other Municipals | 1,034 | 75,425 | 12,909 | 699 | 90,067 |
| Southern Minnesota Municipal Power Agency | | | | | |
| Austin Utilities | 642 | 9,965 | 1,897 | 1 | 12,505 |
| Blooming Prairie Utilities | 0 | 850 | 195 | 0 | 1,045 |
| Fairmont Public Utilities | 225 | 4,940 | 833 | 13 | 6,011 |
| Grand Marais Public Utilities | 0 | 891 | 325 | 0 | 1,216 |
| Lake City Utility Board | 2 | 2,714 | 436 | 6 | 3,158 |
| Litchfield Public Utilities | 0 | 2,753 | 459 | 6 | 3,218 |
| Mora Municipal Electric Utility | 0 | 1,602 | 238 | 31 | 1,871 |
| New Prague Municipal Utilities | 0 | 2,212 | 255 | 38 | 2,505 |
| North Branch Muni Water & Light | 0 | 1,651 | 244 | 8 | 1,903 |
| Owatonna Public Utilities | 0 | 10,292 | 1,020 | 55 | 11,367 |
| Preston Public Utilities | 4 | 667 | 227 | 13 | 911 |
| Princeton Public Utilities | 0 | 2,172 | 327 | 35 | 2,534 |
| Redwood Falls Public Utilities | 0 | 2,284 | 529 | 56 | 2,869 |
| Rochester Public Utilities | 0 | 42,861 | 4,544 | 2 | 47,407 |
| Spring Valley Public Utility | 0 | 1,196 | 189 | 0 | 1,385 |
| St Peter Municipal Utilities | 0 | 3,643 | 428 | 4 | 4,075 |
| Waseca Utility | 0 | 3,653 | 451 | 81 | 4,185 |
| Wells Public Utilities | 0 | 1,130 | 190 | 0 | 1,320 |
| Total: SMMPA | 873 | 95,476 | 12,787 | 349 | 109,485 |
| Total: Municipal Utilities | 2,071 | 307,578 | 47,480 | 3,250 | 360,379 |
| Total: Minnesota | 150,702 | 2,138,967 | 269,514 | 8,015 | 2,567,198 |

Note for Table 5

*** Data is from 2003.

Table 6: Minnesota Electric Sales Revenue by Utility

2008 Minnesota Electric Sales Revenue for Investor-Owned Utilities

| 2008 (In \$1,000's) | Farm | Non-Farm Residential | Commercial | Industrial | Total |
|--|---------------|-------------------------|------------------|------------------|------------------|
| Investor-Owned Utilities | | | | | |
| Alliant Energy-Interstate Power & Light Co | 3,254 | 27,455 | 17,779 | 24,060 | 72,549 |
| Minnesota Power | 3,859 | 79,536 | 90,650 | 318,776 | 492,821 |
| Northwestern Wisconsin Elec Co | 22 | 25 | 25 | 0 | 72 |
| Otter Tail Power Company | 3,058 | 45,192 | 24,881 | 75,301 | 148,432 |
| Xcel Energy | 0 | 898,818 | 1,153,030 | 599,478 | 2,651,326 |
| Total: Investor-Owned Utilities | 10,193 | 1,051,026 | 1,286,366 | 1,017,615 | 3,365,200 |

2008 Minnesota Electric Sales Revenue for Cooperative Utilities

| 2008 (In \$1,000's) | Farm | Non-Farm Residential | Commercial | Industrial | Total |
|--|---------------|-------------------------|---------------|--------------|---------------|
| Dairyland Power Cooperative | | | | | |
| Heartland Power Cooperative | 82 | 4 | - | - | 86 |
| Freeborn Mower Coop Services | - | 10,780 | 4,186 | 1,215 | 16,181 |
| Peoples Coop Power Assoc., Inc. | 5,648 | 16,944 | 3,661 | 208 | 26,462 |
| Tri-Co Electric Cooperative | 19,162 | 293 | 3,474 | 2,625 | 25,555 |
| Total: Dairyland Power Coop | 24,892 | 28,022 | 11,321 | 4,048 | 68,284 |
| East River Electric Cooperative | | | | | |
| H-D Electric Cooperative, Inc | 0 | 16 | 0 | 0 | 16 |
| Lyon-Lincoln Electric Cooperative | 4,864 | 711 | * | * | 6,757 |
| Renville Sibley Coop Power Assn | 3,887 | 319 | 244 | 4,266 | 8,716 |
| Traverse Electric Cooperative | 2,553 | 220 | * | * | 3,472 |
| Total: East River Electric Coop | 11,304 | 1,267 | 1,982 | 4,408 | 18,961 |

Minnesota Electric Sales Revenue for Cooperative Utilities, Continued

| 2008 (In \$1,000's) | Farm | Non-Farm Residential | Commercial | Industrial | Total |
|-----------------------------------|----------------|---------------------------------|-------------------|-------------------|------------------|
| Great River Energy | | | | | |
| Agralite Cooperative | 9,578 | 623 | 3,019 | 3,221 | 16,442 |
| Arrowhead Electric Cooperative | 0 | 4,679 | 2,372 | 0 | 7,051 |
| BENCO Electric Cooperative | 8,834 | 9,065 | 7,111 | 0 | 25,010 |
| Brown Co Rural Electric Assn | 903 | 113,996 | 55,438 | 6,320 | 176,657 |
| Connexus Energy | 5,824 | 135 | 1,334 | 3,609 | 10,903 |
| Coop Lt & Power Assc of Lake Co | 0 | 5,312 | * | * | 8,644 |
| Crow Wing Coop Power & Light | 5,271 | 36,357 | 13,772 | 0 | 55,400 |
| Dakota Electric Association | 928 | 91,855 | 6,601 | 58,597 | 157,982 |
| East Central Energy | 368 | 59,541 | 23,360 | 5,635 | 88,905 |
| Federated Rural Electric Assn | 6,010 | 411 | 3,245 | 6,507 | 16,172 |
| Goodhue Co Coop Electric Assn | 5,225 | 3,283 | 506 | 88 | 9,102 |
| Itasca-Mantrap Coop Electric | 640 | 11,357 | * | * | 17,319 |
| Kandiyohi Power Cooperative | 2,846 | 7,603 | 3,723 | 289 | 14,462 |
| Lake Country Power | 0 | 52,468 | 10,746 | 1,180 | 64,393 |
| Lake Region Coop Electric Assc | 12,588 | 19,299 | * | * | 39,728 |
| McLeod Coop Power Association | 10,962 | 0 | 1,113 | 3,894 | 15,968 |
| Meeker Coop Light & Power Assn | 6,410 | 7,393 | 2,671 | 333 | 16,806 |
| Mille Lacs Electric Cooperative | 28 | 13,602 | 3,667 | 2,073 | 19,370 |
| Minnesota Valley Electric Coop | 0 | 38,101 | 19,230 | 0 | 57,331 |
| Nobles Cooperative Electric | 7,990 | 133 | 1,482 | 2,141 | 11,746 |
| North Itasca Electric Cooperative | 0 | 5,112 | * | * | 6,247 |
| Redwood Electric Cooperative | 4,538 | 255 | 897 | 0 | 5,690 |
| Runestone Electric Association | 7,506 | 10,518 | 2,082 | 601 | 20,707 |
| South Central Electric Assn | 7,231 | 0 | 2,841 | 4,085 | 14,157 |
| Stearns Coop Electric Assn | 12,261 | 19,672 | 6,289 | 1,423 | 39,645 |
| Steele Waseca Coop Electric | 13,521 | 298 | 3,629 | 4,742 | 22,191 |
| Todd Wadena Electric Cooperative | 12,017 | 482 | 1,676 | 303 | 14,479 |
| Wright Hennepin Coop Elec Assn | 7,072 | 40,899 | 23,070 | 4,792 | 75,833 |
| Total: Great River Energy | 148,550 | 552,449 | 210,658 | 116,683 | 1,028,339 |

Minnesota Electric Sales Revenue for Cooperative Utilities, Continued

| 2007 (In \$1,000's) | Farm | Non-Farm Residential | Commercial | Industrial | Total |
|-----------------------------------|----------------|---------------------------------|-------------------|-------------------|------------------|
| Minnkota Power Cooperative | | | | | |
| Beltrami Electric Cooperative | 23,561 | 343 | 5,407 | 0 | 29,312 |
| Clearwater-Polk Electric Coop | 0 | 5,342 | 859 | 0 | 6,201 |
| North Star Electric Cooperative | 6,791 | 634 | 2,693 | 0 | 10,119 |
| PKM Electric Cooperative, Inc | 0 | 5,988 | 1,660 | 0 | 7,648 |
| Red Lake Electric Cooperative | 0 | 7,188 | * | * | 8,896 |
| Red River Valley Coop Power | 7,433 | 0 | 2,175 | 0 | 9,608 |
| Roseau Electric Cooperative | 8,459 | 481 | 1,426 | 1,500 | 11,866 |
| Wild Rice Electric Cooperative | 13,317 | 3,254 | * | * | 19,199 |
| Total: MPC - Cooperative | 59,562 | 23,231 | 17,423 | 2,634 | 102,850 |
| Other Cooperatives | | | | | |
| Iowa Lakes Electric Cooperative | | 27 | 12 | | 39 |
| Minnesota Valley Coop Lt & Power | 7,981 | 956 | 1,450 | 2,318 | 12,705 |
| Sioux Valley Southwestern | 5,127 | 201 | 406 | 1,862 | 7,596 |
| Total: Other Cooperatives | 13,108 | 1,184 | 1,868 | 4,180 | 20,340 |
| Total: Cooperatives | 257,417 | 606,152 | 243,251 | 131,953 | 1,238,774 |

2008 Minnesota Electric Sales Revenue for Municipal Utilities

| 2008 (In \$1,000's) | Farm | Non-Farm Residential | Commercial | Industrial | Total |
|---|-------------|---------------------------------|-------------------|-------------------|----------------|
| Central Minnesota Municipal Power Agency | | | | | |
| Blue Earth Light & Water Dept | 0 | 1,377 | 663 | 2,937 | 4,977 |
| Delano Municipal Utilities | 0 | 1,789 | 506 | 2,445 | 4,741 |
| Fairfax Municipal | 6 | 523 | 350 | 203 | 1,082 |
| Glencoe Light & Power Commission | 0 | 2,267 | 2,892 | 2,169 | 7,328 |
| Granite Falls City of | 0 | 1,320 | 1,652 | 160 | 3,132 |
| Janesville Municipal Utility | 0 | 868 | 432 | 0 | 1,300 |
| Kasson City Of | 0 | 1,977 | 1,124 | 0 | 3,101 |
| Kenyon Municipal Utilities | 0 | 758 | 399 | 690 | 1,847 |
| Lake Crystal Municipal | 14 | 978 | 870 | 0 | 1,862 |
| Madelia Municipal Light & Power | 0 | 826 | 1,136 | 750 | 2,713 |
| Mountain Lake Municipal Utilities | 121 | 707 | 340 | 601 | 1,769 |
| New Ulm Public Utilities | 0 | 5,482 | 7,411 | 7,830 | 20,722 |
| Sleepy Eye Public Utility | 0 | 1,211 | 1,225 | 1,523 | 3,959 |
| Springfield Public Utilities | 0 | 1,039 | 596 | 824 | 2,459 |
| Truman Municipal Utility | 15 | 404 | 163 | 638 | 1,219 |
| Windom Municipal Utility | 0 | 1,523 | 1,252 | 2,344 | 5,119 |
| Total: CMMPA | 156 | 23,049 | 21,011 | 23,115 | 67,331 |
| Heartland Consumers Power District | | | | | |
| Marshall Municipal Utilities | 0 | 4,553 | 2,805 | 27,230 | 34,588 |
| Tyler Municipal Light & Power | 11 | 628 | 156 | 0 | 795 |
| Total: Heartland | 11 | 5,181 | 2,960 | 27,230 | 35,383 |
| Minnesota Municipal Power Agency | | | | | |
| Anoka City of | 0 | 8,278 | 7,959 | 8,231 | 24,468 |
| Arlington City of | 0 | 701 | * | * | 1,618 |
| Brownton Municipal Light & Power | 0 | 307 | 67 | 42 | 416 |
| City of Chaska-Utility Dept. | 0 | 7,526 | 1,763 | 17,165 | 26,454 |
| Le Sueur Municipal Utilities | 77 | 1,882 | 712 | 6,508 | 9,179 |
| North St Paul City of | 0 | 5,068 | 3,588 | 0 | 8,655 |
| Olivia City of | 0 | 835 | 252 | 894 | 1,981 |
| Shakopee Public Utilities | 64 | 13,623 | 1,213 | 22,341 | 37,241 |
| Winthrop City of | 18 | 560 | * | * | 1,692 |
| Total: MMPA | 159 | 38,779 | 16,906 | 55,859 | 111,704 |

Minnesota Electric Sales Revenue for Municipal Utilities, Continued

| 2008 (In \$1,000's) | Farm | Non-Farm Residential | Commercial | Industrial | Total |
|--|-----------|-------------------------|---------------|---------------|----------------|
| Missouri River Energy Services | | | | | |
| Adrian Public Utilities | 0 | 585 | 528 | 60 | 1,173 |
| Alexandria Light & Power | 0 | 5,791 | 2,982 | 9,555 | 18,327 |
| Barnesville Municipal Electric | 8 | 1,287 | 171 | 133 | 1,598 |
| Benson Municipal Utilities | * | 1,218 | 626 | * | 2,796 |
| Breckenridge Public Utilities | 0 | 1,350 | 698 | 781 | 2,829 |
| Detroit Lakes Public Utility | 0 | 4,895 | 2,521 | 4,764 | 12,180 |
| Elbow Lake Municipal Electric | 0 | 550 | 950 | 0 | 1,500 |
| Henning Electric Dept | 0 | 290 | 324 | 0 | 613 |
| Jackson Electric Light & Power | 0 | 1,047 | 439 | 962 | 2,448 |
| Lake Park Public Utilities | 0 | 346 | 231 | 0 | 577 |
| Lakefield City of | 1 | 494 | 426 | 0 | 921 |
| Luverne Public Utilities | 11 | 2,076 | 920 | 3,026 | 6,033 |
| Madison Municipal Utilities | 0 | 462 | 424 | 45 | 932 |
| Moorhead Public Service | 0 | 12,312 | 3,390 | 12,221 | 27,923 |
| Ortonville City Of | 0 | 1,008 | 1,013 | 0 | 2,020 |
| St. James City of | * | 1,316 | 1,830 | * | 4,142 |
| Sauk Centre Public Utilities | 0 | 1,271 | 791 | 1,695 | 3,757 |
| Staples City of | 0 | 836 | 635 | 365 | 1,836 |
| Wadena Light & Water | 0 | 1,728 | 502 | 2,616 | 4,846 |
| Westbrook Muni Light & Power | 22 | 337 | 141 | 127 | 628 |
| Worthington Municipal Power | 0 | 2,627 | 4,479 | 4,935 | 12,041 |
| Total: MRES | 45 | 41,826 | 24,020 | 43,231 | 109,121 |
| Northern Municipal Power Agency | | | | | |
| Bagley Public Utility | 0 | 512 | 309 | 954 | 1,775 |
| Baudette City Of | 0 | 394 | * | * | 1,647 |
| Fosston Municipal Utility | 0 | 813 | * | * | 2,580 |
| Halstad Municipal Utilities | 0 | 357 | 284 | 0 | 640 |
| Hawley Public Utilities | 0 | 949 | 644 | 0 | 1,593 |
| Roseau Municipal Water & Light | 0 | 1,105 | 1,837 | 0 | 2,942 |
| Stephen Electric Dept | 0 | 342 | 299 | 0 | 641 |
| Thief River Falls Municipal Utilities | 0 | 2,955 | 3,265 | 2,297 | 8,517 |
| Warren City Of | 0 | 671 | 676 | 0 | 1,347 |
| Warroad Municipal Light & Power | 0 | 661 | 1,024 | 1,382 | 3,067 |
| Total: NMPA | 0 | 8,758 | 10,132 | 5,859 | 24,750 |

Minnesota Electric Sales Revenue for Municipal Utilities, Continued

| 2008 (In \$1,000's) | Farm | Non-Farm Residential | Commercial | Industrial | Total |
|-------------------------------------|------|-------------------------|------------|------------|--------|
| Other Municipals | | | | | |
| Ada Water & Light Dept | 0 | 550 | 587 | 225 | 21,044 |
| Aitkin Public Utilities | 0 | 1,020 | 868 | 1,136 | 3,024 |
| Alpha City of | 4 | 54 | 59 | 0 | 117 |
| Alvarado Electric Dept | 50 | 215 | 44 | 0 | 309 |
| Bigelow City of | 26 | 58 | 34 | 113 | 231 |
| Biwabik Water Light & Power | 0 | 277 | 191 | 0 | 468 |
| Brainerd Public Utilities | 0 | 3,877 | 5,837 | 6,984 | 16,697 |
| Brewster Electric Light & Power | 5 | 156 | 58 | 77 | 295 |
| Buffalo City Of | 1 | 4,499 | 6,081 | 1,116 | 11,697 |
| Buhl Public Utilities | 0 | 259 | 261 | 0 | 521 |
| Caledonia Muni Light & Power | 7 | 1,015 | 524 | 387 | 1,933 |
| Ceylon Public Utilities | 0 | 118 | 56 | 0 | 174 |
| Darwin Electric Dept | 0 | 0 | 0 | 0 | 0 |
| Dundee Electric Utility | 0 | 40 | 22 | 0 | 62 |
| Dunnell Electric Department | 0 | 56 | 61 | 0 | 117 |
| East Grand Forks Water & Light Dept | 0 | 3,522 | 2,696 | 5,573 | 11,791 |
| Eitzen Public Utilities | 0 | 124 | 34 | 26 | 185 |
| Elk River Municipal Utilities | 20 | 7,549 | 1,953 | 10,478 | 20,000 |
| Ely Water & Light Dept | 0 | 1,600 | 1,717 | 0 | 3,317 |
| Gilbert Water & Light | 422 | 228 | 74 | 14 | 737 |
| Grand Rapids Public Utilities | 0 | 3,850 | 6,979 | 1,355 | 12,184 |
| Grove City Electric Dept | 0 | 407 | 282 | 0 | 689 |
| Harmony Electric Dept | 0 | 344 | 356 | 79 | 779 |
| Hibbing Public Utilities Commission | 0 | 4,891 | 6,219 | 889 | 11,999 |
| Hutchinson Utilities Commission | 0 | 5,221 | 8,012 | 13,286 | 26,520 |
| Kandiyohi Municipal Utilities | 0 | 170 | 62 | 0 | 232 |
| Kasota Electric Light | 0 | 298 | 0 | 0 | 298 |
| Keewatin Public Utilities | 0 | 436 | 38 | 0 | 474 |
| Lanesboro Public Utilities | 0 | 281 | 354 | 0 | 635 |
| Mabel City of | 0 | 224 | 226 | 0 | 449 |
| Melrose Public Utilities | 156 | 1,148 | 643 | 3,878 | 5,825 |
| Moose Lake Water & Light Comm | 0 | 465 | 1,106 | 853 | 2,424 |
| Mountain Iron Water & Light | 0 | 769 | 753 | 141 | 1,663 |
| Nashwauk Public Utilities | 0 | 265 | 264 | 0 | 529 |
| Newfolden Electric | 0 | 175 | 180 | 0 | 356 |
| Nielsville Village Light System | 0 | 40 | 16 | 0 | 56 |
| Peterson Public Utilities | 0 | 135 | 0 | 0 | 135 |
| Pierz Utilities | 0 | 276 | 421 | 4 | 701 |

Minnesota Electric Sales Revenue for Municipal Utilities, Continued

| 2008 (In \$1,000's) | Farm | Non-Farm Residential | Commercial | Industrial | Total |
|--|----------------|---------------------------------|-------------------|-------------------|------------------|
| Other Municipals (continued) | | | | | |
| Proctor Public Utilities | 0 | 885 | * | * | 1,680 |
| Randall City of | * | 191 | 154 | 2 | 350 |
| Round Lake Electric Dept | 0 | 189 | 61 | 452 | 703 |
| Rushford City of | 0 | 631 | * | * | 1,242 |
| Rushmore City of | 0 | 153 | 41 | 0 | 194 |
| Shelly Municipal Light Dept. | 0 | 125 | 61 | 0 | 186 |
| Spring Grove Municipal Electric | 0 | 459 | 465 | 227 | 1,151 |
| St Charles Light & Water | * | 1,315 | 841 | * | 2,756 |
| Two Harbors City of^ | - | - | - | - | 29,757 |
| Virginia Dept of Public Utilities | 0 | 2,992 | 6,125 | 0 | 9,117 |
| Whalen City of | 0 | 43 | 0 | 0 | 43 |
| Willmar Municipal Utilities | 0 | 5,767 | 6,965 | 7,510 | 20,241 |
| Total: Other Municipals | 696 | 57,359 | 62,879 | 55,711 | 206,402 |
| Southern Minnesota Municipal Power Agency | | | | | |
| Austin Utilities | 665 | 7,975 | * | * | 26,967 |
| Blooming Prairie Utilities | 0 | 695 | 1,432 | 0 | 2,127 |
| Fairmont Public Utilities | 338 | 3,489 | 4,316 | 3,843 | 11,986 |
| Grand Marais Public Utilities | 0 | 859 | 1,311 | 0 | 2,170 |
| Lake City Utility Board | 6 | 1,923 | 1,653 | 6,212 | 9,794 |
| Litchfield Public Utilities | 4 | 2,561 | 3,166 | 2,053 | 7,784 |
| Mora Municipal Electric Utility | 0 | 1,182 | 832 | 2,631 | 4,645 |
| New Prague Municipal Utilities | 0 | 1,766 | 755 | 2,956 | 5,477 |
| North Branch Muni Water & Light | 0 | 1,391 | * | * | 3,038 |
| Owatonna Public Utilities | 0 | 8,358 | 8,314 | 12,961 | 29,633 |
| Preston Public Utilities | 2 | 480 | 311 | 332 | 1,125 |
| Princeton Public Utilities | 0 | 2,239 | 1,318 | 2,271 | 5,828 |
| Redwood Falls Public Utilities | 0 | 2,380 | 1,293 | 1,452 | 5,125 |
| Rochester Public Utilities | 0 | 37,791 | 60,219 | 21,160 | 119,169 |
| Spring Valley Public Utilities Comm | 0 | 901 | 991 | 0 | 1,892 |
| St Peter Municipal Utilities | 0 | 3,087 | 3,378 | 1,933 | 8,398 |
| Waseca Utility | 0 | 2,679 | 1,088 | 1,493 | 5,260 |
| Wells Public Utilities | 0 | 917 | 1,064 | 0 | 1,981 |
| Total: SMMPA | 1,016 | 80,673 | 104,664 | 66,047 | 252,400 |
| Total: Municipal Utilities | 2,084 | 255,625 | 242,572 | 277,052 | 807,090 |
| Total: Minnesota | 269,694 | 1,912,804 | 1,772,189 | 1,426,621 | 5,411,064 |

Notes for Table 6

* Withheld to avoid disclosure of individual company data. Data included in totals.

^ Data not provided by customer class.

Table 7: Minnesota Residential Electric Space Heating Customers

2008 Minnesota Electric Space Heating Customers for Investor-Owned Utilities

| 2008 | Customers | Megawatt-Hours |
|---|---------------|----------------|
| Investor-Owned Utilities | | |
| Alliant Energy-Interstate Power & Lt Co | 1,503 | 15,746 |
| Minnesota Power | 12,858 | 185,980 |
| Otter Tail Power Company | 7,387 | 136,374 |
| Xcel Energy | 28,808 | 382,010 |
| Total: Investor-Owned Utilities | 50,556 | 720,109 |

2008 Minnesota Electric Space Heating Customers for Cooperative Utilities

| 2008 | Customers | Megawatt-Hours |
|--|--------------|----------------|
| Dairyland Power Cooperative | | |
| Freeborn Mower Electric Cooperative | 526 | 6,037 |
| Heartland Power Cooperative | 5 | 90 |
| Peoples Coop Power Assoc., Inc. | 1,263 | 21,567 |
| Tri-Co Electric Cooperative | 1,839 | 53,537 |
| Total: Dairyland Power | 3,633 | 81,231 |
| East River Electric Cooperative | | |
| H-D Electric Cooperative, Inc | 2 | 14 |
| Lyon-Lincoln Electric Cooperative | 972 | 13,848 |
| Renville Sibley Cooperative Power | 663 | 7,410 |
| Traverse Electric Cooperative | 762 | 7 |
| Total: East River Electric | 2,399 | 21,279 |

Minnesota Electric Space Heating Customers for Cooperative Utilities in 2008, Cont.

| 2008 | Customers | Megawatt-Hours |
|---------------------------------------|------------------|-----------------------|
| Great River Energy | | |
| Agralite Cooperative | 1,275 | 12,376 |
| Arrowhead Electric Cooperative | 1,288 | 20,455 |
| BENCO Electric Cooperative | 452 | 7,660 |
| Brown County Rural Electric Assn | 467 | 6,028 |
| Connexus Energy | 598 | 7,542 |
| Coop Light & Power Assoc of Lake Co | 851 | 14,955 |
| Crow Wing Cooperative Power & Light | 8,560 | 96,720 |
| Dakota Electric Association | 1,387 | 22,472 |
| East Central Electric Association | 6,325 | 5,640 |
| Federated Rural Electric Association | 657 | 10,429 |
| Goodhue County Coop Electric Assn | 104 | 2,118 |
| Itasca-Mantrap Cooperative Electric | 2,150 | 38,700 |
| Kandiyohi Cooperative Electric Power | 1,713 | 15,757 |
| Lake Country Power | 10,807 | 169,674 |
| Lake Region Cooperative Electric Assc | 4,754 | 59,297 |
| McLeod Cooperative Power Association | 1,613 | 13,898 |
| Meeker Cooperative Light & Power Assn | 2,960 | 51,900 |
| Mille Lacs Electric Cooperative | 2,500 | 27,400 |
| Minnesota Valley Electric Cooperative | 5,377 | 549 |
| Nobles Cooperative Electric | 502 | 13,975 |
| North Itasca Electric Cooperative | 792 | 12,031 |
| Redwood Electric Cooperative | 564 | 17,190 |
| Runestone Electric Association | 3,851 | 82,416 |
| South Central Electric Association | 275 | 4,800 |
| Stearns Cooperative Electric Assn | 3,186 | 84,119 |
| Steele Waseca Cooperative Electric | 870 | 9,672 |
| Todd Wadena Cooperative | 2,559 | 31 |
| Wright Hennepin Cooperative Electric | 4,749 | 49,323 |
| Total: Great River Energy | 71,186 | 857,127 |

Minnesota Electric Space Heating Customers for Cooperative Utilities in 2008, Cont.

| 2008 | Customers | Megawatt-Hours |
|--------------------------------------|------------------|-----------------------|
| Minnkota Power Cooperative | | |
| Beltrami Electric Cooperative | 7,417 | 1,613 |
| Clearwater-Polk Electric Cooperative | 1,673 | 44,166 |
| North Star Electric Cooperative | 2,300 | 40,000 |
| PKM Electric Cooperative | 1,696 | 24 |
| Red Lake Electric Cooperative | 2,181 | 31,222 |
| Red River Valley Cooperative Power | 1,533 | 31,590 |
| Roseau Electric Cooperative | 2,967 | 50,033 |
| Wild Rice Electric Cooperative | 4,241 | 73 |
| Total: MPC – Cooperative | 24,008 | 198,721 |
| Other Cooperatives | | |
| Iowa Lakes Electric Cooperative | 2 | 40 |
| Minnesota Valley Coop Light & Power | 247 | 2,624 |
| Sioux Valley Southwestern Electric | 704 | 27,055 |
| Total: Other Cooperatives | 953 | 29,719 |
| Total: Cooperatives | 102,179 | 1,188,076 |

2008 Minnesota Electric Space Heating Customers for Municipal Utilities

| 2008 | Customers | Megawatt-Hours |
|---|------------------|-----------------------|
| Central Minnesota Municipal Power Agency | | |
| Blue Earth Light & Water Department | 68 | 664 |
| Delano Municipal Utilities | 93 | 1,029 |
| Fairfax Municipal | 113 | 1,845 |
| Glencoe Light & Power Commission | 104 | 1,542 |
| Granite Falls City of | 130 | 1,453 |
| Kasson City of | 34 | 415 |
| Kenyon Municipal Utilities | 20 | 226 |
| Lake Crystal Municipal | 67 | 682 |
| Madelia Municipal Light & Power | 54 | 389 |
| New Ulm Public Utilities | 7 | 475 |
| Sleepy Eye Public Utility | 6 | 124 |
| Truman Municipal Utility | 30 | 314 |
| Windom Municipal Utility | 36 | 803 |
| Total: CMMPA | 762 | 9,962 |
| Heartland Consumers Power District | | |
| Marshall Municipal Utilities | 1,629 | 26,650 |
| Tyler Municipal Light & Power | 100 | 3,400 |
| Total: Heartland | 1,729 | 30,050 |
| Minnesota Municipal Power Agency | | |
| Anoka City of | 81 | 1,314 |
| Arlington City of | 11 | 326 |
| Brownton Municipal Light & Power | 30 | 293 |
| Chaska City of | 31 | 4,056 |
| Le Sueur Municipal Utilities | 6 | 82 |
| North St Paul City of | 17 | 192 |
| Olivia City of | 87 | 2,422 |
| Shakopee Public Utilities | 342 | 4,025 |
| Wintrop City of | 3 | 108 |
| Total: MMPA | 608 | 12,818 |

Minnesota Electric Space Heating Customers for Municipal Utilities in 2008, Cont.

| 2008 | Customers | Megawatt-Hours |
|--|------------------|-----------------------|
| Missouri River Energy Services | | |
| Adrian Public Utilities | 69 | 2,099 |
| Alexandria Public Works | 1,071 | 16,056 |
| Barnesville Municipal Electric | 368 | 6,760 |
| Benson Municipal Utilities | 162 | 1,613 |
| Breckenridge Public Utilities | 450 | 7,753 |
| Detroit Lakes Public Utility | 1,224 | 22,253 |
| Elbow Lake Municipal Electric | 180 | 2,020 |
| Henning Electric Dept | 583 | 3,764 |
| Jackson Electric Light & Power | 215 | 1,957 |
| Lake Park Public Utilities | 35 | 229 |
| Lakefield City of | 44 | 584 |
| Luverne Municipal Utilities | 265 | 3,061 |
| Madison Municipal Utilities | 110 | 1,856 |
| Moorhead Public Service | 3,369 | 40,646 |
| Ortonville City of | 213 | 2,960 |
| St. James City of | 223 | 3,156 |
| Sauk Centre Water Light & Power | 248 | 3,648 |
| Staples City of | 50 | 568 |
| Wadena Light & Water | 367 | 7,013 |
| Worthington Municipal Power | 226 | 1,937 |
| Total: MRES | 9,472 | 129,933 |
| Northern Municipal Power Agency | | |
| Bagley Public Utility | 218 | 3,674 |
| Baudette City of | 110 | 1,474 |
| Fosston Municipal Utility | 330 | 4,667 |
| Halstad Municipal Utilities | 720 | 12,095 |
| Hawley Public Utilities | 165 | 1,950 |
| Roseau Municipal Water & Light | 344 | 11,861 |
| Stephen Electric Dept | 94 | 1,472 |
| Thief River Falls Municipal Utilities | 442 | 6,092 |
| Warren City of | 96 | 2,140 |
| Warroad Municipal Light & Power | 157 | 1,906 |
| Total: NMPA | 2,676 | 47,331 |

Minnesota Electric Space Heating Customers for Municipal Utilities in 2008, Cont.

| 2008 | Customers | Megawatt-Hours |
|-------------------------------------|------------------|-----------------------|
| Other Municipals | | |
| Ada Water & Light Dept | 193 | 418 |
| Aitkin Public Utilities | 192 | 2,586 |
| Alpha City of | 2 | 40 |
| Alvarado Electric Dept | 39 | 621 |
| Biwabik Water Light & Power | 20 | 675 |
| Brainerd Public Utilities | 596 | 6,909 |
| Buffalo City of | 288 | 3,208 |
| Buhl Public Utilities* | 1 | * |
| Caledonia Municipal Light & Power | 7 | 342 |
| Darwin City of | - | - |
| Dundee City of | 3 | 36 |
| East Grand Forks Water & Light Dept | 586 | 8,128 |
| Eitzen Public Utilities | 18 | 226 |
| Elk River Municipal Utilities | 315 | 4,841 |
| Ely Water & Light Dept | 106 | 8 |
| Gilbert Water & Light | 2 | 44 |
| Grand Rapids Public Utilities | 118 | 2,303 |
| Hibbing Public Utilities Commission | 552 | 6,092 |
| Hutchinson Utilities Commission | 273 | 2,873 |
| Keewatin Public Utilities | 2 | * |
| Lanesboro Public Utilities | 14 | 47 |
| Mabel City of | 6 | 120 |
| Melrose Municipal Utilities | 451 | 8,532 |
| Moose Lake Water & Light Commission | 104 | 763 |
| Mountain Iron Water & Light | 297 | 3,889 |
| Nashwauk Public Utilities | - | - |
| Newfolden Electric | 40 | 621 |
| Peterson Public Utilities | 10 | 152 |
| Pierz Utilities | 65 | 58 |
| Proctor Public Utilities | 168 | 7,845 |

Minnesota Electric Space Heating Customers for Municipal Utilities in 2008, Cont.

| 2008 | Customers | Megawatt-Hours |
|--|------------------|-----------------------|
| Other Municipals, continued | | |
| Randall Electric | 6 | 164 |
| Round Lake Electric Dept | 3 | 288 |
| Rushford City of | 61 | 1,162 |
| Rushmore City of | 8 | 1 |
| Shelly Municipal Light Dept. | 32 | 496 |
| St Charles Light & Water | 135 | 1,071 |
| Two Harbors City of | 8 | 139 |
| Virginia Dept of Public Utilities | 292 | 7,572 |
| Willmar Municipal Utilities | 277 | 6,615 |
| Total: Other Municipals | 5,290 | 79,915 |
| Southern Minnesota Municipal Power Agency | | |
| Austin Utilities | 205 | 1,264 |
| Blooming Prairie Utilities | 10 | 214 |
| Fairmont Public Utilities | 141 | 2,741 |
| Grand Marais Utilities | 150 | 3,017 |
| Lake City Utility Board | 54 | 507 |
| Litchfield Public Utilities | 445 | 8,941 |
| Mora Municipal Electric Utility | 93 | 906 |
| New Prague Municipal Utilities | 411 | 521 |
| North Branch Municipal Water & Light | 11 | 115 |
| Owatonna Public Utilities** | 106 | 1,060 |
| Preston Public Utilities | 18 | 740 |
| Princeton Public Utilities | 34 | 1,173 |
| Redwood Falls Pub Utilities | 638 | 12,820 |
| Rochester Public Utilities | 1,612 | 15,968 |
| Spring Valley Public Utilities Comm | 5 | 318 |
| St Peter Municipal Utilities | 73 | 539 |
| Waseca Water & Light Dept | 110 | 842 |
| Wells Public Utilities | 72 | 426 |
| Total: SMMPA | 4,188 | 52,112 |
| Total: Municipal Utilities | 24,725 | 362,121 |
| Total: Minnesota | 177,460 | 2,270,306 |

Notes for Table 7

* Withheld to avoid disclosure of individual company data. Data included in totals.

Table 8: Minnesota Electric Consumption by County

Minnesota Electric Consumption in 2008

| County | MWH | Consumption Rank* | Population Rank* |
|-------------------|------------|-------------------|------------------|
| Aitkin | 211,467 | 58 | 54 |
| Anoka | 2,686,231 | 5 | 4 |
| Becker | 453,226 | 33 | 32 |
| Beltrami | 583,027 | 21 | 22 |
| Benton | 412,832 | 34 | 24 |
| Big Stone | 74,319 | 85 | 81 |
| Blue Earth | 842,348 | 13 | 15 |
| Brown | 350,645 | 38 | 40 |
| Carlton | 453,430 | 32 | 30 |
| Carver | 900,613 | 12 | 11 |
| Cass | 515,661 | 27 | 36 |
| Chippewa | 201,981 | 62 | 62 |
| Chisago | 397,746 | 36 | 18 |
| Clay | 649,412 | 18 | 17 |
| Clearwater | 188,391 | 64 | 75 |
| Cook | 91,222 | 81 | 82 |
| Cottonwood | 188,318 | 65 | 65 |
| Crow Wing | 961,548 | 11 | 14 |
| Dakota | 4,984,548 | 4 | 3 |
| Dodge | 211,393 | 59 | 48 |
| Douglas | 472,682 | 30 | 29 |
| Faribault | 217,648 | 57 | 58 |
| Fillmore | 190,261 | 63 | 45 |
| Freeborn | 407,565 | 35 | 34 |
| Goodhue | 565,868 | 23 | 20 |
| Grant | 80,159 | 84 | 79 |
| Hennepin | 13,353,314 | 1 | 1 |
| Houston | 171,877 | 67 | 49 |
| Hubbard | 321,547 | 42 | 51 |
| Isanti | 304,558 | 44 | 25 |
| Itasca | 618,961 | 19 | 21 |
| Jackson | 182,247 | 66 | 68 |
| Kanabec | 132,916 | 74 | 52 |
| Kandiyohi | 566,606 | 22 | 23 |
| Kittson | 156,343 | 68 | 84 |
| Koochiching | 478,556 | 29 | 61 |
| Lac Qui Parle | 135,309 | 73 | 76 |
| Lake | 220,064 | 56 | 67 |
| Lake of the Woods | 84,984 | 82 | 86 |
| Le Sueur | 341,934 | 40 | 38 |
| Lincoln | 74,000 | 86 | 80 |
| Lyon | 729,661 | 16 | 41 |
| McLeod | 535,292 | 24 | 27 |
| Mahnomen | 81,462 | 83 | 83 |
| Marshall | 240,748 | 52 | 71 |

Minnesota Electric Consumption in 2008, Continued

| County | MWH | Consumption Rank* | Population Rank* |
|-----------------|------------|--------------------------|-------------------------|
| Martin | 391,823 | 37 | 46 |
| Meeker | 297,189 | 46 | 43 |
| Mille Lacs | 237,485 | 54 | 39 |
| Morrison | 481,821 | 28 | 31 |
| Mower | 459,319 | 31 | 26 |
| Murray | 103,660 | 78 | 74 |
| Nicollet | 335,236 | 41 | 33 |
| Nobles | 342,692 | 39 | 47 |
| Norman | 94,647 | 80 | 77 |
| Olmstead | 1,568,533 | 8 | 8 |
| Otter Tail | 800,680 | 15 | 16 |
| Pennington | 211,330 | 60 | 59 |
| Pine | 249,116 | 49 | 37 |
| Pipestone | 125,992 | 76 | 73 |
| Polk | 523,135 | 25 | 35 |
| Pope | 141,908 | 72 | 66 |
| Ramsey | 5,576,883 | 3 | 2 |
| Red Lake | 132,805 | 75 | 85 |
| Redwood | 225,485 | 55 | 56 |
| Renville | 297,433 | 45 | 53 |
| Rice | 674,476 | 17 | 13 |
| Rock | 146,078 | 71 | 72 |
| Roseau | 270,341 | 48 | 55 |
| St. Louis | 7,359,517 | 2 | 6 |
| Scott | 1,319,086 | 9 | 9 |
| Sherburne | 813,187 | 14 | 12 |
| Sibley | 243,847 | 50 | 57 |
| Stearns | 2,307,176 | 7 | 7 |
| Steele | 522,209 | 26 | 28 |
| Stevens | 153,669 | 69 | 70 |
| Swift | 205,162 | 61 | 63 |
| Todd | 311,331 | 43 | 42 |
| Traverse | 52,325 | 87 | 87 |
| Wabasha | 276,516 | 47 | 44 |
| Wadena | 242,031 | 51 | 60 |
| Waseca | 239,583 | 53 | 50 |
| Washington | 2,336,749 | 6 | 5 |
| Watonwan | 148,701 | 70 | 64 |
| Wilkin | 95,067 | 79 | 78 |
| Winona | 606,170 | 20 | 19 |
| Wright | 995,624 | 10 | 10 |
| Yellow Medicine | 108,693 | 77 | 69 |

Note for Table 8

* Ranking is highest to lowest (1 is highest, 87 is lowest).

Table 9: Utility-Owned Electric Generating Plants Serving Minnesota

| 2008 | Plant Profile | | | | |
|--|---------------|------------|-------------|-------------|----------------|
| | Capacity | | | | Year Installed |
| | Unit Type | Fuel Type | Summer (MW) | Winter (MW) | |
| Adrian Public Utilities | | | | | |
| Adrian Power Plant Nobles County, MN | | | | | |
| Unit 5 | Int Comb | Oil #2 | 2.000 | 2.000 | 2005 |
| Alliant Energy-Interstate Power and Light Company | | | | | |
| Agency Street Gas Turbine Des Moines County, IA | | | | | |
| Unit 1 | Gas Turbine | Gas/Oil #2 | 16.000 | 14.900 | 1989 |
| Unit 2 | Gas Turbine | Gas/Oil #2 | 15.500 | 14.000 | 1989 |
| Unit 3 | Gas Turbine | Gas/Oil #2 | 15.600 | 16.700 | 1989 |
| Unit 4 | Gas Turbine | Gas/Oil #2 | 15.900 | 17.400 | 1989 |
| Ames Diesel Story County, IA | | | | | |
| Unit 1 | Int Comb | Oil #2 | 0.000 | 0.000 | 1960 |
| Unit 2 | Int Comb | Oil #2 | 0.000 | 0.000 | 1960 |
| Burlington Gas Turbine Des Moines County, IA | | | | | |
| Unit 1 | Gas Turbine | Gas | 16.800 | 0.000 | 1995 |
| Unit 2 | Gas Turbine | Gas | 15.800 | 0.000 | 1995 |
| Unit 3 | Gas Turbine | Gas | 19.000 | 0.000 | 1995 |
| Unit 4 | Gas Turbine | Gas | 16.500 | 0.000 | 1996 |
| Burlington Generating Station Des Moines County, IA | | | | | |
| Unit 1 | Steam | Coal/Gas | 191.900 | 194.500 | 1968 |
| Centerville Diesel Apanoosse County, IA | | | | | |
| Unit 1 | Int Comb | Oil #2 | 2.200 | 2.200 | 1963 |
| Unit 2 | Int Comb | Oil #2 | 2.000 | 2.000 | 1963 |
| Unit 3 | Int Comb | Oil #2 | 2.000 | 2.000 | 1963 |

| 2008 | Plant Profile | | | | |
|---|---------------|-----------------|-------------|-------------|----------------|
| | | | Capacity | | |
| | Unit Type | Fuel Type | Summer (MW) | Winter (MW) | Year Installed |
| Alliant Energy-Interstate Power and Light Company, continued | | | | | |
| Centerville Gas Turbine Appanoose County, IA | | | | | |
| Unit 1 | Gas Turbine | Oil #2 | 24.900 | 29.200 | 1990 |
| Unit 2 | Gas Turbine | Oil #2 | 24.100 | 28.300 | 1990 |
| Dubuque Internal Combustion Dubuque County, IA | | | | | |
| Unit 1 | Int Comb | Oil #2 | 2.200 | 2.200 | 1966 |
| Unit 2 | Int Comb | Oil #2 | 2.200 | 2.200 | 1966 |
| Dubuque Steam Dubuque County, IA | | | | | |
| Unit 2 | Steam | Coal/Gas | 13.100 | 14.000 | 1929 |
| Unit 3 | Steam | Coal/Gas | 28.600 | 28.900 | 1952 |
| Unit 4 | Steam | Coal/Gas | 36.800 | 37.300 | 1959 |
| Emery Cerro Gordo County, IA | | | | | |
| Unit 1 | Gas Turbine | Gas | 159.600 | 168.500 | 2004 |
| Unit 2 | Gas Turbine | Gas | 156.700 | 165.400 | 2004 |
| Unit 3 | Steam | Gas | 235.500 | 248.600 | 2004 |
| Fox Lake Gas Turbine Martin County, MN | | | | | |
| Unit 4 | Gas Turbine | Oil #2 | 0.000 | 0.000 | 1974 |
| Fox Lake Steam Martin County, MN | | | | | |
| Unit 1 | Steam | Gas/Oil #6 | 12.300 | 0.000 | 1950 |
| Unit 2 | Steam | Gas/Oil #6 | 0.000 | 0.000 | 1951 |
| Unit 3 | Steam | Coal/Gas/Oil #6 | 84.400 | 86.800 | 1962 |
| Grinnell Gas Turbine Poweshiek County, IA | | | | | |
| Unit 1 | Gas Turbine | Gas | 23.800 | 0.000 | 1990 |
| Unit 2 | Gas Turbine | Gas | 20.100 | 0.000 | 1990 |

| 2008 | Plant Profile | | | | |
|---|---------------|-------------|-------------|-------------|----------------|
| | | | Capacity | | |
| | Unit Type | Fuel Type | Summer (MW) | Winter (MW) | Year Installed |
| Alliant Energy-Interstate Power and Light Company, continued | | | | | |
| Hills Internal Combustion Rock County, MN | | | | | |
| Unit 1 | Int Comb | Oil #2 | 1.900 | 1.900 | 1996 |
| Unit 2 | Int Comb | Oil #2 | 1.900 | 1.900 | 1960 |
| Lansing Internal Combustion Allamakee County, IA | | | | | |
| Unit 1 | Int Comb | Oil #2 | 1.000 | 1.000 | 1970 |
| Unit 2 | Int Comb | Oil #2 | 1.000 | 1.000 | 1971 |
| Lansing Steam Allamakee County, IA | | | | | |
| Unit 1 | Steam | Coal/Oil #2 | 0.000 | 0.000 | 1948 |
| Unit 2 | Steam | Coal/Oil #2 | 0.000 | 0.000 | 1949 |
| Unit 3 | Steam | Coal/Oil #2 | 32.600 | 33.900 | 1957 |
| Unit 4 | Steam | Coal/Oil #2 | 262.100 | 262.600 | 1977 |
| Lime Creek Cerro Gordo County, IA | | | | | |
| Unit 1 | Gas Turbine | Oil #2 | 33.700 | 39.100 | 1991 |
| Unit 2 | Gas Turbine | Oil #2 | 34.500 | 39.900 | 1991 |
| Louisa Station No. 1 (jointly owned) Louisa County, IA | | | | | |
| Unit 1 | Steam | Coal/Gas | 28.000 | 28.000 | 1983 |
| M.L. Kapp Steam Clinton County, IA | | | | | |
| Unit 1 | Steam | Gas | 0.000 | 0.000 | 1947 |
| Unit 2 | Steam | Coal/Gas | 212.400 | 214.600 | 1967 |
| Marshalltown Gas Turbine Marshall County, IA | | | | | |
| Unit 1 | Gas Turbine | Oil #2 | 55.400 | 63.400 | 1977 |
| Unit 2 | Gas Turbine | Oil #2 | 57.300 | 65.700 | 1977 |
| Unit 3 | Gas Turbine | Oil #2 | 54.400 | 62.100 | 1977 |
| Montgomery Gas Turbine LeSueur County, MN | | | | | |
| Unit 1 | Gas Turbine | Gas | 19.500 | 23.400 | 1974 |

| 2008 | Plant Profile | | | | |
|---|---------------|------------------------------|-------------|-------------|----------------|
| | | | Capacity | | |
| | Unit Type | Fuel Type | Summer (MW) | Winter (MW) | Year Installed |
| Alliant Energy-Interstate Power and Light Company, continued | | | | | |
| Neal No. 3 Woodbury County, IA | | | | | |
| Unit 3 | Steam | Coal | 144.200 | 144.200 | 1975 |
| Neal No. 4 (jointly owned) Woodbury County, IA | | | | | |
| Unit 4 | Steam | Coal/Oil #2 | 165.500 | 165.500 | 1979 |
| Ottumwa Generating Station Wappello County, IA | | | | | |
| Unit 1 | Steam | Coal/Oil #2 | 341.000 | 341.000 | 1981 |
| Prairie Creek Linn County, IA | | | | | |
| Unit 1 | Steam | Coal/Gas/Oil #2 | 0.300 | 0.300 | 1997 |
| Unit 2 | Steam | Coal/Gas | 18.400 | 20.700 | 1950 |
| Unit 3 | Steam | Coal/Gas/Oil #2 | 45.500 | 46.600 | 1958 |
| Unit 4 | Steam | Coal/Gas/Oil #2/Landfill Gas | 143.700 | 147.200 | 1968 |
| Red Cedar Linn County, IA | | | | | |
| Unit 1 | Gas Turbine | Gas | 14.700 | 16.600 | 1996 |
| Sixth Street Station Linn County, IA | | | | | |
| Unit 1 | Steam | Coal | 0.000 | 0.000 | 1921 |
| Unit 2 | Steam | Coal/Gas | 2.800 | 3.900 | 1930 |
| Unit 4 | Steam | Coal/Gas | 12.700 | 12.500 | 1941 |
| Unit 6 | Steam | Coal | 0.000 | 0.000 | 1925 |
| Unit 7 | Steam | Coal/Gas | 14.700 | 7.800 | 1944 |
| Unit 8 | Steam | Coal/Gas | 29.200 | 26.800 | 1950 |
| Sutherland Station Marshall County, IA | | | | | |
| Unit 1 | Steam | Coal/Gas | 31.100 | 31.100 | 1955 |
| Unit 2 | Steam | Coal/Gas | 30.300 | 30.300 | 1955 |
| Unit 3 | Steam | Coal/Gas | 79.400 | 80.500 | 1961 |

| 2008 | Plant Profile | | | | |
|--|---------------|------------|-------------|-------------|----------------|
| | | | Capacity | | |
| | Unit Type | Fuel Type | Summer (MW) | Winter (MW) | Year Installed |
| Austin Utilities | | | | | |
| DT Plant Mower County, MN | | | | | |
| Unit 2 | Steam | Gas | 3.600 | 3.600 | 1940 |
| Unit 3 | Steam | Gas | 8.700 | 8.700 | 1946 |
| Unit 4 | Steam | Gas | 12.200 | 12.200 | 1955 |
| Unit 5 | Gas Turbine | Gas | 5.100 | 5.100 | 1961 |
| Northeast Plant Mower County, MN | | | | | |
| Unit 1 | Steam | Gas/Coal | 28.120 | 28.120 | 1971 |
| Benson Municipal Utilities | | | | | |
| Benson Municipal Utilities Swift County, MN | | | | | |
| Unit 5 | Int Comb | Oil #2 | 0.900 | 0.900 | 1947 |
| Unit 6 | Int Comb | Oil #2 | 1.300 | 1.300 | 1954 |
| Unit 7 | Int Comb | Oil #2 | 1.800 | 1.800 | 2002 |
| Unit 8 | Int Comb | Oil #2 | 1.800 | 1.800 | 2002 |
| Unit 9 | Int Comb | Oil #2 | 1.800 | 1.800 | 2002 |
| Unit 10 | Int Comb | Oil #2 | 1.800 | 1.800 | 2002 |
| Unit 11 | Int Comb | Oil #2 | 1.800 | 1.800 | 2002 |
| Blooming Prairie Public Utilities | | | | | |
| Blooming Prairie Plant Steele County, MN | | | | | |
| Unit 2 | Int Comb | Diesel | 1.300 | 1.300 | 1975 |
| Unit 3 | Int Comb | Diesel | 0.600 | 0.600 | 1947 |
| Unit 4 | Int Comb | Diesel | 0.300 | 0.300 | 1937 |
| Unit 5 | Int Comb | Diesel | 2.000 | 2.000 | 2003 |
| Blue Earth Light & Water Dept | | | | | |
| Blue Earth City Plant Faribault County, MN | | | | | |
| Unit 1 | Int Comb | Oil #2/Gas | 1.500 | 1.500 | 1960 |
| Unit 3 | Int Comb | Oil #2 | 1.600 | 1.650 | 1993 |
| Unit 4 | Int Comb | Oil #2 | 1.600 | 1.650 | 1993 |
| Unit 5 | Int Comb | Oil #2 | 1.600 | 1.650 | 1993 |
| Unit 6 | Int Comb | Oil #2 | 1.825 | 1.825 | 1995 |

| 2008 | Plant Profile | | | | |
|---|---------------|--------------|-------------|-------------|----------------|
| | | | Capacity | | |
| | Unit Type | Fuel Type | Summer (MW) | Winter (MW) | Year Installed |
| Dairyland Power Cooperative | | | | | |
| Alma Station Buffalo County, WI | | | | | |
| Unit 1 | Steam | Coal/Oil #2 | 19.230 | 20.920 | 1947 |
| Unit 2 | Steam | Coal/Oil #2 | 19.020 | 20.920 | 1947 |
| Unit 3 | Steam | Coal/Oil #2 | 18.820 | 20.460 | 1950 |
| Unit 4 | Steam | Coal/Oil #2 | 55.930 | 60.920 | 1957 |
| Unit 5 | Steam | Coal/Oil #2 | 77.990 | 85.220 | 1960 |
| Elk Mound Combustion Turbine Rusk County, WI | | | | | |
| Unit 1 | Gas Turbine | Gas | 34.650 | 45.270 | 2001 |
| Unit 2 | Gas Turbine | Gas | 34.960 | 45.710 | 2001 |
| Five Star Dairy | | | | | |
| Dunn County, WI | | | | | |
| Unit 1 | Int Comb | Biogas | 0.600 | 0.600 | 2005 |
| Flambeau Hydroelectric Rusk County, WI | | | | | |
| Unit 1 | Hydro | Water | 8.310 | 8.310 | 1951 |
| Unit 2 | Hydro | Water | 6.980 | 6.980 | 1951 |
| Unit 3 | Hydro | Water | 8.260 | 8.260 | 1951 |
| Genoa 3 (half sold to GRE) Vernon County, WI | | | | | |
| Unit 3 | Steam | Coal/Oil #2 | 345.600 | 351.260 | 1969 |
| JP Madgett Buffalo County, WI | | | | | |
| Unit 6 | Steam | Coal/Oil #2 | 387.000 | 392.47 | 1979 |
| Norswiss Dairy Barron County, WI | | | | | |
| Unit 1 | Int Comb | Biogas | 0.500 | 0.600 | 2006 |
| Onyx Seven Mile Landfill Eau Claire County, WI | | | | | |
| Unit 1 | Int Comb | Landfill Gas | 0.600 | 0.480 | 2004 |
| Unit 2 | Int Comb | Landfill Gas | 0.600 | 0.480 | 2004 |
| Unit 3 | Int Comb | Landfill Gas | 0.600 | 0.480 | 2004 |
| Unit 4 | Int Comb | Landfill Gas | 0.600 | 0.480 | 2004 |

| 2008 | Plant Profile | | | | |
|--|---------------|------------|-------------|-------------|----------------|
| | | | Capacity | | |
| | Unit Type | Fuel Type | Summer (MW) | Winter (MW) | Year Installed |
| Dairyland Power, cont. | | | | | |
| Wild Rose Dairy | | | | | |
| Vernon County, WI | | | | | |
| Unit 1 | Int Comb | Biogas | 0.400 | 0.300 | 2005 |
| Delano Municipal Utilities | | | | | |
| Delano Municipal Plant | | | | | |
| Wright County, MN | | | | | |
| Unit 1 | Int Comb | Oil #2 | 0.840 | 0.840 | 1946 |
| Unit 3 | Int Comb | Oil #2 | 1.136 | 1.136 | 1951 |
| Unit 4 | Int Comb | Oil #2/Gas | 1.140 | 1.140 | 1972 |
| Unit 5 | Int Comb | Oil #2/Gas | 1.365 | 1.365 | 1973 |
| Unit 6 | Int Comb | Oil #2 | 1.250 | 1.250 | 1989 |
| Unit 7 | Int Comb | Oil #2 | 3.000 | 3.000 | 1994 |
| Unit 8 | Int Comb | Oil #2 | 3.125 | 3.125 | 1999 |
| Unit 9 | Int Comb | Oil #2 | 12.000 | 12.000 | 2002 |
| East Grand Forks Water and Light Dept | | | | | |
| Distribution Service Center | | | | | |
| Polk County, MN | | | | | |
| Unit 1 | Int Comb | Diesel | 0.800 | 0.800 | 2002 |
| Water Treatment Plant | | | | | |
| Polk County, MN | | | | | |
| Unit 1 | Int Comb | Diesel | 0.750 | 0.750 | 2002 |
| Elk River Municipal Utilities | | | | | |
| Elk River Municipal Utilities | | | | | |
| Diesel Plant | | | | | |
| Sherburne County, MN | | | | | |
| Unit 1 | Int Comb | Diesel | 0.500 | 0.500 | 1948 |
| Unit 2 | Int Comb | Diesel | 0.500 | 0.500 | 1948 |
| Unit 3 | Int Comb | Diesel/Gas | 3.000 | 3.000 | 1962 |
| Unit 4 | Int Comb | Diesel/Gas | 5.000 | 5.000 | 1972 |
| Fairfax Municipal | | | | | |
| Fairfax Municipal Power | | | | | |
| Plant | | | | | |
| Renville County, MN | | | | | |
| Unit 2A | Int Comb | Oil #2 | 2.600 | 2.700 | 2001 |

| 2008 | Plant Profile | | | | |
|---|---------------|------------|-------------|-------------|----------------|
| | | | Capacity | | |
| | Unit Type | Fuel Type | Summer (MW) | Winter (MW) | Year Installed |
| Fairmont Public Utilities | | | | | |
| Fairmont Power Plant Martin County, MN | | | | | |
| Unit 3 | Steam | Gas | 5.000 | 5.000 | 1945 |
| Unit 4 | Steam | Gas | 5.000 | 5.000 | 1949 |
| Unit 5 | Steam | Gas | 12.500 | 12.500 | 1959 |
| Unit 6 | Int Comb | Gas/Oil #2 | 6.000 | 6.000 | 1975 |
| Unit 7 | Int Comb | Gas/Oil #2 | 6.000 | 6.000 | 1975 |
| Federated REA Wind Turbine | | | | | |
| Federated Rural Electric | Wind | Wind | 2.100 | 2.100 | 2008 |
| Unit 1 | | | | | |
| Glencoe Light and Power Commission | | | | | |
| Glencoe Municipal Electric Plant McLeod County, MN | | | | | |
| Unit 5 | Int Comb | Oil #2/Gas | 1.100 | 1.100 | 1957 |
| Unit 6 | Int Comb | Oil #2/Gas | 1.100 | 1.100 | 1961 |
| Unit 7 | Int Comb | Oil #2/Gas | 3.900 | 3.900 | 1966 |
| Unit 8 | Int Comb | Oil #2/Gas | 5.600 | 5.600 | 1969 |
| Unit 9 | Int Comb | Oil #2/Gas | 7.100 | 7.100 | 1973 |
| Unit 10 | Int Comb | Diesel | 6.700 | 6.700 | 1995 |
| Unit 11 | Int Comb | Diesel | 4.600 | 4.600 | 1998 |
| Unit 12 | Int Comb | Diesel | 4.600 | 4.600 | 1998 |
| Unit 14 | Int Comb | Diesel | 4.600 | 4.600 | 2006 |
| Grand Marais Public Utilities | | | | | |
| Grand Marais Power Plant Cook County, MN | | | | | |
| Unit 1 | Int Comb | Oil #2 | 2.370 | 2.370 | 2003 |
| Unit 2 | Int Comb | Oil #2 | 1.820 | 1.820 | 2003 |
| Unit 3 | Int Comb | Oil #2 | 1.820 | 1.820 | 2003 |
| Granite Falls, City of | | | | | |
| Granite Falls Municipal Hydroelectric Yellow Medicine County, MN | | | | | |
| Unit 1 | Hydro | Water | 0.300 | 0.300 | 1940 |
| Unit 2 | Hydro | Water | 0.250 | 0.250 | 1932 |
| Unit 3 | Hydro | Water | 0.867 | 0.867 | 1986 |

| 2008 | Plant Profile | | | | |
|---|---------------|----------------|-------------|-------------|----------------|
| | | | Capacity | | |
| | Unit Type | Fuel Type | Summer (MW) | Winter (MW) | Year Installed |
| Granite Falls Municipal Utilities, continued | | | | | |
| Granite Falls Diesel Yellow Medicine County, MN | | | | | |
| Unit 1 | Int Comb | Diesel | 2.200 | 2.200 | 2002 |
| Unit 2 | Int Comb | Diesel | 2.200 | 2.200 | 2002 |
| Unit 3 | Int Comb | Diesel | 2.200 | 2.200 | 2002 |
| Great River Energy | | | | | |
| Cambridge Gas Turbine Plant Isanti County, MN | | | | | |
| Unit 1 | Gas Turbine | Oil #2 | 21.000 | 28.000 | 1978 |
| Unit 2 | Gas Turbine | Gas | 157.000 | 187.000 | 2007 |
| Coal Creek Diesel McLean County, ND | | | | | |
| Unit 1 | Int Comb | Diesel | 2.100 | 2.100 | 1979 |
| Coal Creek Station McLean County, ND | | | | | |
| Unit 1 | Steam | Coal | 576.000 | 577.000 | 1979 |
| Unit 2 | Steam | Coal | 564.000 | 565.000 | 1980 |
| Elk River Station Sherburne County, MN | | | | | |
| Unit 1 | Steam | RDF/Gas/Oil #2 | 9.100 | 9.100 | 1951 |
| Unit 2 | Steam | RDF/Gas/Oil #2 | 9.500 | 9.500 | 1951 |
| Unit 3 | Steam | RDF/Gas/Oil #2 | 17.100 | 17.100 | 1959 |
| Lakefield Junction Martin County, MN | | | | | |
| Unit 1 | Gas Turbine | Gas/Oil #2 | 83.000 | 99.000 | 2001 |
| Unit 2 | Gas Turbine | Gas/Oil #2 | 81.000 | 97.000 | 2001 |
| Unit 3 | Gas Turbine | Gas/Oil #2 | 81.000 | 96.000 | 2001 |
| Unit 4 | Gas Turbine | Gas/Oil #2 | 81.000 | 96.000 | 2001 |
| Unit 5 | Gas Turbine | Gas/Oil #2 | 82.000 | 98.000 | 2001 |
| Unit 6 | Gas Turbine | Gas/Oil #2 | 82.000 | 98.000 | 2001 |
| Maple Lake Wright County, MN | | | | | |
| Unit 1 | Gas Turbine | Oil #2 | 19.000 | 25.000 | 1978 |

| 2008 | Plant Profile | | | | |
|---|---------------|-------------|-------------|-------------|----------------|
| | | | Capacity | | |
| | Unit Type | Fuel Type | Summer (MW) | Winter (MW) | Year Installed |
| Great River Energy, continued | | | | | |
| Pleasant Valley Station Mower County, MN | | | | | |
| Unit 11 | Gas Turbine | Gas/Oil #2 | 150.000 | 166.000 | 2001 |
| Unit 12 | Gas Turbine | Gas/Oil #2 | 151.000 | 169.000 | 2001 |
| Unit 13 | Gas Turbine | Gas/Oil #2 | 115.000 | 126.000 | 2002 |
| Rock Lake Pine County, MN | | | | | |
| Unit 1 | Gas Turbine | Oil #2 | 21.000 | 28.000 | 1978 |
| St. Bonifacius Power Plant Carver County, MN | | | | | |
| Unit 1 | Gas Turbine | Oil #2 | 57.000 | 72.000 | 1978 |
| Stanton Station Steam Plant Mercer County, ND | | | | | |
| Unit 1 | Steam | Coal/Oil #2 | 189.500 | 189.500 | 1966 |
| Halstad Municipal Utilities | | | | | |
| Halstad Diesel Plant Norman County, MN | | | | | |
| Unit 1 | Int Comb | Diesel | 2.000 | 2.000 | 2007 |
| Unit 2 | Int Comb | Diesel | 2.000 | 2.000 | 2007 |
| Hastings Public Utilities Commission | | | | | |
| Hastings Hydroelectric Facility Dakota County, MN | | | | | |
| Unit 1 | Hydro | Water | 2.200 | 2.200 | 1987 |
| Unit 2 | Hydro | Water | 2.200 | 2.200 | 1987 |

| 2008 | Plant Profile | | | | |
|--|---------------|------------|-------------|-------------|----------------|
| | | | Capacity | | |
| | Unit Type | Fuel Type | Summer (MW) | Winter (MW) | Year Installed |
| Hawley Public Utilities | | | | | |
| Hawley Plant Clay County, MN | | | | | |
| Unit 1 | Int Comb | Oil #2 | 0.100 | 0.100 | 1932 |
| Unit 2 | Int Comb | Oil #2 | 0.700 | 0.700 | 1957 |
| Unit 3 | Int Comb | Oil #2 | 0.100 | 0.100 | 1938 |
| Unit 4 | Int Comb | Oil #2 | 0.300 | 0.300 | 1947 |
| Unit 5 | Int Comb | Oil #2 | 0.300 | 0.300 | 1947 |
| Hibbing Public Utilities Commission | | | | | |
| Hibbing Public Utilities Plant St. Louis County, MN | | | | | |
| Unit 3 | Steam | Coal/Gas | 11.500 | 11.500 | 1965 |
| Unit 5 | Steam | Coal/Gas | 20.000 | 20.500 | 1984 |
| Unit 6 | Steam | Coal/Gas | 1.500 | 6.000 | 1996 |
| Hutchinson Utilities Commission | | | | | |
| Hutchinson Municipal Plant No. 1 McLeod County, MN | | | | | |
| Unit 2 | Int Comb | Gas/Oil #2 | 1.970 | 1.970 | 1958 |
| Unit 3 | Int Comb | Gas/Oil #2 | 3.900 | 3.900 | 1968 |
| Unit 4 | Int Comb | Gas/Oil #2 | 3.900 | 3.900 | 1968 |
| Unit 5 | Int Comb | Oil #2 | 1.740 | 1.700 | 1941 |
| Unit 6 | Int Comb | Oil #2 | 1.740 | 1.740 | 1942 |
| Unit 7 | Int Comb | Gas/Oil #2 | 4.500 | 4.500 | 1965 |
| Unit 8 | Comb Cycle | Gas | 11.000 | 13.300 | 1971 |
| Hutchinson Municipal Plant No. 2 McLeod County, MN | | | | | |
| Unit 1 | Comb Cycle | Gas | 41.000 | 41.000 | 1994 |
| Unit 2 | Comb Cycle | Steam | 10.000 | 10.000 | 1994 |
| Unit 9 | Gas Turbine | Gas | 22.000 | 24.000 | 1997 |

| 2008 | Plant Profile | | | | |
|---|---------------|-------------|-------------|-------------|----------------|
| | | | Capacity | | |
| | Unit Type | Fuel Type | Summer (MW) | Winter (MW) | Year Installed |
| Janesville Municipal Utility | | | | | |
| Janesville Municipal Plant Waseca County, MN | | | | | |
| Unit 1 | Int Comb | Oil #2/Gas | 1.300 | 1.300 | 1972 |
| Unit 2 | Int Comb | Oil #2/Gas | 1.100 | 1.100 | 1964 |
| Unit 3 | Int Comb | Oil #2/Gas | 0.600 | 0.600 | 1955 |
| Unit 4 | Int Comb | Oil #2 | 1.800 | 1.800 | 1998 |
| Kenyon Municipal Utility | | | | | |
| Kenyon Municipal Plant Goodhue, MN | | | | | |
| Unit 5 | Int Comb | Oil #2 | 1.825 | 1.825 | 1997 |
| Unit 6 | Int Comb | Oil #2 | 1.825 | 1.825 | 1997 |
| Unit 7 | Int Comb | Oil #2 | 1.825 | 1.825 | 1997 |
| Lake Crystal Municipal Utilities | | | | | |
| Lake Crystal Plant Blue Earth County, MN | | | | | |
| Unit 1 | Int Comb | Gas/Oil #2 | 0.700 | 0.700 | 1952 |
| Unit 3 | Int Comb | Gas/Oil #2 | 2.100 | 2.100 | 1971 |
| Unit 4 | Int Comb | Gas/Oil #2 | 1.300 | 1.300 | 1955 |
| Unit 5 | Int Comb | Gas/Oil #2 | 1.800 | 1.800 | 1999 |
| Lakefield, City of | | | | | |
| Lakefield Power Plant Jackson County, MN | | | | | |
| Unit 5 | Int Comb | Fuel Oil #2 | 1.000 | 1.000 | 1986 |
| Unit 6 | Int Comb | Fuel Oil #2 | 2.000 | 2.200 | 2003 |
| Lanesboro Public Utilities | | | | | |
| Lanesboro Power Plant Fillmore County, MN | | | | | |
| Nordberg | Int Comb | Diesel | 0.800 | 0.800 | 1968 |
| Fairbanks | Int Comb | Diesel | 2.200 | 2.300 | 2004 |
| Lanesboro Power Plant - Hydroelectric Fillmore County, MN | | | | | |
| Unit 1 | Hydro | Water | 0.200 | 0.200 | 1923 |

| 2008 | Plant Profile | | | | |
|--|---------------|---------------|-------------|-------------|----------------|
| | | | Capacity | | |
| | Unit Type | Fuel Type | Summer (MW) | Winter (MW) | Year Installed |
| Litchfield Public Utilities | | | | | |
| Litchfield Power Plant Meeker County, MN | | | | | |
| Unit 1 | Int Comb | Diesel/Gas | 2.100 | 2.100 | 1963 |
| Unit 2 | Int Comb | Diesel/Gas | 2.000 | 2.000 | 1963 |
| Luverne, City of | | | | | |
| Luverne Power Plant Rock County, MN | | | | | |
| Unit 1 | Int Comb | Diesel | 3.500 | 3.500 | 1967 |
| Madelia Municipal Light & Power | | | | | |
| Madelia Municipal Plant Watonwan County, MN | | | | | |
| Unit 1 | Int Comb | Oil #2/Gas | 2.800 | 3.160 | 2001 |
| Unit 2 | Int Comb | Oil #2/Gas | 1.700 | 2.000 | 1966 |
| Unit 3 | Int Comb | Oil #2/Gas | 0.800 | 0.800 | 1959 |
| Unit 4 | Int Comb | Oil #2/Gas | 3.750 | 4.000 | 1973 |
| Unit 5 | Int Comb | Oil #2/Gas | 1.200 | 1.200 | 1954 |
| Marshall Municipal Utilities | | | | | |
| Marshall Power Plant Lyon County, MN | | | | | |
| Unit 6 | Gas Turbine | Oil #2 | 15.000 | 19.000 | 1969 |
| Melrose Public Utilities | | | | | |
| Melrose Power Plant Stearns County, MN | | | | | |
| Unit 1 | Int Comb | Oil #2 | 0.750 | 0.750 | 1945 |
| Unit 2 | Int Comb | Oil #2 | 0.825 | 0.825 | 1948 |
| Unit 3 | Int Comb | Oil #2/Diesel | 3.000 | 3.000 | 1969 |
| Unit 4 | Int Comb | Oil #2/Diesel | 3.000 | 3.000 | 1969 |
| Minnesota Power Company | | | | | |
| Blanchard Hydroelectric Station Morrison County, MN | | | | | |
| Unit 1 | Hydro | Water | 5.500 | 5.500 | 1925 |
| Unit 2 | Hydro | Water | 5.500 | 5.500 | 1925 |
| Unit 3 | Hydro | Water | 5.400 | 5.400 | 1988 |

| 2008 | Plant Profile | | | | |
|--|---------------|-------------|-------------|-------------|----------------|
| | | | Capacity | | |
| | Unit Type | Fuel Type | Summer (MW) | Winter (MW) | Year Installed |
| Minnesota Power Company, continued | | | | | |
| Boswell EC Itasca County, MN | | | | | |
| Unit 1 | Steam | Coal/Oil #2 | 69.000 | 69.000 | 1958 |
| Unit 2 | Steam | Coal/Oil #2 | 69.000 | 69.000 | 1960 |
| Unit 3 | Steam | Coal/Oil #2 | 350.500 | 350.500 | 1973 |
| Unit 4 | Steam | Coal/Oil #2 | 428.000 | 428.000 | 1980 |
| Fond Du Lac Hydroelectric Station St. Louis County, MN | | | | | |
| Unit 1 | Hydro | Water | 11.000 | 11.000 | 1924 |
| Knife Falls Hydro Station Carlton County, MN | | | | | |
| Unit 1 | Hydro | Water | 0.640 | 0.640 | 1922 |
| Unit 2 | Hydro | Water | 0.630 | 0.630 | 1922 |
| Unit 3 | Hydro | Water | 0.630 | 0.630 | 1922 |
| Laskin EC St. Louis County, MN | | | | | |
| Unit 1 | Steam | Coal/Oil #2 | 55.000 | 55.000 | 1953 |
| Unit 2 | Steam | Coal/Oil #2 | 53.580 | 53.580 | 1953 |
| Little Falls Hydro Station Morrison County, MN | | | | | |
| Unit 1 | Hydro | Water | 0.900 | 0.900 | 1919 |
| Unit 2 | Hydro | Water | 0.900 | 0.900 | 1919 |
| Unit 3 | Hydro | Water | 0.900 | 0.900 | 1920 |
| Unit 4 | Hydro | Water | 1.500 | 1.500 | 1979 |
| Unit 5 | Hydro | Water | 0.000 | 0.000 | 1906 |
| Unit 6 | Hydro | Water | 0.200 | 0.200 | 1906 |
| M.L. Hibbard Steam Station St. Louis County, MN | | | | | |
| Unit 3 | Steam | Coal/Wood | 33.160 | 33.160 | 1949 |
| Unit 4 | Steam | Coal/Wood | 14.76 | 10.170 | 1951 |
| Pillager Hydro Station Cass County, MN | | | | | |
| Unit 1 | Hydro | Water | 0.850 | 0.850 | 1917 |
| Unit 2 | Hydro | Water | 0.850 | 0.850 | 1917 |

| 2008 | Plant Profile | | | | |
|--|---------------|-------------|-------------|-------------|----------------|
| | | | Capacity | | |
| | Unit Type | Fuel Type | Summer (MW) | Winter (MW) | Year Installed |
| Minnesota Power Company, continued | | | | | |
| Prairie River Hydroelectric Station Itasca County, MN | | | | | |
| Unit 1 | Hydro | Water | 0.400 | 0.400 | 1921 |
| Unit 2 | Hydro | Water | 0.400 | 0.400 | 1921 |
| Rapids Energy Center Itasca County, MN | | | | | |
| Unit 4 | Hydro | Water | 0.086 | 1.040 | 1917 |
| Unit 5 | Hydro | Water | 0.000 | 0.000 | 1948 |
| Unit 6 | Steam | Gas/Wood | 14.290 | 14.290 | 1969 |
| Unit 7 | Steam | Wood | 14.220 | 14.220 | 1980 |
| Sappi Cloquet Turbine Generator 5 Carlton County, MN | | | | | |
| Unit 5 | Steam | Wood/Gas | 22.550 | 22.550 | 2001 |
| Scanlon Hydroelectric Station Carlton County, MN | | | | | |
| Unit 1 | Hydro | Water | 0.350 | 0.350 | 1923 |
| Unit 2 | Hydro | Water | 0.350 | 0.350 | 1923 |
| Unit 3 | Hydro | Water | 0.350 | 0.350 | 1923 |
| Unit 4 | Hydro | Water | 0.350 | 0.350 | 1923 |
| Sylvan Hydroelectric Station Cass County, MN | | | | | |
| Unit 1 | Hydro | Water | 0.800 | 0.800 | 1913 |
| Unit 2 | Hydro | Water | 0.600 | 0.600 | 1913 |
| Unit 3 | Hydro | Water | 0.500 | 0.500 | 1915 |
| Taconite Harbor Cook County, MN | | | | | |
| Unit 1 | Steam | Coal/Oil #2 | 77.500 | 77.500 | 1953 |
| Unit 2 | Steam | Coal/Oil #2 | 77.000 | 77.000 | 1953 |
| Unit 3 | Steam | Coal/Oil #2 | 76.000 | 76.000 | 1954 |
| Taconite Ridge 1 St. Louis County, MN | | | | | |
| Unit 1 | Wind | | 25.000 | 25.000 | 2008 |

| 2008 | Plant Profile | | | | |
|--|---------------|-------------|-------------|-------------|----------------|
| | | | Capacity | | |
| | Unit Type | Fuel Type | Summer (MW) | Winter (MW) | Year Installed |
| Minnesota Power Company, continued | | | | | |
| Thomson Hydro Station Carlton County, MN | | | | | |
| Unit 1 | Hydro | Water | 11.800 | 11.800 | 1907 |
| Unit 2 | Hydro | Water | 11.600 | 11.600 | 1907 |
| Unit 3 | Hydro | Water | 12.100 | 12.100 | 1907 |
| Unit 4 | Hydro | Water | 11.900 | 11.900 | 1914 |
| Unit 5 | Hydro | Water | 10.700 | 10.700 | 1918 |
| Unit 6 | Hydro | Water | 13.100 | 13.100 | 1949 |
| Winton Hydro Station Lake County, MN | | | | | |
| Unit 2 | Hydro | Water | 2.100 | 2.100 | 1923 |
| Unit 3 | Hydro | Water | 2.200 | 2.200 | 1923 |
| Minnkota Power Cooperative, Inc. | | | | | |
| Coyote Station Mercer County, ND | | | | | |
| Unit 1 | Steam | Coal/Oil #2 | 427.000 | 427.000 | 1981 |
| Grand Forks Diesel Plant Grand Forks County, ND | | | | | |
| Unit 1 | Int Comb | Oil #2 | 0.679 | 0.679 | 1941 |
| Unit 2 | Int Comb | Oil #2 | 0.679 | 0.679 | 1941 |
| Unit 3 | Int Comb | Oil #2 | 0.679 | 0.679 | 1941 |
| Unit 4 | Int Comb | Oil #2 | 0.970 | 0.970 | 1946 |
| Unit 5 | Int Comb | Oil #2 | 0.970 | 0.970 | 1946 |
| Unit 6 | Int Comb | Oil #2 | 0.970 | 0.970 | 1946 |
| Unit 7 | Int Comb | Oil #2 | 1.067 | 1.067 | 1949 |
| Unit 8 | Int Comb | Oil #2 | 1.067 | 1.067 | 1949 |
| Unit 9 | Int Comb | Oil #2 | 1.067 | 1.067 | 1949 |
| Unit 10 | Int Comb | Oil #2 | 1.067 | 1.067 | 1949 |
| Unit 11 | Int Comb | Oil #2 | 1.067 | 1.067 | 1949 |
| Harwood Diesel Plant Cass County, ND | | | | | |
| Unit 2 | Int Comb | Oil #2 | 1.600 | 1.600 | 1947 |
| Unit 3 | Int Comb | Oil #2 | 1.552 | 1.552 | 1947 |

| 2008 | Plant Profile | | | | |
|--|---------------|-------------|-------------|-------------|----------------|
| | | | Capacity | | |
| | Unit Type | Fuel Type | Summer (MW) | Winter (MW) | Year Installed |
| Minnkota Power Coop, Inc., continued | | | | | |
| Infinity Wind Valley City Grand Forks County, ND | | | | | |
| Unit 1 | Wind Turbine | Wind | 0.900 | 0.900 | 2002 |
| Infinity Wind Petersburg Grand Forks County, ND | | | | | |
| Unit 1 | Wind Turbine | Wind | 0.900 | 0.900 | 2002 |
| Milton R. Young (29% share of Unit 2) Oliver County, ND | | | | | |
| Unit 1 | Steam | Coal/Oil #2 | 250.000 | 250.000 | 1970 |
| Unit 2 | Steam | Coal/Oil #2 | 448.000 | 455.000 | 1977 |
| Moorhead, City of | | | | | |
| Moorhead Power Plant Clay County, MN | | | | | |
| Unit 6 | Gas Turbine | Oil #2 | 10.000 | 10.000 | 1960 |
| Unit 8 | Wind Turbine | Wind | 0.750 | 0.750 | 1999 |
| Unit 9 | Wind Turbine | Wind | 0.750 | 0.750 | 2001 |
| Moose Lake Water & Light Commission | | | | | |
| Moose Lake Municipal Plant Carlton County, MN | | | | | |
| Unit 1 | Int Comb | Oil #2 | 1.360 | 1.360 | 1973 |
| Unit 2 | Int Comb | Oil #2 | 1.136 | 1.136 | 1953 |
| Unit 4 | Int Comb | Oil #2 | 1.360 | 1.360 | 1962 |
| Unit 1 South | Int Comb | Oil #2 | 2.000 | 2.000 | 2005 |
| Unit 2 South | Int Comb | Oil #2 | 2.000 | 2.000 | 2005 |
| Unit 3 | Int Comb | Oil #2 | 2.000 | 2.000 | 2005 |
| Mora Municipal Utilities | | | | | |
| Mora Power Plant Kanabec County, MN | | | | | |
| Unit 2 | Int Comb | Diesel/Gas | 1.200 | 1.200 | 1947 |
| Unit 5 | Int Comb | Diesel/Gas | 5.800 | 5.800 | 1971 |
| Unit 6 | Int Comb | Diesel/Gas | 6.400 | 6.400 | 1974 |

| 2008 | Plant Profile | | | | |
|---|---------------|------------|-------------|-------------|----------------|
| | | | Capacity | | |
| | Unit Type | Fuel Type | Summer (MW) | Winter (MW) | Year Installed |
| New Prague Utilities Commission | | | | | |
| New Prague Power Plant LeSueur County, MN | | | | | |
| Unit 1 | Int Comb | Gas/Oil #2 | 0.99 | 0.99 | 1948 |
| Unit 2 | Int Comb | Gas/Oil #2 | 4.50 | 4.50 | 1975 |
| Unit 3 | Int Comb | Gas/Oil #2 | 2.44 | 2.44 | 1963 |
| Unit 4 | Int Comb | Gas/Oil #2 | 3.50 | 3.50 | 1967 |
| Unit 6 | Int Comb | Gas/Oil #2 | 6.10 | 6.10 | 1981 |
| New Ulm Public Utilities | | | | | |
| New Ulm Gas Turbine Plant Brown County, MN | | | | | |
| Unit 5 | Gas Turbine | Oil #2 | 23.000 | 25.400 | 1975 |
| Unit 7 | Gas Turbine | Oil #2 | 25.000 | 27.000 | 2001 |
| New Ulm Steam Plant Brown County, MN | | | | | |
| Unit 4 | Steam | Gas | 13.200 | 13.200 | 1963 |
| Unit 6 | Steam | Gas | 4.700 | 4.700 | 1947 |
| North Branch Water & Light | | | | | |
| North Branch Plant Chisago County, MN | | | | | |
| Unit 1 | Int Comb | Oil #2 | 0.820 | 0.820 | 1960 |
| Unit 2 | Int Comb | Oil #2 | 1.170 | 1.170 | 1970 |
| Unit 3 | Int Comb | Oil #2 | 2.000 | 2.000 | 2003 |
| Unit 4 | Int Comb | Oil #2 | 2.000 | 2.000 | 2003 |

| 2008 | Plant Profile | | | | |
|--|---------------|---------------------|-------------|-------------|----------------|
| | | | Capacity | | |
| | Unit Type | Fuel Type | Summer (MW) | Winter (MW) | Year Installed |
| Otter Tail Power Company | | | | | |
| Bemidji Hydroelectric Beltrami County, MN | | | | | |
| Unit 1 | Hydro | Water | 0.180 | 0.180 | 1907 |
| Unit 2 | Hydro | Water | 0.575 | 0.000 | 1907 |
| Big Stone Plant Grant County, SD | | | | | |
| Unit 1 | Steam | Coal/REF/ Oil #2 | 256.025 | 256.025 | 1975 |
| Unit 2 | Int Comb | Oil #2 | 0.620 | 0.000 | 1975 |
| Coyote Station (35% share) Mercer County, ND | | | | | |
| Unit 1 | Steam | Coal/Oil #2 | 149.450 | 149.450 | 1981 |
| Dayton Hollow Hydro Otter Tail County, MN | | | | | |
| Unit 1 | Hydro | Water | 0.578 | 0.548 | 1909 |
| Unit 2 | Hydro | Water | 0.466 | 0.470 | 1919 |
| Fergus Control Center Otter Tail County, MN | | | | | |
| Unit 1 | Int Comb | Oil #2 | 2.066 | 2.045 | 1995 |
| Hoot Lake Hydroelectric Otter Tail County, MN | | | | | |
| Unit 1 | Hydro | Water | 0.788 | 0.787 | 1914 |
| Hoot Lake Steam Plant Otter Tail County, MN | | | | | |
| Unit 2 | Steam | Coal/Oil #2 | 60.325 | 60.450 | 1959 |
| Unit 2A | Int Comb | Oil #2 | 0.252 | 0.254 | 1959 |
| Unit 3 | Steam | Coal/Oil #2 | 84.000 | 84.000 | 1964 |
| Unit 3A | Int Comb | Oil #2 | 0.182 | 0.176 | 1964 |
| Jamestown Turbine Stutsman County, ND | | | | | |
| Unit 1 | Int Comb | Oil #2 | 23.856 | 27.531 | 1976 |
| Unit 2 | Int Comb | Oil #2 | 24.130 | 26.838 | 1978 |
| Lake Preston Turbine Kingsbury County, SK | | | | | |
| Unit 1 | Int Comb | Oil #2 | 21.936 | 26.306 | 1978 |

| 2008 | Plant Profile | | | | |
|--|---------------|----------------|-------------|-------------|----------------|
| | | | Capacity | | |
| | Unit Type | Fuel Type | Summer (MW) | Winter (MW) | Year Installed |
| Otter Tail Power Company, continued | | | | | |
| Pisgah Hydroelectric Otter Tail County, MN | | | | | |
| Unit 1 | Hydro | Water | 0.720 | 0.731 | 1918 |
| Potlatch Cogeneration Beltrami County, MN | | | | | |
| Unit 1 | Steam | Wood Waste/REF | 5.862 | 0 | 1992 |
| Solway Beltrami County, MN | | | | | |
| Unit 1 | Gas Turbine | Gas/Oil #2 | 42.777 | 46.635 | 2003 |
| Taplin Gorge Hydroelectric Otter Tail County, MN | | | | | |
| Unit 1 | Hydro | Water | 0.565 | 0.522 | 1925 |
| Wright Hydroelectric Otter Tail County, MN | | | | | |
| Unit 1 | Hydro | Water | 0.488 | 0.504 | 1922 |
| Preston Public Utilities | | | | | |
| Preston Power Plant Fillmore County, MN | | | | | |
| Unit 4 | Int Comb | Diesel/Gas | 0.690 | 0.690 | 1949 |
| Unit 5 | Int Comb | Diesel/Gas | 1.180 | 1.180 | 1954 |
| Unit 6 | Int Comb | Diesel/Gas | 2.260 | 2.260 | 1974 |
| Princeton Public Utilities | | | | | |
| Princeton Power Plant Mille Lacs County, MN | | | | | |
| Unit 3 | Int Comb | Oil #2 | 2.600 | 2.600 | 1977 |
| Unit 4 | Int Comb | Oil #2 | 1.300 | 1.300 | 1967 |
| Unit 5 | Int Comb | Oil #2 | 1.090 | 1.090 | 1953 |
| Unit 6 | Int Comb | Oil #2 | 2.900 | 2.900 | 1963 |
| Unit 7 | Int Comb | Oil #2 | 5.000 | 5.000 | 2002 |

| 2008 | Plant Profile | | | | |
|--|---------------|------------|--------------|--------------|----------------|
| | | | Capacity | | |
| | Unit Type | Fuel Type | Summer (MW) | Winter (MW) | Year Installed |
| Redwood Falls Public Utilities Commission | | | | | |
| Redwood Falls Power Plant Redwood County, MN | | | | | |
| Unit 1A | Hydro | Water | 0.500 | 0.500 | 1930 |
| Unit 7 | Int Comb | Diesel/Gas | 5.800 | 5.800 | 1974 |
| Southside Substation Plant Redwood County, MN | | | | | |
| Unit 2 | Int Comb | Diesel | 2.250 | 2.250 | 1968 |
| Unit 3 | Int Comb | Diesel | 2.000 | 2.000 | 2002 |
| Unit 4 | Int Comb | Diesel | 2.000 | 2.000 | 2002 |
| Unit 5 | Int Comb | Diesel | 2.000 | 2.000 | 2002 |
| Rochester Public Utilities | | | | | |
| Cascade Creek Olmsted County, MN | | | | | |
| Unit 1 | Gas Turbine | Gas/Oil #6 | 31.000 | 31.000 | 1974 |
| Unit 2 | Gas Turbine | Gas/Oil #6 | 49.500 | 49.500 | 2002 |
| Lake Zumbro Hydro Wabasha County, MN | | | | | |
| Unit 1 | Hydro | Water | 1.300 | 1.000 | 1984 |
| Unit 2 | Hydro | Water | 1.300 | 1.000 | 1984 |
| Silver Lake Steam Plant Olmsted County, MN | | | | | |
| Unit 1 | Steam | Coal/Gas | 9.000 | 9.000 | 1949 |
| Unit 2 | Steam | Coal/Gas | 14.000 | 14.000 | 1953 |
| Unit 3 | Steam | Coal/Gas | 24.000 | 24.000 | 1962 |
| Unit 4 | Steam | Coal/Gas | 59.000 | 59.000 | 1969 |
| St. Charles Light & Water | | | | | |
| St. Charles Power Plant Winona County, MN | | | | | |
| Unit 1 | Int Comb | Diesel | 5.40 | 37.400 | 2004 |
| Unit 2 | Int Comb | Diesel | 5.00 | 36.600 | 2004 |
| Unit 3 | Int Comb | Diesel | 5.00 | 35.600 | 2004 |
| Unit 4 | Int Comb | Diesel | 5.10 | 37.000 | 2004 |

| 2008 | Plant Profile | | | | |
|--|---------------|------------|-------------|-------------|----------------|
| | | | Capacity | | |
| | Unit Type | Fuel Type | Summer (MW) | Winter (MW) | Year Installed |
| St. James Municipal Light & Power | | | | | |
| Diesel Generation Plant Watonwan County, MN | | | | | |
| Unit 1 | Int Comb | Diesel | 2.000 | 2.000 | 2002 |
| Unit 2 | Int Comb | Diesel | 2.000 | 2.000 | 2002 |
| Unit 3 | Int Comb | Diesel | 2.000 | 2.000 | 2002 |
| Unit 4 | Int Comb | Diesel | 2.000 | 2.000 | 2002 |
| Unit 5 | Int Comb | Diesel | 2.000 | 2.000 | 2002 |
| Unit 6 | Int Comb | Diesel | 2.000 | 2.000 | 2002 |
| Sleepy Eye Public Utility | | | | | |
| Sleepy Eye Power Plant Brown County, MN | | | | | |
| Unit 1 | Int Comb | Oil #2 | 1.800 | 1.800 | 1999 |
| Unit 2 | Int Comb | Oil #2 | 1.800 | 1.800 | 2001 |
| Unit 3 | Int Comb | Oil #2 | 1.500 | 1.500 | 1961 |
| Unit 4 | Int Comb | Oil #2 | 1.800 | 1.800 | 1995 |
| Unit 5 | Int Comb | Oil #2 | 1.800 | 1.800 | 1996 |
| Southern Minnesota Municipal Power Agency | | | | | |
| Blooming Prairie Plant Steele County, MN | | | | | |
| Unit 2 | Int Comb | Oil #2/Gas | 1.390 | 1.390 | 1975 |
| Unit 5 | Int Comb | Oil #2/Gas | 2.000 | 2.000 | 2003 |
| Unit 6 | Int Comb | Oil #2 | 1.83 | 1.83 | 2009 |
| Fairmont Martin County, MN | | | | | |
| Unit 1 | Wind Turbine | Wind | 1.000 | 1.000 | 2003 |
| Unit 2 | Wind Turbine | Wind | 1.000 | 1.000 | 2003 |
| Unit 3 | Wind Turbine | Wind | 1.650 | 1.650 | 2004 |
| Unit 4 | Wind Turbine | Wind | 1.650 | 1.650 | 2005 |
| Owatonna Downtown Steele County, MN | | | | | |
| Unit 6 | Steam | Gas | 20.500 | 20.500 | 1969 |

| 2008 | Plant Profile | | | | |
|---|---------------|-------------|-------------|-------------|----------------|
| | | | Capacity | | |
| | Unit Type | Fuel Type | Summer (MW) | Winter (MW) | Year Installed |
| Southern Minnesota Municipal Power Agency, continued | | | | | |
| Owatonna West Sub. Steele County, MN | | | | | |
| Unit 7 | Gas Turbine | Gas | 17.400 | 20.700 | 1982 |
| Redwood Falls Wind Farm Redwood County, MN | | | | | |
| Unit 1 | Wind Turbine | Wind | 1.650 | 1.650 | 2004 |
| Unit 2 | Wind Turbine | Wind | 1.650 | 1.650 | 2005 |
| St. Peter Nicollet County, MN | | | | | |
| Units 1 - 6 | Int Comb | Oil #2 | 12.000 | 12.000 | 2003 |
| Sherburne Steam Plant (41% share) Sherburne County, MN | | | | | |
| Unit 3 | Steam | Coal/Oil #2 | 362.000 | 365.000 | 1988 |
| Spring Valley Public Utilities Commission | | | | | |
| Spring Valley Plant Fillmore County, MN | | | | | |
| Unit 2 | Int Comb | Oil #2/Gas | 1.136 | 1.136 | 1952 |
| Unit 3 | Int Comb | Oil #2/Gas | 2.000 | 2.000 | 1960 |

| 2008 | Plant Profile | | | | |
|--|---------------|------------|-------------|-------------|----------------|
| | | | Capacity | | |
| | Unit Type | Fuel Type | Summer (MW) | Winter (MW) | Year Installed |
| Steele Waseca Cooperative Electric* | | | | | |
| Windmills Co-Generators Steele County, MN | | | | | |
| Unit 1 | Wind | Wind | 0.004 | 0.004 | 1984 |
| Unit 2 | Wind | Wind | 0.018 | 0.018 | 1984 |
| Unit 3 | Wind | Wind | 0.035 | 0.035 | 1997 |
| Unit 4 | Wind | Wind | 0.039 | 0.039 | 2002 |
| Unit 5 | Wind | Wind | 0.039 | 0.039 | 2002 |
| Unit 6 | Wind | Wind | 0.039 | 0.039 | 2002 |
| Unit 7 | Wind | Wind | 0.020 | 0.020 | 2002 |
| Unit 8 | Wind | Wind | 0.039 | 0.039 | 2002 |
| Unit 9 | Wind | Wind | 0.039 | 0.039 | 2002 |
| Unit 10 | Wind | Wind | 0.039 | 0.039 | 2003 |
| Unit 11 | Wind | Wind | 0.039 | 0.039 | 2003 |
| Unit 12 | Wind | Wind | 0.039 | 0.039 | 2004 |
| Unit 13 | Wind | Wind | 0.039 | 0.039 | 2004 |
| Unit 14 | Wind | Wind | 0.039 | 0.039 | 2004 |
| Unit 15 | Wind | Wind | 0.020 | 0.020 | 2002 |
| Unit 16 | Wind | Wind | 0.039 | 0.039 | 2004 |
| Unit 17 | Wind | Wind | 0.039 | 0.039 | 2004 |
| Unit 18 | Wind | Wind | 0.039 | 0.039 | 2004 |
| Unit 19 | Wind | Wind | 0.035 | 0.035 | 2006 |
| Unit 20 | Wind | Wind/Solar | 0.012 | 0.012 | 2007 |
| Unit 21 | Wind | Wind | 0.039 | 0.039 | 2004 |
| Thief River Falls Municipal Utilities | | | | | |
| Thief River Falls Municipal Power Plant Pennington County, MN | | | | | |
| Unit 1 | Hydro | Water | 0.250 | 0.250 | 1927 |
| Unit 2 | Hydro | Water | 0.300 | 0.300 | 1927 |
| Thief River Falls Municipal Power Plant Pennington County, MN | | | | | |
| Unit 1 | Int Comb | Oil #2 | 1.300 | 1.300 | 1956 |
| Unit 2 | Int Comb | Oil #2 | 1.100 | 1.100 | 1953 |
| Unit 3 | Int Comb | Oil #2 | 1.270 | 1.270 | 2000 |
| Unit 4 | Int Comb | Oil #2 | 2.000 | 2.000 | 1946 |

| 2008 | Plant Profile | | | | |
|--|---------------|------------|-------------|-------------|----------------|
| | | | Capacity | | |
| | Unit Type | Fuel Type | Summer (MW) | Winter (MW) | Year Installed |
| Two Harbors, City of | | | | | |
| Two Harbors Plant Lake County, MN | | | | | |
| Unit 1 | Int Comb | Diesel | 2.000 | 2.000 | 1971 |
| Virginia Dept of Public Utilities | | | | | |
| Virginia Power Plant St. Louis County, MN | | | | | |
| Unit 5 | Steam | Coal/Gas | 8.300 | 8.300 | 1953 |
| Unit 6 | Steam | Coal/Gas | 18.500 | 18.500 | 1971 |
| Wells Public Utilities | | | | | |
| Wells Plant Faribault County, MN | | | | | |
| Unit 1 | Int Comb | Gas/Oil #2 | 1.300 | 1.300 | 1953 |
| Unit 2 | Int Comb | Gas/Oil #2 | 1.400 | 1.400 | 1957 |
| Unit 3 | Int Comb | Gas/Oil #2 | 1.100 | 1.100 | 1950 |
| Unit 4 | Int Comb | Gas/Oil #2 | 2.200 | 2.200 | 1966 |
| Unit 5 | Int Comb | Gas/Oil #2 | 2.300 | 2.300 | 1975 |

| 2008 | Plant Profile | | | | |
|--|---------------|---------------|-------------|-------------|----------------|
| | | | Capacity | | |
| | Unit Type | Fuel Type | Summer (MW) | Winter (MW) | Year Installed |
| Westbrook Public Utilities | | | | | |
| Westbrook Plant Cottonwood County, MN | | | | | |
| Unit 4 | Int Comb | Oil #2 | 0.700 | 0.700 | 1955 |
| Unit 5 | Int Comb | Oil #2 | 2.200 | 2.200 | 2001 |
| Willmar Municipal Utilities | | | | | |
| Willmar Plant Kandiyohi County, MN | | | | | |
| Unit 2 | Steam | Gas | 7.000 | 7.000 | 1952 |
| Unit 3 | Steam | Coal | 16.000 | 8.000 | 1959 |
| Unit 4 | Int Comb | Oil #2 | 12.000 | 12.000 | 2000 |
| Windom Municipal Utility | | | | | |
| Windom Gas Turbine Cottonwood County, MN | | | | | |
| Unit 1 | Gas Turbine | Oil #2 | 2.500 | 3.000 | 1980 |
| Unit 2 | Int Comb | Oil #2 | 1.700 | 1.800 | 2001 |
| Unit 3 | Int Comb | Oil #2 | 1.700 | 1.800 | 2001 |
| Unit 4 | Int Comb | Oil #2 | 1.700 | 1.800 | 2001 |
| Worthington Public Utilities | | | | | |
| Worthington Diesel Generating Plant Nobles County, MN | | | | | |
| Unit 1 | Int Comb | Diesel | 14.000 | 14.000 | 2002 |
| Xcel Energy | | | | | |
| Allen S. King Minnesota | | | | | |
| Unit 1 | Steam | Coal/Wood/Gas | 555.000 | 555.000 | 1968 |
| Alliant Tech Systems Minnesota | | | | | |
| Unit 1 & 2 | Int Comb | Oil #2 | 1.670 | 1.670 | 1993 |
| Angus Anson South Dakota | | | | | |
| Unit 2 | Gas Turbine | Gas/Oil #2 | 111.000 | 128.000 | 1994 |
| Unit 3 | Gas Turbine | Gas/Oil #2 | 114.500 | 128.000 | 1994 |
| Unit 4 | Gas Turbine | Gas/Oil #2 | 158.430 | 180.000 | 2005 |

| 2008 | Plant Profile | | | | |
|-----------------------------------|---------------|---------------|-------------|-------------|----------------|
| | | | Capacity | | |
| | Unit Type | Fuel Type | Summer (MW) | Winter (MW) | Year Installed |
| Xcel Energy, continued | | | | | |
| Apple River Hydro Wisconsin | | | | | |
| Unit 1 | Hydro | Water | 0.970 | 0.970 | 1900 |
| Unit 3 | Hydro | Water | 1.110 | 1.110 | 1900 |
| Unit 4 | Hydro | Water | 1.110 | 1.110 | 1900 |
| Bayfront Steam Wisconsin | | | | | |
| Unit 4 | Steam | Wood/Coal/Gas | 22.000 | 22.000 | 1948 |
| Unit 5 | Steam | Wood/Coal/Gas | 22.000 | 22.000 | 1950 |
| Unit 6 | Steam | Wood/Coal/Gas | 29.000 | 29.000 | 1956 |
| Big Falls Hydroelectric Wisconsin | | | | | |
| Unit 1 | Hydro | Water | 2.500 | 2.500 | 1922 |
| Unit 2 | Hydro | Water | 2.400 | 2.500 | 1922 |
| Unit 3 | Hydro | Water | 2.490 | 2.490 | 1925 |
| Black Dog Steam Minnesota | | | | | |
| Unit 2 | Gas Turbine | Gas | 102.800 | 105.800 | 1954 |
| Unit 3 | Steam | Coal/Gas | 107.030 | 107.030 | 1955 |
| Unit 4 | Steam | Coal/Gas | 175.000 | 175.000 | 1960 |
| Unit 5 | Gas Turbine | Gas | 195.000 | 205.000 | 2002 |
| Blue Lake Gas Turbine Minnesota | | | | | |
| Unit 1 | Gas Turbine | Oil #2/Gas | 41.470 | 55.570 | 1974 |
| Unit 2 | Gas Turbine | Oil #2/Gas | 41.400 | 55.000 | 1974 |
| Unit 3 | Gas Turbine | Oil #2/Gas | 39.400 | 55.000 | 1974 |
| Unit 4 | Gas Turbine | Oil #2/Gas | 52.000 | 67.000 | 1974 |
| Unit 7 | Gas Turbine | Oil #2/Gas | 158.830 | 163.770 | 2005 |
| Unit 8 | Gas Turbine | Oil #2/Gas | 156.970 | 161.660 | 2005 |
| Cedar Falls Hydro Wisconsin | | | | | |
| Unit 1 | Hydro | Water | 2.640 | 2.640 | 1910 |
| Unit 2 | Hydro | Water | 2.280 | 2.280 | 1911 |
| Unit 3 | Hydro | Water | 2.330 | 2.330 | 1915 |

| 2008 | Plant Profile | | | | |
|-------------------------------------|---------------|---------------|-------------|-------------|----------------|
| | | | Capacity | | |
| | Unit Type | Fuel Type | Summer (MW) | Winter (MW) | Year Installed |
| Xcel Energy, continued | | | | | |
| Chippewa Falls Hydro Wisconsin | | | | | |
| Unit 1 | Hydro | Water | 3.790 | 3.790 | 1928 |
| Unit 2 | Hydro | Water | 4.010 | 4.010 | 1928 |
| Unit 3 | Hydro | Water | 3.890 | 3.890 | 1928 |
| Unit 4 | Hydro | Water | 3.890 | 3.890 | 1928 |
| Unit 5 | Hydro | Water | 3.880 | 3.880 | 1928 |
| Unit 6 | Hydro | Water | 4.010 | 4.010 | 1928 |
| Cornell Hydroelectric Wisconsin | | | | | |
| Unit 1 | Hydro | Water | 10.330 | 10.330 | 1976 |
| Unit 2 | Hydro | Water | 10.690 | 10.690 | 1976 |
| Unit 3 | Hydro | Water | 11.430 | 11.430 | 1976 |
| Unit 4 | Hydro | Water | 0.730 | 0.730 | 1976 |
| Dells Hydroelectric Wisconsin | | | | | |
| Unit 1 | Hydro | Water | 2.490 | 2.490 | 1923 |
| Unit 2 | Hydro | Water | 1.340 | 1.340 | 1924 |
| Unit 3 | Hydro | Water | 1.340 | 1.340 | 1930 |
| Unit 4 | Hydro | Water | 1.340 | 1.340 | 1930 |
| Unit 5 | Hydro | Water | 1.340 | 1.340 | 1930 |
| Unit 6 | Hydro | Water | 0.740 | 0.740 | 1916 |
| Unit 7 | Hydro | Water | 0.740 | 0.740 | 1907 |
| Flambeau Wisconsin | | | | | |
| Unit 1 | Gas Turbine | Gas/Oil #2 | 13.000 | 19.000 | 1969 |
| French Island Gas Turbine Wisconsin | | | | | |
| Unit 3 | Gas Turbine | Oil #2 | 73.530 | 94.830 | 1974 |
| Unit 4 | Gas Turbine | Oil #2 | 73.170 | 94.830 | 1974 |
| French Island Steam Plant Wisconsin | | | | | |
| Unit 1 | Steam | Wood/Gas/ RDF | 15.000 | 15.000 | 1969 |
| Unit 2 | Steam | Wood/Gas/ RDF | 14.000 | 14.000 | 1969 |

| 2008 | Plant Profile | | | | |
|------------------------------------|---------------|------------|-------------|-------------|----------------|
| | | | Capacity | | |
| | Unit Type | Fuel Type | Summer (MW) | Winter (MW) | Year Installed |
| Xcel Energy, continued | | | | | |
| Granite City Gas Turbine Minnesota | | | | | |
| Unit 1 | Gas Turbine | Gas/Oil #2 | 14.000 | 19.000 | 1969 |
| Unit 2 | Gas Turbine | Gas/Oil #2 | 15.000 | 19.000 | 1969 |
| Unit 3 | Gas Turbine | Gas/Oil #2 | 15.000 | 19.000 | 1969 |
| Unit 4 | Gas Turbine | Gas/Oil #2 | 15.000 | 19.000 | 1969 |
| Hayward Hydroelectric Wisconsin | | | | | |
| Unit 1 | Hydro | Water | 0.200 | 0.200 | 1925 |
| Hennepin Island Hydro Minnesota | | | | | |
| Unit 1 | Hydro | Water | 2.400 | 2.400 | 1954 |
| Unit 2 | Hydro | Water | 2.340 | 2.340 | 1954 |
| Unit 3 | Hydro | Water | 2.300 | 2.300 | 1954 |
| Unit 4 | Hydro | Water | 2.300 | 2.300 | 1954 |
| Unit 5 | Hydro | Water | 2.700 | 2.700 | 1955 |
| High Bridge Steam Minnesota | | | | | |
| Unit 7 | Gas Turbine | Gas | 159.900 | 177.400 | 2008 |
| Unit 8 | Gas Turbine | Gas | 159.900 | 177.400 | 2008 |
| Unit 9 | Gas Turbine | Gas | 193.000 | 246.000 | 2008 |
| Holcombe Hydroelectric Wisconsin | | | | | |
| Unit 1 | Hydro | Water | 11.760 | 11.760 | 1950 |
| Unit 2 | Hydro | Water | 11.750 | 11.750 | 1950 |
| Unit 3 | Hydro | Water | 11.760 | 11.760 | 1950 |
| Inver Hills Gas Turbine Minnesota | | | | | |
| Unit 1 | Gas Turbine | Gas/Oil #2 | 58.520 | 71.000 | 1972 |
| Unit 2 | Gas Turbine | Gas/Oil #2 | 56.000 | 70.450 | 1972 |
| Unit 3 | Gas Turbine | Gas/Oil #2 | 58.000 | 70.400 | 1972 |
| Unit 4 | Gas Turbine | Gas/Oil #2 | 58.000 | 70.450 | 1972 |
| Unit 5 | Gas Turbine | Gas/Oil #2 | 58.530 | 70.430 | 1972 |
| Unit 6 | Gas Turbine | Gas/Oil #2 | 61.000 | 70.400 | 1972 |
| Unit 7 | Int Comb | Oil #1 | 1.830 | 1.830 | 1994 |
| Unit 8 | Int Comb | Oil #1 | 1.830 | 1.830 | 1994 |

| 2008 | Plant Profile | | | | |
|-----------------------------------|---------------|-----------|-------------|-------------|----------------|
| | | | Capacity | | |
| | Unit Type | Fuel Type | Summer (MW) | Winter (MW) | Year Installed |
| Xcel Energy, continued | | | | | |
| Jim Falls Hydroelectric Wisconsin | | | | | |
| Unit 1 | Hydro | Water | 27.960 | 27.960 | 1988 |
| Unit 2 | Hydro | Water | 28.260 | 28.260 | 1988 |
| Unit 3 | Hydro | Water | 0.500 | 0.500 | 1986 |
| Key City Gas Turbine Minnesota | | | | | |
| Unit 1 | Gas Turbine | Gas | 15.000 | 19.000 | 1969 |
| Unit 3 | Gas Turbine | Gas | 15.000 | 19.000 | 1969 |
| Unit 4 | Gas Turbine | Gas | 16.000 | 19.000 | 1969 |
| Ladysmith Hydroelectric Wisconsin | | | | | |
| Unit 1 | Hydro | Water | 0.890 | 0.890 | 1940 |
| Unit 2 | Hydro | Water | 0.860 | 0.860 | 1940 |
| Unit 3 | Hydro | Water | 1.110 | 1.110 | 1983 |
| Menomonie Hydro Wisconsin | | | | | |
| Unit 1 | Hydro | Water | 2.660 | 2.660 | 1958 |
| Unit 2 | Hydro | Water | 2.720 | 2.720 | 1958 |
| Monticello Nuclear Minnesota | | | | | |
| Unit 1 | Nuclear | Uranium | 572.000 | 595.350 | 1971 |
| Prairie Island Nuclear Minnesota | | | | | |
| Unit 1 | Nuclear | Uranium | 551.000 | 551.000 | 1973 |
| Unit 2 | Nuclear | Uranium | 545.000 | 547.000 | 1974 |
| Red Wing Steam Minnesota | | | | | |
| Unit 1 | Steam | RDF/Gas | 10.000 | 10.000 | 1949 |
| Unit 2 | Steam | RDF/Gas | 10.000 | 10.000 | 1949 |

| 2008 | Plant Profile | | | | |
|--|---------------|-----------------|-------------|-------------|----------------|
| | | | Capacity | | |
| | Unit Type | Fuel Type | Summer (MW) | Winter (MW) | Year Installed |
| Xcel Energy, continued | | | | | |
| Riverdale Hydroelectric Wisconsin | | | | | |
| Unit 1 | Hydro | Water | 0.330 | 0.330 | 1905 |
| Unit 2 | Hydro | Water | 0.300 | 0.300 | 1905 |
| Riverside Steam Minnesota | | | | | |
| Unit 7 | Steam | Coal/Gas/Oil #2 | 144.250 | 144.250 | 1987 |
| Unit 8 | Steam | Coal/Oil #2 | 237.000 | 237.000 | 1964 |
| Saxon Falls Hydro Wisconsin | | | | | |
| Unit 1 | Hydro | Water | 0.700 | 0.550 | 1913 |
| Unit 2 | Hydro | Water | 0.800 | 0.650 | 1913 |
| Sherburne County Steam (59% share of Unit 3) Minnesota | | | | | |
| Unit 1 | Steam | Coal/Oil #2 | 697.000 | 697.000 | 1976 |
| Unit 2 | Steam | Coal/Oil #2 | 682.000 | 682.000 | 1977 |
| Unit 3 | Steam | Coal/Oil #2 | 503.860 | 503.860 | 1987 |
| St. Croix Falls Hydro Wisconsin | | | | | |
| Unit 1 | Hydro | Water | 3.290 | 3.290 | 1905 |
| Unit 2 | Hydro | Water | 2.990 | 2.990 | 1905 |
| Unit 3 | Hydro | Water | 2.990 | 2.990 | 1905 |
| Unit 4 | Hydro | Water | 2.990 | 2.990 | 1905 |
| Unit 5 | Hydro | Water | 3.390 | 3.390 | 1910 |
| Unit 6 | Hydro | Water | 3.290 | 3.290 | 1910 |
| Unit 7 | Hydro | Water | 3.390 | 3.390 | 1923 |
| Unit 8 | Hydro | Water | 3.190 | 3.190 | 1923 |
| Superior Falls Hydro Michigan | | | | | |
| Unit 1 | Hydro | Water | 0.950 | 0.750 | 1917 |
| Unit 2 | Hydro | Water | 0.900 | 0.700 | 1917 |
| Thornapple Hydro Wisconsin | | | | | |
| Unit 1 | Hydro | Water | 0.810 | 0.810 | 1929 |
| Unit 2 | Hydro | Water | 0.860 | 0.860 | 1929 |

| 2008 | Plant Profile | | | | |
|-------------------------------------|---------------|------------|-------------|-------------|----------------|
| | | | Capacity | | |
| | Unit Type | Fuel Type | Summer (MW) | Winter (MW) | Year Installed |
| Xcel Energy, continued | | | | | |
| Trego Hydroelectric Wisconsin | | | | | |
| Unit 1 | Hydro | Water | 0.880 | 0.880 | 1927 |
| Unit 2 | Hydro | Water | 0.610 | 0.610 | 1927 |
| United Health Care Minnesota | | | | | |
| Unit 1&2 | Gas Turbine | Oil #2 | 3.660 | 3.660 | 1993 |
| United Hospital Minnesota | | | | | |
| Units 1-3 | Gas Turbine | Oil #2 | 4.800 | 4.800 | 1992 |
| West Faribault Jet Engine Minnesota | | | | | |
| Unit 2 | Gas Turbine | Gas | 0.000 | 0.000 | 1965 |
| Unit 3 | Gas Turbine | Gas | 0.000 | 0.000 | 1965 |
| Wheaton Wisconsin | | | | | |
| Unit 1 | Gas Turbine | Oil #2/Gas | 56.390 | 71.000 | 1973 |
| Unit 2 | Gas Turbine | Oil #2/Gas | 64.990 | 71.400 | 1973 |
| Unit 3 | Gas Turbine | Oil #2/Gas | 56.130 | 70.300 | 1973 |
| Unit 4 | Gas Turbine | Oil #2/Gas | 55.810 | 70.300 | 1973 |
| Unit 5 | Gas Turbine | Oil #2/Gas | 59.650 | 79.800 | 1973 |
| Unit 6 | Gas Turbine | Oil #2/Gas | 60.270 | 79.800 | 1973 |
| White River Hydroelectric Wisconsin | | | | | |
| Unit 1 | Hydro | Water | 0.420 | 0.300 | 1907 |
| Unit 2 | Hydro | Water | 0.420 | 0.300 | 1907 |
| Wilmarth Steam Minnesota | | | | | |
| Unit 1 | Steam | RDF/Gas | 9.000 | 9.000 | 1948 |
| Unit 2 | Steam | RDF/Gas | 9.490 | 9.490 | 1951 |

| 2008 | Plant Profile | | | | |
|------------------------------------|---------------|-----------|-------------|-------------|----------------|
| | | | Capacity | | |
| | Unit Type | Fuel Type | Summer (MW) | Winter (MW) | Year Installed |
| Xcel Energy, continued | | | | | |
| Wissota Hydroelectric Wisconsin | | | | | |
| Unit 1 | Hydro | Water | 6.090 | 6.090 | 1917 |
| Unit 2 | Hydro | Water | 6.220 | 6.220 | 1917 |
| Unit 3 | Hydro | Water | 6.090 | 6.090 | 1917 |
| Unit 4 | Hydro | Water | 6.090 | 6.090 | 1917 |
| Unit 5 | Hydro | Water | 5.990 | 5.990 | 1917 |
| Unit 6 | Hydro | Water | 6.090 | 6.090 | 1917 |

Table 10: Net Generation and Fuel Consumption for Utility-Owned Electric Generating Plants Serving Minnesota

| 2008 | | Fuel Used | | | | | | |
|--|------|-------------|--------|---------------------------|---------------|-------------|---------|----------|
| | | Net MWh | Coal | Natural Gas ^{^^} | Fuel Oil #2** | Fuel Oil #6 | Nuclear | Other*** |
| | | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) | (Tons) |
| Adrian Public Utilities | | | | | | | | |
| Adrian Power Plant Nobles County, MN | | | | | | | | |
| Unit 5 | 14 | | | | 961 | | | |
| Alliant Energy-Interstate Power Company | | | | | | | | |
| Agency Street Gas Turbine Des Moines County, IA | | | | | | | | |
| Unit 1 | -95 | | 338 | | 3,612 | | | |
| Unit 2 | -96 | | 341 | | 3,654 | | | |
| Unit 3 | -91 | | 324 | | 3,444 | | | |
| Unit 4 | -106 | | 377 | | 4,032 | | | |
| Ames Diesel Story County, IA | | | | | | | | |
| Units 1 and 2 | 0 | | | | 0 | | | |
| Burlington Gas Turbine Des Moines County, IA | | | | | | | | |
| Unit 1 | 20 | | 585 | | | | | |
| Unit 2 | 30 | | 877 | | | | | |
| Unit 3 | 20 | | 585 | | | | | |
| Unit 4 | 20 | | 584 | | | | | |

| 2008 | | Fuel Used | | | | | | |
|---|-----------|-------------|-----------|---------------------------|---------------|-------------|---------|----------|
| | | Net MWh | Coal | Natural Gas ^{^^} | Fuel Oil #2** | Fuel Oil #6 | Nuclear | Other*** |
| | | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) | (Tons) |
| Alliant Energy-Interstate Power Company, continued | | | | | | | | |
| Burlington Steam Des Moines County, IA | | | | | | | | |
| Unit 1 | 1,180,922 | 764,749 | 9,698 | | | | | |
| Centerville Diesel Appanoose County, IA | | | | | | | | |
| Units 1 - 3 | -236 | | | | 714 | | | |
| Centerville Gas Turbine Appanoose County, IA | | | | | | | | |
| Units 1 and 2 | 196 | | | | 146,076 | | | |
| Dubuque Internal Combustion Dubuque County, IA | | | | | | | | |
| Unit 1 | -46 | | | | 1,764 | | | |
| Unit 2 | -45 | | | | 1,722 | | | |
| Dubuque Steam Dubuque County, IA | | | | | | | | |
| Unit 2 | 100 | 3,656 | 8,198 | 0 | | | | |
| Unit 3 | 135,517 | 120,692 | 16,354 | 966 | | | | |
| Unit 4 | 136,367 | 120,083 | 12,878 | 798 | | | | |
| Emery Cerro Gordo County, IA | | | | | | | | |
| Unit 1 | 315,821 | | 3,761,476 | | 18,270 | | | |
| Unit 2 | 268,238 | | 3,195,202 | | 15,498 | | | |
| Unit 3 | 343,730 | | | | | | | |

| 2008 | | Fuel Used | | | | | |
|---|-------------|-----------|---------------------------|---------------|-------------|---------|----------|
| | Net MWh | Coal | Natural Gas ^{^^} | Fuel Oil #2** | Fuel Oil #6 | Nuclear | Other*** |
| | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) | (Tons) |
| Alliant Energy-Interstate Power Company, continued | | | | | | | |
| Fox Lake Gas Turbine Martin County, MN | | | | | | | |
| Unit 1 | -117 | | | | | | |
| Fox Lake Steam Martin County, MN | | | | | | | |
| Unit 1 | 289 | | 8,955 | | | | |
| Unit 2 | -344 | | | | | | |
| Unit 3 | 18,944 | | 68,816 | | 1,034,124 | | |
| Grinnell Gas Turbine Poweshiek County, IA | | | | | | | |
| Units 1 & 2 | 24 | | 5,618 | | | | |
| Hills Internal Combustion Rock County, MN | | | | | | | |
| Unit 1 | -89 | | | 336 | | | |
| Unit 2 | -99 | | | 504 | | | |
| Lansing Internal Combustion Allamakee County, IA | | | | | | | |
| Unit 1 | 8 | | | 840 | | | |
| Unit 2 | 8 | | | 756 | | | |

| 2008 | | Fuel Used | | | | | |
|---|-----------|-------------|--------|---------------------------|---------------|-------------|---------|
| | | Net MWh | Coal | Natural Gas ^{^^} | Fuel Oil #2** | Fuel Oil #6 | Nuclear |
| | | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) |
| Alliant Energy-Interstate Power Company, continued | | | | | | | |
| Lansing Steam Allamakee County, IA | | | | | | | |
| Unit 1 | -1,440 | 332 | | 5,460 | | | |
| Unit 2 | -109 | 656 | | 8,148 | | | |
| Unit 3 | 148,187 | 194,373 | | 72,828 | | | |
| Unit 4 | 1,623,327 | 1,007,407 | | 91,980 | | | |
| Lime Creek Cerro Gordo County, IA | | | | | | | |
| Unit 1 | 2,085 | | | 284,466 | | | |
| Unit 2 | 2,286 | | | 301,728 | | | |
| Louisa Station No. 1 (jointly owned) Louisa County, IA | | | | | | | |
| Unit 1 | 209,857 | 125,702 | 6,658 | 126 | | | |
| M.L. Kapp Steam Clinton County, IA | | | | | | | |
| Unit 1 | 0 | | | | | | |
| Unit 2 | 673,409 | 482,504 | 43,600 | | | | |
| Marshalltown Gas Turbine Marshall County, IA | | | | | | | |
| Unit 1 | 6,232 | | | 706,524 | | | |
| Unit 2 | 1,348 | | | 152,838 | | | |
| Unit 3 | 2,150 | | | 243,726 | | | |

| 2008 | | Fuel Used | | | | | |
|---|-----------|-------------|---------|---------------------------|---------------|-------------|--------------|
| | | Net MWh | Coal | Natural Gas ^{^^} | Fuel Oil #2** | Fuel Oil #6 | Nuclear |
| | | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) |
| Alliant Energy-Interstate Power Company, continued | | | | | | | |
| Montgomery Gas Turbine LeSueur County, MN | | | | | | | |
| Unit 1 | 270 | | | | 56,322 | | |
| Neal No. 3 Woodbury County, IA | | | | | | | |
| Unit 1 | 1,036,231 | 630,562 | 17,128 | | | | |
| Neal No. 4 (jointly owned) Woodbury County, IA | | | | | | | |
| Unit 4 | 1,257,965 | 745,324 | | | 140,364 | | |
| Ottumwa Generating Station Wappello County, IA | | | | | | | |
| Unit 1 | 2,082,588 | 1,332,425 | | | 219,786 | | |
| Prairie Creek Linn County, IA | | | | | | | |
| Unit 1A | 27,112 | 23,760 | 10,155 | | | | Landfill gas |
| Unit 2 | 0 | 27,566 | 579 | | 0 | | (Mcf) |
| Unit 3 | 36,114 | 39,138 | 142,918 | | 15,036 | | 13,782 |
| Unit 4 | 266,180 | 137,843 | 7,861 | | 714 | | 56,969 |
| Red Cedar Linn County, IA | | | | | | | |
| Unit 1 | -725 | | 2,422 | | | | |

| 2008 | | Fuel Used | | | | | | |
|---|---------|-------------|---------|---------------------------|---------------------------|-------------|---------|----------|
| | | Net MWh | Coal | Natural Gas ^{^^} | Fuel Oil #2 ^{**} | Fuel Oil #6 | Nuclear | Other*** |
| | | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) | (Tons) |
| Alliant Energy-Interstate Power Company, continued | | | | | | | | |
| Sixth Street Station Linn County, IA | | | | | | | | |
| Unit 2 | 2,758 | 4,257 | 31,375 | | | | | |
| Unit 4 | 0 | 0 | 0 | | | | | |
| Unit 7 | 21,937 | 33,861 | 252,416 | | | | | |
| Unit 8 | 0 | 0 | 0 | | | | | |
| Sutherland Station Marshall County, IA | | | | | | | | |
| Unit 1 | 178,739 | 149,483 | 17,064 | | | | | |
| Unit 2 | 189,216 | 159,095 | 24,625 | | | | | |
| Unit 3 | 358,034 | 194,979 | 111,217 | | | | | |
| Austin Utilities | | | | | | | | |
| Downtown Plant Mower County, MN | | | | | | | | |
| Units 1 – 5 | | | | | | | | |
| Northeast Plant Mower County, MN | | | | | | | | |
| Unit 1 | 39,113 | 19,627 | 57,183 | | | | | |
| Benson Municipal Utilities | | | | | | | | |
| Benson Municipal Utilities Swift County, MN | | | | | | | | |
| Units 5 - 11 | 238 | | | 15,321 | | | | |

| 2008 | | Fuel Used | | | | | | |
|---|---------|-------------|--------|---------------------------|---------------|-------------|---------|----------|
| | | Net MWh | Coal | Natural Gas ^{^^} | Fuel Oil #2** | Fuel Oil #6 | Nuclear | Other*** |
| | | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) | (Tons) |
| Blooming Prairie Public Utilities | | | | | | | | |
| Blooming Prairie Power Plant Steele County, MN | | | | | | | | |
| Unit 2 | 12 | | | | 894 | | | |
| Unit 3 | 2 | | | | 192 | | | |
| Unit 4 | 1 | | | | 89 | | | |
| Unit 5 | 16 | | | | 1,123 | | | |
| Blue Earth Lt & Water Dept | | | | | | | | |
| Blue Earth City Plant Faribault County, MN | | | | | | | | |
| Unit 1 | 28 | | | | 592 | | | |
| Unit 3 | 9 | | | | 564 | | | |
| Unit 4 | 10 | | | | 627 | | | |
| Unit 5 | 10 | | | | 652 | | | |
| Unit 6 | 8 | | | | 272 | | | |
| Dairyland Power Cooperative | | | | | | | | |
| Alma Station Buffalo County, WI | | | | | | | | |
| Unit 1 | 292,201 | 150,131 | | | 15,204 | | | |
| Unit 2 | 346,749 | 171,854 | | | 35,770 | | | |
| Unit 3 | 82,587 | 50,890 | | | 45,000 | | | |
| Unit 4 | 83,863 | 50,325 | | | 44,700 | | | |
| Unit 5 | 80,763 | 49,382 | | | 43,700 | | | |

| 2008 | | Fuel Used | | | | | |
|---|-----------|-------------|---------|---------------------------|---------------|-------------|---------|
| | | Net MWh | Coal | Natural Gas ^{^^} | Fuel Oil #2** | Fuel Oil #6 | Nuclear |
| | | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) |
| Dairyland Power Cooperative, continued | | | | | | | |
| Elk Mound Combustion Turbine Rusk County, WI | | | | | | | |
| Unit 1 | 997 | | 18,979 | 4,800 | | | |
| Unit 2 | 894 | | 16,946 | 6,100 | | | |
| Five Star Dairy Dunn County, WI | | | | | | | |
| Unit 1 | 4,246 | | 130,175 | | | | |
| Flambeau Hydroelectric Rusk County, WI | | | | | | | |
| Unit 1 | 17,683 | | | | | | |
| Unit 2 | 5,433 | | | | | | |
| Unit 3 | 21,555 | | | | | | |
| Genoa 3 Vernon County, WI | | | | | | | |
| Unit 1 | 2,408,801 | 1,171,711 | | 608,062 | | | |
| JP Madgett Buffalo County, WI | | | | | | | |
| Unit 1 | 2,620,801 | 1,537,358 | | 168,478 | | | |
| Norswiss Dairy Barron County, WI | | | | | | | |
| Unit 1 | 4,503 | | 130,900 | | | | |

| 2008 | | Fuel Used | | | | | | |
|---|---------|-------------|---------|---------------------------|---------------|-------------|---------|----------|
| | | Net MWh | Coal | Natural Gas ^{^^} | Fuel Oil #2** | Fuel Oil #6 | Nuclear | Other*** |
| | | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) | (Tons) |
| Dairyland Power Cooperative, cont. | | | | | | | | |
| Onyx Seven Mile Landfill Eau Claire County, WI | | | | | | | | |
| Unit 1 | 2,389 | | 59,248 | | | | | |
| Unit 2 | 4,540 | | 111,993 | | | | | |
| Unit 3 | 4,372 | | 107,784 | | | | | |
| Unit 4 | 3,870 | | 96,807 | | | | | |
| Weston 4 Marathon County, WI | | | | | | | | |
| Unit 1 | 386,465 | 204,365 | | | | | | |
| Wild Rose Dairy Vernon County, WI | | | | | | | | |
| Unit 1 | 1,873 | | 105,235 | | | | | |
| Delano Municipal Utilities | | | | | | | | |
| Delano Municipal Plant Wright County, MN | | | | | | | | |
| Units 1, 3 - 9 | 0 | | | | | | | |
| East Grand Forks Water and Light Dept | | | | | | | | |
| Distribution Service Center Polk County, MN | | | | | | | | |
| Unit 1 | 12 | | | 920 | | | | |
| Water Treatment Plant Polk County, MN | | | | | | | | |
| Unit 1 | 13 | | | 850 | | | | |

| 2008 | | Fuel Used | | | | | | |
|---|-------------|-----------|---------------------------|---------------|-------------|---------|----------|--|
| | Net MWh | Coal | Natural Gas ^{^^} | Fuel Oil #2** | Fuel Oil #6 | Nuclear | Other*** | |
| | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) | (Tons) | |
| Elk River Municipal Utilities | | | | | | | | |
| Elk River Muni Diesel Plant Sherburne County, MN | | | | | | | | |
| Unit 1 | 1 | | | 101 | | | | |
| Unit 2 | 1 | | | 101 | | | | |
| Unit 3 | 36 | | 5 | 2,545 | | | | |
| Unit 4 | 81 | | | 6,053 | | | | |
| Fairfax Municipal | | | | | | | | |
| Fairfax Muni Power Plant Renville County, MN | | | | | | | | |
| Unit 2A | 2 | | | 130 | | | | |
| Fairmont Public Utilities | | | | | | | | |
| Fairmont Power Plant Martin County, MN | | | | | | | | |
| Units 3 - 7 | 702 | | 6,029 | 8,027 | | | | |
| Federated REA | | | | | | | | |
| Federated REA Wind Turbine Martin County, MN | | | | | | | | |
| Unit 1 | 2 | | | | | | | |
| Glencoe Light and Power Commission | | | | | | | | |
| Glencoe Muni Elec Plant McLeod County, MN | | | | | | | | |
| Units 5-12, 14 | 21 | | | 1,694 | | | | |

| 2008 | | Fuel Used | | | | | | |
|---|-------------|-----------|---------------------------|---------------|-------------|---------|----------|---------|
| | Net MWh | Coal | Natural Gas ^{^^} | Fuel Oil #2** | Fuel Oil #6 | Nuclear | Other*** | |
| | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) | (Tons) | |
| Grand Marais Public Utilities | | | | | | | | |
| Grand Marais Power Plant Cook County, MN | | | | | | | | |
| Unit 1-3 | 80 | | | 3,247 | | | | |
| Granite Falls, City of | | | | | | | | |
| Granite Falls Municipal Hydroelectric Yellow Medicine County, MN | | | | | | | | |
| Units 1 - 3 | 3,418 | | | | | | | |
| Granite Falls Municipal Diesel Yellow Medicine County, MN | | | | | | | | |
| Unit 1 | 6 | | | 490 | | | | |
| Unit 2 | 7 | | | 550 | | | | |
| Unit 3 | 7 | | | 590 | | | | |
| Great River Energy | | | | | | | | |
| Cambridge Gas Turbine Plant Isanti County, MN | | | | | | | | |
| Unit 1 | 1,794 | | | 281,310 | | | | |
| Unit 2 | 67,711 | | 846,857 | | | | | |
| Coal Creek Station McLean County, ND | | | | | | | | |
| Units 1 and 2 | 8,291,475 | 7,358,325 | | | 368,687 | | | |
| Elk River Station Sherburne County, MN | | | | | | | | |
| Units 1 - 3 | 159,526 | | 90,311 | 2,521 | | | | 281,527 |

| 2008 | | Fuel Used | | | | | |
|--|-------------|-----------|---------------------------|---------------|-------------|---------|----------|
| | Net MWh | Coal | Natural Gas ^{^^} | Fuel Oil #2** | Fuel Oil #6 | Nuclear | Other*** |
| | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) | (Tons) |
| Great River Energy, cont. | | | | | | | |
| Lakefield Junction Martin County, MN | | | | | | | |
| Unit 1 | 12,179 | | 145,516 | 13,111 | | | |
| Unit 2 | 11,969 | | 144,165 | 12,509 | | | |
| Unit 3 | 16,348 | | 195,465 | 12,414 | | | |
| Unit 4 | 18,360 | | 220,432 | 11,800 | | | |
| Unit 5 | 25,158 | | 307,410 | 13,985 | | | |
| Unit 6 | 115,853 | | 383,547 | 10,491 | | | |
| Maple Lake Wright County, MN | | | | | | | |
| Unit 1 | 201 | | | 22,089 | | | |
| Pleasant Valley Station Mower County, MN | | | | | | | |
| Unit 11 | 31,922 | | 247,675 | 538,584 | | | |
| Unit 12 | 28,776 | | 212,143 | 672,297 | | | |
| Unit 13 | 5,301 | | 31,007 | 240,703 | | | |
| Rock Lake Pine County, MN | | | | | | | |
| Unit 1 | 156 | | | 17,297 | | | |
| St. Bonifacius Power Plant Carver County, MN | | | | | | | |
| Unit 1 | 1,394 | | | 154,419 | | | |

| | | Fuel Used | | | | | |
|---|-------------|----------------------------|---------------|---------------|-------------|---------|----------|
| 2008 | Net MWh | Coal | Natural Gas^^ | Fuel Oil #2** | Fuel Oil #6 | Nuclear | Other*** |
| | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) | (Tons) |
| Great River Energy, continued | | | | | | | |
| Stanton Station Mercer County, ND | | | | | | | |
| Unit 1 | 1,455,946 | 824,548 | | 36,473 | | | |
| Halstad Municipal Utilities | | | | | | | |
| Halstad Diesel Plant Norman County, MN | | | | | | | |
| Unit 1 | 8 | | | 850 | | | |
| Unit 2 | 8 | | | 850 | | | |
| Hastings Public Utilities Commission | | | | | | | |
| Hastings Hydro Facility Dakota County, MN | | | | | | | |
| Unit 1 | 11,062 | | | | | | |
| Unit 2 | 11,156 | | | | | | |
| Hawley Public Utilities | | | | | | | |
| Hawley Plant Clay County, MN | | | | | | | |
| Units 1 - 5 | 0 | | | | | | |
| Hibbing Public Utilities Commission | | | | | | | |
| Hibbing Public Util Plant St. Louis County, MN | | | | | | | |
| Unit 3 | 66,515 | No fuel use reported | | | | | |
| Unit 5 | 101,534 | | | | | | |
| Unit 6 | 8,679 | | | | | | |

| 2008 | | Fuel Used | | | | | |
|---|-------------|-----------|---------------|---------------|-------------|---------|----------|
| | Net MWh | Coal | Natural Gas^^ | Fuel Oil #2** | Fuel Oil #6 | Nuclear | Other*** |
| | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) | (Tons) |
| Hutchinson Utilities Commission | | | | | | | |
| Hutchinson Muni. Plant No. 1 McLeod County, MN | | | | | | | |
| Unit 2 | 17 | | | 1,179 | | | |
| Unit 3 | 1,577 | | 1,572 | 4,128 | | | |
| Unit 4 | 1,499 | | 1,092 | 8,078 | | | |
| Unit 5 | 2 | | | 158 | | | |
| Unit 6 | 1 | | | 39 | | | |
| Unit 7 | 845 | | 688 | 4,098 | | | |
| Unit 8 | 10 | | 689 | | | | |
| Hutchinson Muni. Plant No. 2 McLeod County, MN | | | | | | | |
| Unit 1G | 16,010 | | 171,199 | | | | |
| Unit 1S | 22 | | | | | | |
| Unit 9 | 480 | | 35,649 | | | | |
| Janesville Municipal Utility | | | | | | | |
| Janesville Municipal Plant Waseca County, MN | | | | | | | |
| Unit 1 | 1 | | 174 | | | | |
| Unit 2 | 1 | | 104 | | | | |
| Unit 3 | 1 | | 701 | | | | |
| Unit 4 | 2 | | | | | | |

| 2008 | | Fuel Used | | | | | |
|--|-------------|-----------|---------------------------|---------------------------|-------------|---------|----------|
| | Net MWh | Coal | Natural Gas ^{^^} | Fuel Oil #2 ^{**} | Fuel Oil #6 | Nuclear | Other*** |
| | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) | (Tons) |
| Kenyon Municipal Utilities | | | | | | | |
| Kenyon Municipal Plant Goodhue County, MN | | | | | | | |
| Unit 5 | 29 | | | | | | |
| Unit 6 | 12 | | | | | | |
| Unit 7 | 24 | | | | | | |
| Lake Crystal Municipal Utilities | | | | | | | |
| Lake Crystal Plant Blue Earth County, MN | | | | | | | |
| Unit 1 | 3 | | | 300 | | | |
| Unit 3 | 21 | | 1 | 1,610 | | | |
| Unit 4 | 3 | | | 226 | | | |
| Unit 5 | 16 | | | 1,090 | | | |
| Lakefield, City of | | | | | | | |
| Lakefield Power Plant Jackson County, MN | | | | | | | |
| Unit 5 | 4 | | | 291 | | | |
| Unit 6 | 8 | | | 553 | | | |
| Lanesboro Public Utilities | | | | | | | |
| Lanesboro Power Plant - Diesel Fillmore County, MN | | | | | | | |
| Unit 4 | No report | | | | | | |
| Unit 5 | | | | | | | |

| 2008 | | Fuel Used | | | | | | |
|--|-----------|-------------|--------|---------------------------|---------------|-------------|---------|----------|
| | | Net MWh | Coal | Natural Gas ^{^^} | Fuel Oil #2** | Fuel Oil #6 | Nuclear | Other*** |
| | | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) | (Tons) |
| Lanesboro Public Utilities | | | | | | | | |
| Lanesboro Power Plant - Hydro Fillmore County, MN | | | | | | | | |
| Unit 1 | No report | | | | | | | |
| Litchfield Public Utilities | | | | | | | | |
| Litchfield Power Plant Meeker County, MN | | | | | | | | |
| Units 1 - 2 | 0 | | 0 | 0 | | | | |
| Madelia Municipal Light & Power | | | | | | | | |
| Madelia Municipal Plant Watonwan County, MN | | | | | | | | |
| Unit 1 | 10 | | | 825 | | | | |
| Unit 2 | 7 | | | 479 | | | | |
| Unit 3 | 1 | | | 105 | | | | |
| Unit 4 | 18 | | | 1,205 | | | | |
| Marshall Municipal Utilities | | | | | | | | |
| Marshal Power Plant Lyon County, MN | | | | | | | | |
| Unit 6 | 211 | | | 22,967 | | | | |

| 2008 | | Fuel Used | | | | | |
|--|-------------|-----------|---------------------------|---------------|-------------|---------|----------|
| | Net MWh | Coal | Natural Gas ^{^^} | Fuel Oil #2** | Fuel Oil #6 | Nuclear | Other*** |
| | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) | (Tons) |
| Melrose Public Utilities | | | | | | | |
| Melrose Power Plant Stearns County, MN | | | | | | | |
| Unit 1 | 6 | | | 450 | | | |
| Unit 2 | 8 | | | 630 | | | |
| Unit 3 | 29 | | | 2,219 | | | |
| Unit 4 | 30 | | | 1,112 | | | |
| Minnesota Power | | | | | | | |
| Blanchard Hydroelectric Station Morrison County, MN | | | | | | | |
| Unit 1 | 26,406 | | | | | | |
| Unit 2 | 32,261 | | | | | | |
| Unit 3 | 19,173 | | | | | | |
| Boswell EC (79% share Unit 4) Itasca County, MN | | | | | | | |
| Unit 1 | 507,309 | 303,265 | | 23,185 | | | |
| Unit 2 | 475,602 | 281,917 | | 21,086 | | | |
| Unit 3 | 2,602,570 | 1,507,087 | | 136,648 | | | |
| Unit 4 | 3,484,224 | 2,136,204 | | 334,462 | | | |
| Fond Du Lac Hydro Station St. Louis County, MN | | | | | | | |
| Unit 1 | 50,262 | | | | | | |

| 2008 | | Fuel Used | | | | | |
|---|-------------|-----------|---------------------------|---------------|-------------|---------|----------|
| | Net MWh | Coal | Natural Gas ^{^^} | Fuel Oil #2** | Fuel Oil #6 | Nuclear | Other*** |
| | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) | (Tons) |
| Minnesota Power, continued | | | | | | | |
| Knife Falls Hydro Station Carlton County, MN | | | | | | | |
| Unit 1 | 4,975 | | | | | | |
| Unit 2 | 2,837 | | | | | | |
| Unit 3 | 3,432 | | | | | | |
| Laskin EC St. Louis County, MN | | | | | | | |
| Unit 1 | 331,661 | 220,113 | | 1,332 | | | |
| Unit 2 | 328,779 | 218,184 | 9,580 | | | | |
| Little Falls Hydro Station Morrison County, MN | | | | | | | |
| Unit 1 | 5,749 | | | | | | |
| Unit 2 | 5,093 | | | | | | |
| Unit 3 | 7,582 | | | | | | |
| Unit 4 | 9,182 | | | | | | |
| Unit 6 | 352 | | | | | | |
| M.L. Hibbard Steam Stat. St. Louis County, MN | | | | | | | |
| Unit 3 | 61,635 | 49,439 | 3,009 | | | | 23,013 |
| Unit 4 | 0 | | | | | | |
| Pillager Hydro Station Cass County, MN | | | | | | | |
| Unit 1 | 4,702 | | | | | | |
| Unit 2 | 3,967 | | | | | | |

| 2008 | | Fuel Used | | | | | | |
|--|---------|-------------|---------|---------------------------|---------------|-------------|---------|----------|
| | | Net MWh | Coal | Natural Gas ^{^^} | Fuel Oil #2** | Fuel Oil #6 | Nuclear | Other*** |
| | | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) | (Tons) |
| Minnesota Power, continued | | | | | | | | |
| Prairie River Hydro Station Itasca County, MN | | | | | | | | |
| Unit 1 | 517 | | | | | | | |
| Unit 2 | 1,316 | | | | | | | |
| Rapids Energy Center Itasca County, MN | | | | | | | | |
| Unit 4 | 2,757 | | | | | | | |
| Unit 5 | 3,638 | | | | | | | |
| Unit 6 | 37,795 | 60,871 | 196,487 | | | | | |
| Unit 7 | 70,374 | | | | | | | 254,435 |
| Sappi Cloquet Turbine Generator 5 Carlton County, MN | | | | | | | | |
| Unit 5 | 103,861 | | 214,728 | | | | | 23,858 |
| Scanlon Hydro Station Carlton County, MN | | | | | | | | |
| Unit 1 | 1,421 | | | | | | | |
| Unit 2 | 1,856 | | | | | | | |
| Unit 3 | 2,846 | | | | | | | |
| Unit 4 | 2,019 | | | | | | | |
| Sylvan Hydro Station Cass County, MN | | | | | | | | |
| Unit 1 | 3,351 | | | | | | | |
| Unit 2 | 3,427 | | | | | | | |
| Unit 3 | 2,708 | | | | | | | |

| 2008 | | Fuel Used | | | | | |
|---|-------------|-----------|---------------------------|---------------|-------------|---------|----------|
| | Net MWh | Coal | Natural Gas ^{^^} | Fuel Oil #2** | Fuel Oil #6 | Nuclear | Other*** |
| | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) | (Tons) |
| Minnesota Power, continued | | | | | | | |
| Taconite Harbor Cook County, MN | | | | | | | |
| Unit 1 | 446,898 | 275,462 | | 61,141 | | | |
| Unit 2 | 502,300 | 311,384 | | 54,610 | | | |
| Unit 3 | 519,200 | 330,094 | | 41,696 | | | |
| Taconite Ridge 1 St. Louis County, MN | | | | | | | |
| Unit 1 | 32,909 | | | | | | |
| Thomson Hydro Station Carlton County, MN | | | | | | | |
| Unit 1 | 47,512 | | | | | | |
| Unit 2 | 41,742 | | | | | | |
| Unit 3 | 38,799 | | | | | | |
| Unit 4 | 43,996 | | | | | | |
| Unit 5 | 44,453 | | | | | | |
| Unit 6 | 53,911 | | | | | | |
| Winton Hydro Station Lake County, MN | | | | | | | |
| Unit 2 | 9,552 | | | | | | |
| Unit 3 | 9,228 | | | | | | |

| 2008 | | Fuel Used | | | | | |
|--|-------------|-----------|---------------------------|---------------|-------------|---------|----------|
| | Net MWh | Coal | Natural Gas ^{^^} | Fuel Oil #2** | Fuel Oil #6 | Nuclear | Other*** |
| | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) | (Tons) |
| Minnkota Power Cooperative, Inc. | | | | | | | |
| Coyote Station (30% share) Mercer County, ND | | | | | | | |
| Unit 1 | 2,983,729 | 2,487,376 | | 433,127 | | | |
| Grand Forks Diesel Plant Grand Forks County, ND | | | | | | | |
| Unit 1 | 3 | | | 255 | | | |
| Unit 2 | 4 | | | 313 | | | |
| Unit 3 | 2 | | | 239 | | | |
| Unit 4 | 6 | | | 471 | | | |
| Unit 5 | 6 | | | 431 | | | |
| Unit 6 | 7 | | | 547 | | | |
| Unit 7 | 8 | | | 507 | | | |
| Unit 8 | 5 | | | 349 | | | |
| Unit 9 | 10 | | | 794 | | | |
| Unit 10 | 9 | | | 635 | | | |
| Unit 11 | 9 | | | 726 | | | |
| Harwood Diesel Plant Cass County, ND | | | | | | | |
| Unit 2 | 11 | | | 973 | | | |
| Unit 3 | 12 | | | 1,045 | | | |
| Infinity Wind Petersburg Grand Forks County, ND | | | | | | | |
| Unit 1 | 2,858 | | | | | | |

| 2008 | | Fuel Used | | | | | | |
|---|-----------|-------------|--------|---------------------------|---------------|-------------|---------|----------|
| | | Net MWh | Coal | Natural Gas ^{^^} | Fuel Oil #2** | Fuel Oil #6 | Nuclear | Other*** |
| | | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) | (Tons) |
| Minnkota Power Cooperative, Inc., continued | | | | | | | | |
| Infinity Wind Valley City Grand Forks County, ND | | | | | | | | |
| Unit 1 | 2,701 | | | | | | | |
| Milton R. Young (40% share Unit 2) Oliver County, ND | | | | | | | | |
| Unit 1 | 1,892,273 | 1,525,209 | | | 408,489 | | | |
| Unit 2 | 3,521,111 | 2,842,769 | | | 959,356 | | | |
| Moorhead Public Service | | | | | | | | |
| Moorhead Power Plant Clay County, MN | | | | | | | | |
| Unit 6 | 8 | | | | 1,178 | | | |
| Unit 8 - wind | 1,050 | | | | | | | |
| Unit 9 - wind | 1,425 | | | | | | | |
| Moose Lake Water & Light Commission | | | | | | | | |
| Moose Lake Muni Plant Carlton County, MN | | | | | | | | |
| Unit 1 | 3 | | | | 190 | | | |
| Unit 2 | 2 | | | | 180 | | | |
| Unit 3 | 5 | | | | 316 | | | |
| Unit 4 | 3 | | | | 270 | | | |
| Unit 1 South | 5 | | | | 327 | | | |
| Unit 2 South | 5 | | | | 338 | | | |

| 2008 | | Fuel Used | | | | | |
|---|-------------|-----------|---------------------------|---------------|-------------|---------|----------|
| | Net MWh | Coal | Natural Gas ^{^^} | Fuel Oil #2** | Fuel Oil #6 | Nuclear | Other*** |
| | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) | (Tons) |
| Mora Municipal Utilities | | | | | | | |
| Mora Municipal Plant Kanabec County, MN | | | | | | | |
| Units 2, 5, 6 | 499 | | 1,433 | 2,460 | | | |
| New Prague Utilities Commission | | | | | | | |
| New Prague Power Plant Scott County, MN | | | | | | | |
| Units 2, 3, 4, 5, 6 | 821 | | 5,731 | 12,600 | | | |
| New Ulm Public Utilities | | | | | | | |
| New Ulm Gas Turbine Plant Brown County, MN | | | | | | | |
| Unit 5 | 47 | | | 5,729 | | | |
| Unit 7 | 43 | | | 6,665 | | | |
| New Ulm Steam Plant Brown County, MN | | | | | | | |
| Unit 4 | 2,112 | | 19,568 | | | | |
| Unit 6 | 57 | | 1,026 | | | | |

| 2008 | | Fuel Used | | | | | | |
|--|-------------|-----------|---------------|---------------|-------------|---------|----------|--|
| | Net MWh | Coal | Natural Gas^^ | Fuel Oil #2** | Fuel Oil #6 | Nuclear | Other*** | |
| | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) | (Tons) | |
| North Branch Water & Light | | | | | | | | |
| North Branch Power Plant Chisago County, MN | | | | | | | | |
| Unit 1 (total for all units) | 176 | | | 13,104 | | | | |
| Unit 2 | | | | | | | | |
| Unit 3 | | | | | | | | |
| Unit 4 | | | | | | | | |
| Otter Tail Power Company | | | | | | | | |
| Bemidji Hydroelectric Beltrami County, MN | | | | | | | | |
| Unit 1 | 608 | | | | | | | |
| Unit 2 | 536 | | | | | | | |
| Big Stone Plant (54% share) Grant County, SD | | | | | | | | |
| Unit 1 | 1,847,068 | 1,137,881 | | 94,225 | | | 543 | |
| Coyote Station (35% share) Mercer County, ND | | | | | | | | |
| Unit 1 | 1,016,828 | 849,917 | | 200,594 | | | | |
| Dayton Hollow Hydroelectric Otter Tail County, MN | | | | | | | | |
| Unit 1 | 4,321 | | | | | | | |
| Unit 2 | 2,431 | | | | | | | |

| 2008 | | Fuel Used | | | | | | |
|--|-------------|-----------|---------------------------|---------------|-------------|---------|----------|--------------|
| | Net MWh | Coal | Natural Gas ^{^^} | Fuel Oil #2** | Fuel Oil #6 | Nuclear | Other*** | |
| | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) | (Tons) | |
| Otter Tail Power Company, continued | | | | | | | | |
| Fergus Control Center Otter Tail County, MN | | | | | | | | |
| Unit 1 | 20 | | | 1,300 | | | | |
| Hoot Lake Hydroelectric Otter Tail County, MN | | | | | | | | |
| Unit 1 | 3,740 | | | | | | | |
| Hoot Lake Steam Plant Otter Tail County, MN | | | | | | | | |
| Unit 1 | -456 | | | | | | | |
| Unit 2 | 231,714 | 141,037 | | 20,402 | | | | |
| Unit 3 | 534,734 | 329,319 | | 52,539 | | | | |
| Jamestown Turbine Plant Stutsman County, ND | | | | | | | | |
| Unit 1 | 520 | | | 90,566 | | | | |
| Unit 2 | 767 | | | 102,130 | | | | |
| Lake Preston Turbine Kingsbury County, SK | | | | | | | | |
| Unit 1 | 341 | | | 61,446 | | | | |
| Pisgah Hydroelectric Otter Tail County, MN | | | | | | | | |
| Unit 1 | 4,534 | | | | | | | |
| Potlatch Cogeneration Beltrami County, MN | | | | | | | | |
| Unit 1 | 0 | | | | | | | not reported |

| 2008 | | Fuel Used | | | | | |
|---|-------------|-----------|---------------------------|---------------|-------------|---------|----------|
| | Net MWh | Coal | Natural Gas ^{^^} | Fuel Oil #2** | Fuel Oil #6 | Nuclear | Other*** |
| | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) | (Tons) |
| Otter Tail Power Company, continued | | | | | | | |
| Solway Beltrami County, MN | | | | | | | |
| Unit 1 | 47,234 | | 546,755 | 25,807 | | | |
| Taplin Gorge Hydroelectric Otter Tail County, MN | | | | | | | |
| Unit 1 | 4,068 | | | | | | |
| Wright Hydroelectric Otter Tail County, MN | | | | | | | |
| Unit 1 | 3,022 | | | | | | |
| Preston Public Utilities | | | | | | | |
| Preston Power Plant Fillmore County, MN | | | | | | | |
| Units 4 - 6 | 4 | | 3,380 | 3,680 | | | |
| Princeton Public Util. | | | | | | | |
| Princeton Power Plant Mille Lacs County, MN | | | | | | | |
| Units 3, 4, 5, 6, and 7 (total for all units) | 591 | | | 44,688 | | | |
| Redwood Falls Public Util. | | | | | | | |
| Redwood Falls--Main Redwood County, MN | | | | | | | |
| Units 1, 7 | 1,769 | | 2,042 | 5,991 | | | |

| 2008 | | Fuel Used | | | | | |
|--|-------------|-----------|---------------------------|---------------|-------------|---------|----------|
| | Net MWh | Coal | Natural Gas ^{^^} | Fuel Oil #2** | Fuel Oil #6 | Nuclear | Other*** |
| | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) | (Tons) |
| Redwood Falls Public Utilities, continued | | | | | | | |
| Redwood Falls--South | | | | | | | |
| Redwood County, MN | | | | | | | |
| Units 2 - 5 | 93 | | | 40,043 | | | |
| Rochester Public Utilities | | | | | | | |
| Cascade Creek | | | | | | | |
| Olmsted County, MN | | | | | | | |
| Unit 1 | 63 | | 1,770 | | 77 | | |
| Unit 2 | 25,744 | | 267,217 | | 1,195 | | |
| Lake Zumbro Hydroelectric | | | | | | | |
| Wabasha County, MN | | | | | | | |
| Unit 1 | 6,555 | | | | | | |
| Unit 2 | 6,445 | | | | | | |
| Silver Lake Steam Plant | | | | | | | |
| Olmsted County, MN | | | | | | | |
| Unit 1 | 2,641 | 1,776 | 6970 | | | | |
| Unit 2 | 21,946 | 17,699 | 36554 | | | | |
| Unit 3 | 47,672 | 56,570 | 67892 | | | | |
| Unit 4 | 123,887 | 62,586 | 83316 | | | | |

| 2008 | | Fuel Used | | | | | |
|--|-------------|-----------|---------------------------|---------------|-------------|---------|----------|
| | Net MWh | Coal | Natural Gas ^{^^} | Fuel Oil #2** | Fuel Oil #6 | Nuclear | Other*** |
| | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) | (Tons) |
| St. Charles Light and Water | | | | | | | |
| St. Charles Power Plant Winona County, MN | | | | | | | |
| Unit 1 | 43 | | | 3,120 | | | |
| Unit 2 | 42 | | | 3,030 | | | |
| Unit 3 | 41 | | | 3,050 | | | |
| Unit 4 | 42 | | | 3,080 | | | |
| St. James Municipal Light & Power | | | | | | | |
| Diesel Generation Plant Watonwan County, MN | | | | | | | |
| Unit 1 | 15 | | | 981 | | | |
| Unit 2 | 13 | | | 872 | | | |
| Unit 3 | 15 | | | 1,007 | | | |
| Unit 4 | 13 | | | 853 | | | |
| Unit 5 | 15 | | | 983 | | | |
| Unit 6 | 10 | | | 688 | | | |
| Sleepy Eye Public Utility | | | | | | | |
| Sleepy Eye Power Plant Brown County, MN | | | | | | | |
| Units 1 - 5 | 40 | | | 3,337 | | | |

| 2008 | | Fuel Used | | | | | |
|--|-------------|-----------|---------------------------|---------------|-------------|---------|----------|
| | Net MWh | Coal | Natural Gas ^{^^} | Fuel Oil #2** | Fuel Oil #6 | Nuclear | Other*** |
| | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) | (Tons) |
| Southern Minnesota Municipal Power Agency | | | | | | | |
| Fairmont Wind Farm Martin County, MN | | | | | | | |
| Units 1 - 4 | 16,288 | | | | | | |
| Owatonna Downtown Steele County, MN | | | | | | | |
| Units 5, 6 & 7 | 1,579 | | 15,711 | | | | |
| Redwood Falls Wind Farm Redwood County, MN | | | | | | | |
| Units 1 & 2 | 10,212 | | | | | | |
| Redwood Falls 333 S. Washington Redwood County, MN | | | | | | | |
| Units 1 - 5 | 387 | | 2,060 | 13,356 | | | |
| St. Peter Nicollet County, MN | | | | | | | |
| Units 1 - 6 | 194 | | | 14,616 | | | |
| Sherburne Steam Plant (41% share) Sherburne County, MN | | | | | | | |
| Unit 3 | 2,108,294 | 1,242,181 | | | | | |
| Spring Valley SMMPA Fillmore County, MN | | | | | | | |
| Units 1 - 3 | 57 | | 498 | 588 | | | |
| Wells Faribault County, MN | | | | | | | |
| Units 1 - 5 | 61 | | 368 | 1,848 | | | |

| 2008 | | Fuel Used | | | | | | |
|--|--|-------------|--------|---------------------------|---------------|-------------|---------|----------|
| | | Net MWh | Coal | Natural Gas ^{^^} | Fuel Oil #2** | Fuel Oil #6 | Nuclear | Other*** |
| | | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) | (Tons) |
| Spring Valley Pub. Util. Com. | | | | | | | | |
| Spring Valley Plant Fillmore County, MN | | | | | | | | |
| Units 2 - 3 | | 59 | | 5,457 | 477 | | | |
| Steele Waseca Coop Electric | | | | | | | | |
| Windmills Steele County, MN | | | | | | | | |
| Unit 3 | | 25 | | | | | | |
| Unit 4 | | 46 | | | | | | |
| Unit 5 | | 48 | | | | | | |
| Unit 6 | | 30 | | | | | | |
| Unit 7 | | 3 | | | | | | |
| Unit 8 | | 33 | | | | | | |
| Unit 9 | | 40 | | | | | | |
| Unit 10 | | 58 | | | | | | |
| Unit 11 | | 59 | | | | | | |
| Unit 12 | | 52 | | | | | | |
| Unit 13 | | 18 | | | | | | |
| Unit 14 | | 55 | | | | | | |
| Unit 15 | | 0 | | | | | | |
| Unit 16 | | 66 | | | | | | |
| Unit 17 | | 55 | | | | | | |
| Unit 18 | | 51 | | | | | | |
| Unit 19 | | 39 | | | | | | |
| Unit 20 | | 7 | | | | | | |
| Unit 21 | | 5 | | | | | | |

| 2008 | | Fuel Used | | | | | | |
|--|-------------|-----------|---------------------------|---------------|-------------|---------|----------|--------|
| | Net MWh | Coal | Natural Gas ^{^^} | Fuel Oil #2** | Fuel Oil #6 | Nuclear | Other*** | |
| | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) | (Tons) | |
| Thief River Falls Municipal Utilities | | | | | | | | |
| Thief River Falls Hydro Plant Pennington County, MN | | | | | | | | |
| Unit 1 | 815 | | | | | | | |
| Unit 2 | 1,230 | | | | | | | |
| Municipal Power Plant Pennington County, MN | | | | | | | | |
| Unit 1 | 4 | | | 276 | | | | |
| Unit 2 | 4 | | | 288 | | | | |
| Unit 3 | 3 | | | 151 | | | | |
| Unit 4 | 6 | | | 535 | | | | |
| Two Harbors, City of | | | | | | | | |
| Two Harbors Plant Lake County, MN | | | | | | | | |
| Unit 1 | 46 | | | | | | | |
| Virginia Dept of Pub Utilities | | | | | | | | |
| Virginia Power Plant St. Louis County, MN | | | | | | | | |
| Unit 5 | 20,508 | 109,779 | 78,935 | | | | | 61,361 |
| Unit 6 | 94,442 | | | | | | | |
| Westbrook Public Utilities | | | | | | | | |
| Westbrook Plant Cottonwood County, MN | | | | | | | | |
| Unit 5 | 11 | | | 930 | | | | |

| 2008 | | Fuel Used | | | | | | |
|---|-------------|-----------|---------------------------|---------------|-------------|---------|----------|--|
| | Net MWh | Coal | Natural Gas ^{^^} | Fuel Oil #2** | Fuel Oil #6 | Nuclear | Other*** | |
| | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) | (Tons) | |
| Willmar Municipal Utilities | | | | | | | | |
| Willmar Plant Kandiyohi County, MN | | | | | | | | |
| Unit 2 | 83 | | 1,938 | | | | | |
| Unit 3 | 44,150 | 46,516 | 8,925 | | | | | |
| Unit 4 | 125 | | | 15,986 | | | | |
| Windom Municipal Utility | | | | | | | | |
| Windom Gas Turbine Cottonwood County, MN | | | | | | | | |
| Unit 1 | 14 | | | 1,680 | | | | |
| Unit 2 | 6 | | | 403 | | | | |
| Unit 3 | 6 | | | 392 | | | | |
| Unit 4 | 6 | | | 412 | | | | |
| Worthington Public Utilities | | | | | | | | |
| Worthington Diesel Generating Plant Nobles County, MN | | | | | | | | |
| Unit 1 | 110 | | | 7,713 | | | | |

| 2008 | | Fuel Used | | | | | | |
|---|-----------|-------------|---------|-----------|---------------|-------------|---------|----------|
| | | Net MWh | Coal | Nat Gas^^ | Fuel Oil #2** | Fuel Oil #6 | Nuclear | Other*** |
| | | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) | (Tons) |
| Xcel Energy | | | | | | | | |
| Allen S. King Washington County, MN | | | | | | | | |
| Unit 1 | 3,173,581 | 1,805,360 | | 40,228 | | | | |
| Alliant Tech Systems Hennepin County, MN | | | | | | | | |
| Units 1 & 2 | -124 | | | | 0 | | | |
| Angus Anson Minnehaha County, SD | | | | | | | | |
| Units 2 - 4 | 120,598 | | | 1,304,986 | 1,203,006 | | | |
| Apple River Hydroelectric St. Croix County, WI | | | | | | | | |
| Units 1, 3, 4 (2 retired) | 10,315 | | | | | | | |
| Bayfront Steam Ashland County, WI | | | | | | | | |
| Unit 4 | 95,476 | 131,593 | 218,910 | | | | | |
| Unit 5 | 92,544 | | | | | | | |
| Unit 6 | 141,991 | | | | | | | 225,862 |
| Big Falls Hydroelectric Rusk County, WI | | | | | | | | |
| Units 1 - 3 | 25,997 | | | | | | | |
| Black Dog Steam Dakota County, MN | | | | | | | | |
| Unit 2 | ' | | | | | | | |
| Unit 3 | 436,911 | 289,573 | | 146,546 | | | | |
| Unit 4 | 1,037,189 | 646,255 | | 46,861 | | | | |
| Unit 5 | 235,067 | | | 2,633,051 | | | | |

| 2008 | | Fuel Used | | | | | | |
|---|--------|-------------|--------|-----------------------|-----------------------|-------------|---------|----------|
| | | Net MWh | Coal | Nat Gas^^ | Fuel Oil #2** | Fuel Oil #6 | Nuclear | Other*** |
| | | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) | (Tons) |
| Xcel Energy, continued | | | | | | | | |
| Blue Lake Gas Turbine Scott County, MN | | | | | | | | |
| Units 1-4 | -1,475 | | | 229,512 (1-4, 7-8) | 126,091 (1-4, 7-8) | | | |
| Units 7-8 | 16,445 | | | | | | | |
| Cedar Falls Hydroelectric Dunn County, WI | | | | | | | | |
| Units 1 - 3 | 30,424 | | | | | | | |
| Chippewa Falls Hydro Chippewa County, WI | | | | | | | | |
| Units 1 - 6 | 44,389 | | | | | | | |
| Cornell Hydroelectric Chippewa County, WI | | | | | | | | |
| Units 1 - 4 | 54,096 | | | | | | | |
| Dells Hydroelectric Eau Claire County, WI | | | | | | | | |
| Unit 1 | 4,258 | | | | | | | |
| Flambeau Price County, WI | | | | | | | | |
| Unit 1 | 34 | | | 4,990 | 420 | | | |
| French Isl. Gas Turbine La Crosse County, WI | | | | | | | | |
| Units 3 & 4 | 1,360 | | | | 240,466 | | | |
| French Isl. Steam Plant La Crosse County, WI | | | | | | | | |
| Unit 1 | 46,379 | | | | | | | 108,479 |
| Unit 2 | 21,468 | | | 2,845 | 1,733,713 | | | |

| 2008 | | Fuel Used | | | | | | |
|--|---------|-------------|--------|-----------------------|---------------------------|-------------|---------|----------|
| | | Net MWh | Coal | Nat Gas ^{^^} | Fuel Oil #2 ^{**} | Fuel Oil #6 | Nuclear | Other*** |
| | | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) | (Tons) |
| Xcel Energy, continued | | | | | | | | |
| Granite City Gas Turbine Sherburne County, MN | | | | | | | | |
| Units 1 - 4 | -526 | | | 3,099 | 1,771 | | | |
| Hayward Hydroelectric Sawyer County, WI | | | | | | | | |
| Unit 1 | 1,168 | | | | | | | |
| Hennepin Island Hydro Hennepin County, MN | | | | | | | | |
| Units 1 - 5 | 44,085 | | | | | | | |
| High Bridge Steam Ramsey County, MN | | | | | | | | |
| Units 7-9 | 580,989 | | | 4,870,555 | | | | |
| Holcombe Hydroelectric Chippewa County, WI | | | | | | | | |
| Units 1 - 3 | 70,217 | | | | | | | |
| Inver Hills Gas Turbine Dakota County, MN | | | | | | | | |
| Units 1 - 6 | 22,958 | | | 371,477 | 689,232 | | | |
| Jim Falls Hydroelectric Chippewa County, WI | | | | | | | | |
| Units 1 & 2 | 90,196 | | | | | | | |
| Unit 3 | 4,107 | | | | | | | |

| 2008 | | Fuel Used | | | | | | |
|---|-----------|-------------|--------------------------------------|---------------------------|---------------|--------------|---------|----------|
| | | Net MWh | Coal | Natural Gas ^{^^} | Fuel Oil #2** | Fuel Oil #6 | Nuclear | Other*** |
| | | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) | (Tons) |
| Xcel Energy, continued | | | | | | | | |
| Key City Gas Turbine Blue Earth County, MN | | | | | | | | |
| Units 1 - 4 | -456 | | 751 (1, 3, 4; 2 on standby) | | | | | |
| Ladysmith Hydroelectric Rusk County, WI | | | | | | | | |
| Units 1 - 3 | 7,676 | | | | | | | |
| Menomonie Hydro Dunn County, WI | | | | | | | | |
| Units 1 & 2 | 21,543 | | | | | | | |
| Monticello Nuclear Wright County, MN | | | | | | | | |
| Unit 1 | 4,878,016 | | | | | not reported | | |
| Prairie Island Nuclear Goodhue County, MN | | | | | | | | |
| Unit 1 | 4,059,454 | | | | | not reported | | |
| Unit 2 | 4,055,683 | | | | | not reported | | |
| Red Wing Steam Goodhue County, MN | | | | | | | | |
| Units 1 & 2 | 99,908 | | 46,665 | | | | | 177,807 |

| 2008 | | Fuel Used | | | | | |
|---|-----------|-------------|--------|---------------------------|---------------|-------------|---------|
| | | Net MWh | Coal | Natural Gas ^{^^} | Fuel Oil #2** | Fuel Oil #6 | Nuclear |
| | | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) |
| Xcel Energy, continued | | | | | | | |
| Riverdale Hydroelectric St. Croix County, WI | | | | | | | |
| Units 1 & 2 | 2,556 | | | | | | |
| Riverside Steam Hennepin County, MN | | | | | | | |
| Unit 7 | 474,357 | 314,312 | 19,470 | | | | |
| Unit 8 | 1,098,931 | 572,835 | | 59,540 | | | |
| Saxon Falls Hydroelectric Jackson County, WI | | | | | | | |
| Units 1 & 2 | 6,994 | | | | | | |
| Sherburne Cnty Steam Sherburne County, MN | | | | | | | |
| Unit 1 | 4,693,319 | 2,821,033 | | 203,199 | | | |
| Unit 2 | 4,496,364 | 2,715,073 | | 116,433 | | | |
| Unit 3 | 2,954,588 | 1,741,853 | | 677,568 | | | |
| St. Croix Falls Hydroelectric Polk County, WI | | | | | | | |
| Units 1 - 8 | 102,035 | | | | | | |
| Superior Falls Hydroelectric Gogebic County, MI | | | | | | | |
| Units 1 & 2 | 9,640 | | | | | | |

| 2008 | | Fuel Used | | | | | |
|---|--------|-------------|---------|---------------------------|---------------|-------------|---------|
| | | Net MWh | Coal | Natural Gas ^{^^} | Fuel Oil #2** | Fuel Oil #6 | Nuclear |
| | | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) |
| Xcel Energy, continued | | | | | | | |
| Thornapple Hydroelectric Rusk County, WI | | | | | | | |
| Units 1 & 2 | 6,029 | | | | | | |
| Trego Hydroelectric Washburn County, WI | | | | | | | |
| Units 1 & 2 | 7,407 | | | | | | |
| United Health Care Hennepin County, MN | | | | | | | |
| Units 1 & 2 | 0 | | | | 0 | | |
| United Hospital Ramsey County, MN | | | | | | | |
| Units 1 - 3 | -167 | | | | 1,959 | | |
| West Faribault Jet Engine | | | | | | | |
| Rice County, MN | | | | | | | |
| Units 2 & 3 | 0 | | | 0 | | | |
| Wheaton Chippewa County, WI | | | | | | | |
| Units 1 - 6 | 14,335 | | 185,102 | 943,547 | | | |
| White River Hydroelectric Ashland County, WI | | | | | | | |
| Units 1 & 2 | 3,592 | | | | | | |

| 2008 | | Fuel Used | | | | | |
|--|------------|-------------|------------|-----------------------|---------------------------|--------------|-----------|
| | | Net MWh | Coal | Nat Gas ^{^^} | Fuel Oil #2 ^{**} | Fuel Oil #6 | Nuclear |
| | | Generation* | (Tons) | (MCF) | (Gallons) | (Gallons) | (Mbtu) |
| Xcel Energy, continued | | | | | | | |
| Wilmarth Steam Blue Earth County, MN | | | | | | | |
| Unit 1 | 56,520 | | | 20,332 | | | 99,195 |
| Unit 2 | 40,502 | | | 17,123 | | | 69,668 |
| Wissota Hydroelectric Chippewa County, WI | | | | | | | |
| Units 1 - 6 | 94,923 | | | | | | |
| Public Utility Totals | 85,765,899 | 45,469,485 | 23,168,890 | 15,096,497 | 1,481,112 | Not Reported | 1,396,499 |

Notes for Table 10

* Net generation values of zero indicate less than one MWh of production; however, values are included in the Public Utility Total. Negative net generation values indicate that the station electric consumption exceeded the gross generation of the plant. However, these plants did produce positive amounts of energy during the year.

** Fuel Oil #2 includes Diesel Fuel.

*** "Other" fuels include wood, wood by-products, tire- and refuse-derived fuel.

^^ Natural gas includes small amount of methane gas.

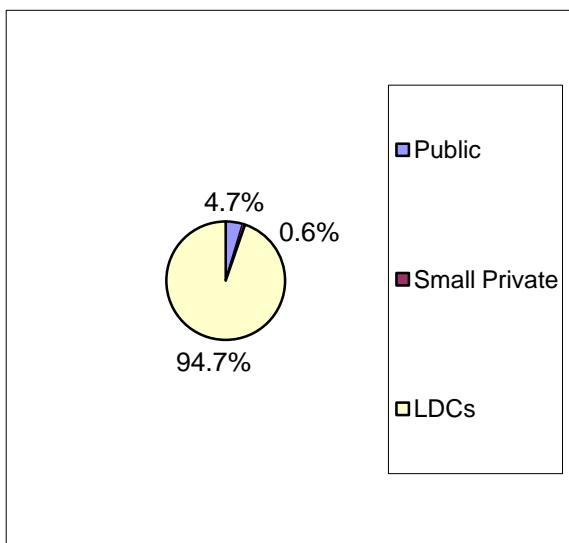
^^^ Total for all units.

Section II: Natural Gas Utilities

Overview

Natural gas companies in Minnesota are owned both privately and publicly. These distribution companies deliver gas to customers, regardless of whether the utility or a third party¹ purchases the gas for the customer. The Minnesota Public Utilities Commission regulates the rates of large privately-owned local distribution companies (LDCs). The Commission generally does not regulate rates of publicly-owned utilities. The Commission also does not regulate rates of privately-owned companies that are smaller than legislatively set limits. As Figure 3 below shows, LDCs distribute most of Minnesota's natural gas.

Figure 3: Natural Gas Throughput Reported by Type of Utility²



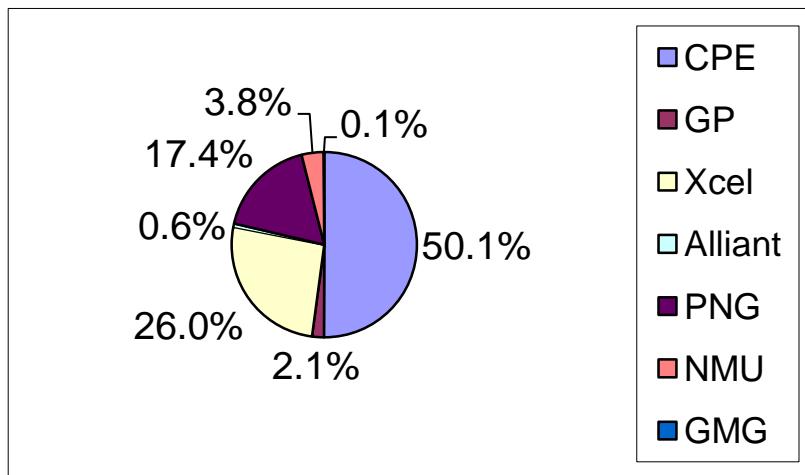
In 2008 there were seven investor-owned local distribution companies serving customers in Minnesota. There were five small privately-owned and 29 municipal gas utilities serving Minnesota customers.

¹ Certain customers can purchase natural gas supplies from companies that are not regulated by state authorities. However, these customers must still transport the gas through their state-regulated local natural gas companies.

² See Table 13 for consumption by company.

As Figure 4 shows, CenterPoint Energy is the largest investor-owned utility, followed by Xcel Energy and Minnesota Energy Resources Corp-PNG. The investor-owned company with the smallest Minnesota consumption in 2008 was Greater Minnesota Gas Inc.

Figure 4: Natural Gas Consumption Reported by Investor-Owned Utilities



Investor-Owned Natural Gas Companies³

- CPE:** CenterPoint Energy
- GP:** Great Plains Natural Gas Co.
- Xcel:** Xcel Energy
- Alliant:** Interstate Power & Light Company
- NMU:** Minnesota Energy Resources Corp.-Northern Minnesota Utilities
- PNG:** Minnesota Energy Resources Corp.-Peoples Natural Gas
- GMG:** Greater Minnesota Gas Inc.

³ See Table 13 for consumption by company.

Introduction to Natural Gas Tables

The tables in this section provide both aggregate and individual company information reported by natural gas companies serving Minnesota. Tables 11 and 12 provide overall natural gas consumption and numbers of natural gas customers in Minnesota.

Tables 13 and 14 provide natural gas consumption and numbers of natural gas customers reported by each natural gas company serving Minnesota in 2008. Table 15 provides revenues reported by the natural gas companies.

Table 11 indicates that 2008 consumption of natural gas in the residential sector was 7.9 percent higher than 2007 consumption. As Figure 5 below indicates, residential consumption of natural gas on a weather-normalized basis has declined since 1973.

Figure 5: Weather-Normalized Natural Gas Use per Residential Customer

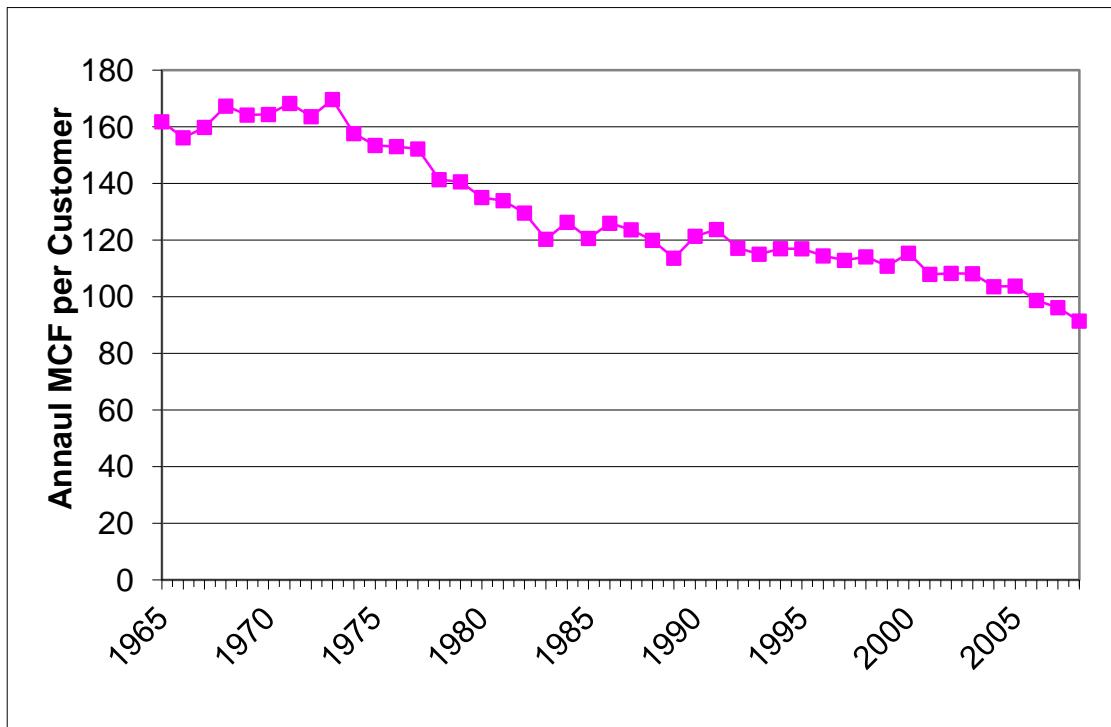


Table 11: Total Minnesota Historical Natural Gas Consumption

Minnesota Natural Gas Consumption (1,000 MCF)

| Year | Residential | Commercial | Industrial* | Company Use | Unaccounted For | Deliveries to Transportation^ | Total |
|------|-------------|------------|-------------|-------------|-----------------|-------------------------------|---------|
| 1965 | 87,309 | 52,121 | 107,914 | 952 | 524 | 0 | 248,821 |
| 1966 | 87,586 | 51,739 | 124,548 | 1,027 | 898 | 0 | 265,798 |
| 1967 | 89,671 | 61,014 | 130,519 | 1,076 | 1,002 | 0 | 283,282 |
| 1968 | 91,597 | 63,783 | 149,646 | 1,228 | 845 | 0 | 307,098 |
| 1969 | 97,181 | 69,359 | 147,976 | 1,218 | 726 | 0 | 316,460 |
| 1970 | 102,625 | 74,096 | 149,782 | 1,099 | 1,040 | 0 | 328,642 |
| 1971 | 103,291 | 74,081 | 155,428 | 1,195 | 1,009 | 0 | 335,004 |
| 1972 | 112,303 | 79,578 | 140,631 | 1,247 | 1,007 | 0 | 334,765 |
| 1973 | 98,547 | 80,111 | 159,942 | 1,396 | 256 | 0 | 340,253 |
| 1974 | 102,861 | 79,637 | 143,553 | 1,333 | 625 | 0 | 328,009 |
| 1975 | 104,377 | 78,752 | 121,772 | 1,158 | 122 | 0 | 306,181 |
| 1976 | 106,415 | 74,651 | 103,545 | 2,657 | 765 | 0 | 288,033 |
| 1977 | 101,361 | 72,167 | 84,873 | 225 | 158 | 0 | 258,784 |
| 1978 | 106,238 | 77,378 | 86,263 | 335 | 1,488 | 0 | 271,701 |
| 1979 | 111,917 | 79,599 | 95,839 | 570 | (1,227) | 0 | 286,699 |
| 1980 | 103,208 | 80,845 | 90,551 | 342 | 1,650 | 0 | 276,596 |
| 1981 | 95,969 | 77,263 | 84,288 | 304 | 58 | 0 | 257,882 |
| 1982 | 107,478 | 83,208 | 64,473 | 463 | (1,957) | 0 | 253,664 |
| 1983 | 97,359 | 79,025 | 59,101 | 231 | 3,746 | 0 | 239,470 |
| 1984 | 101,868 | 82,770 | 64,584 | 258 | (587) | 0 | 248,893 |
| 1985 | 106,870 | 85,273 | 63,096 | 213 | 1,515 | 0 | 256,967 |
| 1986 | 103,139 | 80,382 | 52,364 | 238 | (3,278) | 0 | 232,846 |
| 1987 | 89,919 | 70,581 | 51,064 | 275 | 19 | 11,736 | 223,594 |
| 1988 | 108,423 | 85,462 | 41,344 | 284 | 1,060 | 32,916 | 269,489 |

Table 11, Continued: Minnesota Natural Gas Consumption (1,000 MCF)

| Year | Residential | Commercial | Industrial* | Company Use | Unaccounted For | Deliveries to Transportation^ | Total |
|-------------|--------------------|-------------------|--------------------|--------------------|------------------------|--------------------------------------|--------------|
| 1989 | 112,496 | 84,155 | 41,804 | 275 | 965 | 40,567 | 280,262 |
| 1990 | 106,894 | 85,978 | 44,635 | 217 | (2,790) | 48,843 | 283,777 |
| 1991 | 117,229 | 86,312 | 39,586 | 223 | 2,098 | 59,221 | 304,668 |
| 1992 | 113,160 | 83,255 | 36,977 | 430 | 3,260 | 57,086 | 294,169 |
| 1993 | 124,114 | 85,505 | 43,331 | 225 | 2,288 | 51,129 | 306,592 |
| 1994 | 121,450 | 80,888 | 42,452 | 335 | 1,014 | 59,177 | 305,317 |
| 1995 | 128,458 | 86,473 | 37,945 | 257 | 1,860 | 76,072 | 331,065 |
| 1996 | 142,268 | 94,824 | 44,429 | 333 | 1,938 | 61,007 | 344,799 |
| 1997 | 129,182 | 96,089 | 42,294 | 305 | 1,054 | 64,380 | 333,304 |
| 1998 | 110,934 | 84,596 | 43,837 | 194 | 1,673 | 63,934 | 305,168 |
| 1999 | 118,941 | 90,294 | 42,454 | 344 | 2,001 | 64,457 | 318,490 |
| 2000 | 128,327 | 95,888 | 41,314 | 142 | 2,441 | 64,273 | 332,385 |
| 2001 | 125,984 | 95,662 | 37,915 | 159 | 2,691 | 51,024 | 313,435 |
| 2002 | 134,665 | 98,443 | 36,122 | 148 | 356 | 65,162 | 334,896 |
| 2003 | 137,622 | 97,539 | 39,080 | 201 | 1,062 | 58,626 | 334,130 |
| 2004 | 132,909 | 93,936 | 33,026 | 201 | 2,068 | 62,404 | 324,545 |
| 2005 | 128,883 | 92,825 | 41,751 | 168 | 2,752 | 62,576 | 328,956 |
| 2006** | 119,125 | 85,914 | 35,518 | 181 | 5,268 | 70,756 | 316,850 |
| 2007** | 129,208 | 80,311 | 48,168 | 195 | 4,421 | 77,259 | 339,562 |
| 2008 | 139,374 | 90,442 | 41,200 | 207 | 1,753 | 78,670 | 358,076 |

Notes for Table 11

* Industrial data includes natural gas sold to produce electricity.

^ Some natural gas customers can purchase gas supplies from unregulated natural gas suppliers and transport this gas through regulated utilities' systems.

** Figures for some categories may not equal the corresponding figures in Table 13 due to reporting discrepancies.

Table 12: Number of Minnesota Natural Gas Customers

| Year | Residential Firm | Commercial Firm* | Commercial Interruptible* | Industrial Firm* | Industrial Interruptible* | Total |
|------|------------------|------------------|---------------------------|------------------|---------------------------|-----------|
| 1965 | 513,568 | 40,432 | 3,324 | 709 | 725 | 558,758 |
| 1966 | 529,405 | 42,649 | 3,540 | 728 | 797 | 577,119 |
| 1967 | 546,115 | 45,352 | 3,799 | 758 | 932 | 596,956 |
| 1968 | 563,641 | 47,825 | 4,047 | 795 | 1,022 | 617,330 |
| 1969 | 577,380 | 49,670 | 4,179 | 818 | 1,044 | 633,091 |
| 1970 | 591,584 | 51,649 | 4,300 | 825 | 1,085 | 649,443 |
| 1971 | 603,357 | 53,230 | 4,418 | 838 | 1,137 | 662,980 |
| 1972 | 615,681 | 55,198 | 4,487 | 849 | 1,167 | 677,382 |
| 1973 | 631,314 | 56,701 | 4,670 | 861 | 1,210 | 694,756 |
| 1974 | 653,376 | 59,660 | 4,796 | 882 | 1,262 | 719,976 |
| 1975 | 666,996 | 60,972 | 4,789 | 967 | 1,270 | 734,994 |
| 1976 | 678,811 | 61,993 | 4,895 | 953 | 1,231 | 747,883 |
| 1977 | 691,089 | 62,778 | 4,910 | 929 | 1,249 | 760,955 |
| 1978 | 710,498 | 64,665 | 4,874 | 867 | 1,160 | 782,064 |
| 1979 | 732,503 | 66,974 | 4,556 | 855 | 1,224 | 806,112 |
| 1980 | 767,457 | 70,997 | 4,283 | 881 | 1,209 | 844,827 |
| 1981 | 785,008 | 73,204 | 4,168 | 972 | 1,136 | 864,488 |
| 1982 | 792,088 | 75,016 | 3,529 | 1,012 | 1,011 | 872,656 |
| 1983 | 803,542 | 76,605 | 3,374 | 979 | 881 | 885,381 |
| 1984 | 822,509 | 79,032 | 3,371 | 1,098 | 950 | 906,960 |
| 1985 | 841,760 | 82,256 | 3,417 | 1,072 | 983 | 929,488 |
| 1986 | 860,695 | 85,063 | 3,581 | 1,023 | 800 | 951,162 |
| 1987 | 884,476 | 86,887 | 3,523 | 1,036 | 823 | 976,745 |
| 1988 | 904,515 | 88,675 | 3,452 | 1,067 | 783 | 998,492 |
| 1989 | 935,252 | 91,628 | 3,371 | 1,085 | 788 | 1,032,124 |
| 1990 | 962,006 | 94,214 | 3,264 | 1,088 | 797 | 1,061,369 |
| 1991 | 979,426 | 95,641 | 3,263 | 1,072 | 702 | 1,080,104 |
| 1992 | 1,008,912 | 97,810 | 3,272 | 1,118 | 749 | 1,111,861 |
| 1993 | 1,034,433 | 98,917 | 3,174 | 1,074 | 526 | 1,138,124 |
| 1994 | 1,060,692 | 100,952 | 3,359 | 987 | 667 | 1,166,657 |
| 1995 | 1,091,477 | 102,097 | 3,343 | 814 | 672 | 1,198,403 |
| 1996 | 1,124,739 | 105,158 | 3,471 | 842 | 773 | 1,234,983 |
| 1997 | 1,151,421 | 107,223 | 3,422 | 772 | 753 | 1,263,591 |
| 1998 | 1,176,228 | 109,220 | 3,718 | 610 | 832 | 1,290,612 |
| 1999 | 1,201,349 | 115,901 | 3,875 | 473 | 986 | 1,340,315 |
| 2000 | 1,238,679 | 114,271 | 3,917 | 659 | 898 | 1,358,424 |
| 2001 | 1,263,214 | 116,640 | 3,951 | 693 | 853 | 1,385,351 |
| 2002 | 1,293,734 | 119,032 | 3,974 | 697 | 785 | 1,418,222 |
| 2003 | 1,323,721 | 120,598 | 3,882 | 729 | 809 | 1,449,739 |
| 2004 | 1,354,242 | 122,898 | 3,823 | 741 | 815 | 1,482,519 |
| 2005 | 1,378,515 | 123,659 | 3,903 | 746 | 770 | 1,507,593 |
| 2006 | 1,402,701 | 126,056 | 3,808 | 703 | 783 | 1,534,051 |
| 2007 | 1,410,202 | 115,193 | 3,287 | 12,396 | 1,218 | 1,542,296 |
| 2008 | 1,422,261 | 117,023 | 3,810 | 12,382 | 694 | 1,556,163 |

Note for Table 12

*Sales and transportation customers are combined.

Table 13: Minnesota Natural Gas Consumption by Company

Minnesota Natural Gas Consumption (MCF) by Company in 2008

| 2008 | Residential | Commercial | Industrial | Company Use | Unaccounted For | Deliveries to Transportation Customers | Electric Generation | Total |
|---|-------------|------------|------------|-------------|-----------------|--|---------------------|-------------|
| Alliant Energy | 916,396 | 694,923 | 300,618 | - | - | 90,866 | - | 2,002,803 |
| Argyle, City of | 21,618 | 8,013 | - | - | - | - | - | 29,631 |
| Austin Utilities | 1,209,158 | 326,831 | 869,449 | 17,555 | - | - | 47,584 | 2,470,577 |
| Bagley Public Utilities | 24,314 | 51,039 | - | - | - | - | - | 75,353 |
| CenterPoint Energy | 73,117,888 | 56,882,768 | 10,560,568 | 95,293 | 2,621,967 | 23,420,336 | 3,076,765 | 169,775,585 |
| Circle Pines Utility dba Centennial Utilities | 244,029 | 172,490 | * | * | - | - | - | 417,725 |
| Cohasset, City of | 34,870 | 67,705 | - | - | - | - | - | 102,575 |
| Community Utilities Co. Inc. | 123,869 | 24,254 | 42,441 | - | - | - | - | 190,564 |
| Duluth Dept of Public Works & Utilities | 67,560 | 27,594 | 16,612 | - | - | - | - | 111,766 |
| Eagle Bend/Clarissa | 2,717,843 | 1,429,901 | 742,864 | - | - | 244,679 | - | 5,135,287 |
| Fairfax Municipal Utility | 60,265 | 27,299 | * | - | - | * | - | 256,502 |
| Fosston Municipal Utilities | 20,781 | 27,609 | 147,027 | - | - | 195,417 | - | 390,834 |
| Goodhue PUC | 45,797 | 26,864 | - | - | - | - | - | 72,661 |
| Great Plains Nat Gas Co | 1,556,447 | 1,762,449 | 1,261,036 | - | - | 2,417,758 | - | 6,997,690 |
| Greater Minnesota Gas, Inc. | 307,875 | 31,471 | 94,112 | - | - | 23,741 | - | 457,199 |
| Hallock, City of | 47,644 | 15,797 | | 2,212 | - | - | - | 65,653 |
| Hawley Public Utilities | 40,023 | 47,783 | | | 547 | - | - | 88,353 |
| Henning Municipal Gas | 23,554 | 44,166 | | | - | - | - | 67,720 |
| Hibbing PUC | 386,240 | 303,225 | | | - | - | 245 | 689,710 |
| Hutchinson Util Comm | 483,750 | 445,485 | 776,952 | 13,392 | (49,068) | - | 222,134 | 1,892,645 |
| Lake Park Public Utilities | 23,538 | 15,862 | | | - | - | - | 39,400 |

Table13, continued: Minnesota Natural Gas Consumption (MCF) by Company in 2008

| 2008 | Residential | Commercial | Industrial | Company Use | Unaccounted For | Deliveries to Transportation Customers | Electric Generation | Total |
|----------------------------------|--------------------|-------------------|-------------------|--------------------|------------------------|---|----------------------------|--------------------|
| MN Energy Resources-NMU | 3,303,886 | 1,138,356 | 2,409,040 | 4,156 | - | 6,070,550 | - | 12,925,988 |
| MN Energy Resources-PNG | 14,347,741 | 2,629,983 | 8,147,217 | 8,877 | - | 33,794,500 | - | 58,928,318 |
| Morgan Natural Gas Svcs | 15,104 | * | * | - | - | - | - | * |
| New Ulm Public Utilities | 455,405 | 227,215 | 314,219 | 18,954 | - | 247,315 | 2,473,150 | 3,736,258 |
| New York Mills Muni Gas | 38,763 | 42,296 | 14,901 | | 14,901 | - | - | 110,861 |
| NW Gas of Cass County | 14,275 | 21,001 | 41,951 | | - | - | - | 77,227 |
| NW Natural Gas LLC | 120,862 | 41,777 | 52,496 | | - | - | - | 215,135 |
| NW Nat Gas of Murray County, Inc | 47,301 | 30,635 | 39,374 | | - | - | - | 117,310 |
| Owatonna Public Utilities | 112,419 | 73,186 | 106,178 | * | * | - | 909 | * |
| Perham, City of | 184,496 | 161,993 | 819,553 | - | - | - | - | 1,166,042 |
| Randall Municipal Gas | 19,571 | 12,609 | 1,851 | - | - | - | - | 34,031 |
| Round Lake, City of | 12,890 | 7,366 | 11,914 | - | 265 | - | - | 32,435 |
| Sheehan's Gas Co Inc | 78,745 | 40,948 | 772,145 | - | - | 772,670 | - | 1,664,508 |
| Stephen Municipal Gas | 19,020 | 8,746 | - | - | 1,759 | - | - | 29,525 |
| Two Harbors Muni Gas | 169,671 | 125,492 | 150,999 | 12,941 | - | - | - | 459,103 |
| Tyler, City of | 35,160 | 8,351 | 0 | - | 4,670 | - | - | 48,181 |
| Virginia Public Utilities | 152,080 | 191,124 | - | - | 1,545 | - | 87,012 | 431,761 |
| Warren, City of | 46,250 | 53,305 | - | - | - | - | - | 99,555 |
| Westbrook Public Utilities | 345,000 | - | - | - | - | - | - | 345,000 |
| Xcel Energy | 38,382,719 | 23,158,570 | 13,500,110 | 23,900 | 1,275,200 | 11,230,518 | 519,634 | 88,090,651 |
| TOTAL | 139,374,816 | 90,442,003 | 41,200,430 | 207,339 | 1,753,519 | 78,670,789 | 6,427,433 | 358,076,328 |

Notes for Table 13

* Withheld to avoid disclosure of individual company information. Data included in totals.

Table 14: Minnesota Natural Gas Customers by Company

| 2008 | Residential Firm | Commercial Firm** | Commercial Interruptible** | Industrial Firm** | Industrial Interruptible** | Electric Generation ** | Total |
|---|---------------------|----------------------|-------------------------------|----------------------|-------------------------------|------------------------------|---------|
| Alliant Energy | 9,394 | 1,196 | 39 | 10 | 11 | - | 10,650 |
| Argyle, City of | 185 | 39 | | | | | 224 |
| Austin Utilities | 10,323 | 62 | 19 | * | * | * | 10,408 |
| Bagley Public Utilities | 382 | 107 | | | | | 489 |
| CenterPoint Energy | 731,140 | 64,037 | 2,550 | 211 | 320 | 20 | 798,278 |
| Circle Pines Utility dba Centennial Utilities | 2,824 | * | * | | | | 3,012 |
| Cohasset, City of | 470 | 94 | | | | | 564 |
| Community Utilities Co. Inc. | 640 | * | | | * | | 694 |
| Duluth Dept of Public Works & Utilities | 692 | 85 | | 7 | | | 777 |
| Eagle Bend/Clarissa | 24,135 | 1,944 | 75 | 19 | * | - | 26,183 |
| Fairfax Municipal Utility | 511 | * | | * | | | 576 |
| Fosston Municipal Utilities | 386 | * | | * | | | 474 |
| Goodhue PUC | 439 | 17 | | | | | 456 |
| Great Plains Nat Gas Co | 18,035 | 2,593 | 134 | - | 20 | - | 20,782 |
| Greater Minnesota Gas, Inc. | 3,296 | 243 | | 13 | 28 | | 3,580 |
| Hallock, City of | 419 | 10 | | | | | 429 |
| Hawley Public Utilities | 531 | 100 | | | | | 631 |
| Henning Municipal Gas | 583 | 128 | | | | | 711 |
| Hibbing PUC | 3,470 | 388 | * | | | * | 3,873 |
| Hutchinson Utilities Commission | 4,809 | 488 | | * | | * | 5,301 |
| Lake Park Pub Utilities | 281 | 56 | | | | | 337 |

Table 14, continued: Minnesota Natural Gas Customers by Company in 2008

| 2008 | Residential Firm | Commercial Firm** | Commercial Interruptible** | Industrial Firm** | Industrial Interruptible** | Electric Generation** | Total |
|---------------------------------------|-------------------------|--------------------------|-----------------------------------|--------------------------|-----------------------------------|------------------------------|------------------|
| MN Energy Resources-NMU | 34,804 | 2,315 | 141 | 3,106 | 10 | | 40,376 |
| MN Energy Resources-PNG | 152,428 | 6,879 | 399 | 8,764 | 57 | | 168,527 |
| Morgan Natural Gas Services | 265 | * | | * | | * | 295 |
| New Ulm Public Utilities | 5,478 | 553 | 29 | * | | * | 6,073 |
| New York Mills Municipal Gas | 450 | 69 | | 16 | | | 535 |
| Northwest Gas of Cass County | 203 | 80 | | 10 | | | 293 |
| NW Natural Gas LLC | 1,542 | 160 | - | - | 24 | - | 1,726 |
| NW Natural Gas of Murray County, Inc. | 777 | 106 | - | - | 13 | - | 896 |
| Owatonna Pub Utilities | 9,235 | 782 | | | 58 | 9 | 10,084 |
| Perham, City of | 2,479 | 372 | | * | * | | 2,875 |
| Randall Municipal Gas | 234 | * | * | * | | | 272 |
| Round Lake, City of | 161 | 27 | * | * | * | | 194 |
| Sheehan's Gas Co Inc | 953 | 150 | | * | | | 1,104 |
| Stephen Municipal Gas | 202 | 52 | | | | | 254 |
| Two Harbors Municipal Gas | 1,444 | 203 | * | * | - | | 1,682 |
| Tyler, City of | 347 | 80 | | | | | 427 |
| Virginia Public Utilities | 1,501 | * | | | | * | 1,811 |
| Warren, City of | 511 | 98 | | | | | 609 |
| Westbrook Public Utilities | 300 | | | | | | 300 |
| Xcel Energy | 396,002 | 32,755 | 399 | 127 | * | * | 429,401 |
| TOTAL | 1,422,261 | 117,023 | 3,810 | 12,342 | 694 | 40 | 1,556,163 |

Notes for Table 14

* Withheld to avoid disclosure of individual company information. Data included in totals.

** Sales and transportation customers are combined.

Table 15: Minnesota Natural Gas Revenue by Company

| 2008 | Residential | Commercial Firm | Commercial Interruptible | Industrial Firm^^ | Industrial Interruptible | Total |
|--|---------------|-----------------|--------------------------|-------------------|--------------------------|-----------------|
| Alliant Energy | \$10,362,733 | \$5,024,490 | \$1,820,348 | * | * | \$19,772,714 |
| Argyle, City of | \$274,584 | \$128,895 | | | | \$403,479 |
| Austin Utilities | \$15,048,168 | \$1,855,376 | \$2,040,214 | * | * | \$26,061,554 |
| Bagley Public Utilities | \$263,768 | \$570,002 | | | | \$833,770 |
| CenterPoint Energy | \$808,631,035 | \$374,494,834 | \$201,031,195 | \$6,378,355 | \$117,972,234 | \$1,508,507,653 |
| Circle Pines Utility dba Centennial Utilities | \$2,905,981 | \$1,026,413 | \$650,789 | | | \$4,583,183 |
| Cohasset, City of | \$389,063 | * | | * | | \$660,753 |
| Community Utilities Co. Inc. | \$982,266 | * | | * | | \$1,578,742 |
| Duluth Dept of Public Works & Utilities | \$34,513,008 | \$14,829,241 | \$2,061,953 | \$1,650,292 | \$6,854,298 | \$59,908,792 |
| Eagle Bend/Clarissa | \$443,207 | \$725,797 | | | | \$1,169,004 |
| Fairfax Municipal Utility | \$731,104 | * | | * | | \$1,099,452 |
| Fosston Municipal Utilities | \$250,545 | * | | * | | \$2,021,687 |
| Goodhue PUC | \$558,915 | \$328,252 | | | | \$887,167 |
| Great Plains Nat Gas Co | \$18,499,150 | \$11,774,195 | * | | * | \$47,001,011 |
| Greater Minnesota Gas, Inc. | \$3,917,362 | \$399,443 | | \$623,223 | \$291,316 | \$5,231,345 |
| Hallock, City of | \$607,707 | \$175,420 | | | | \$783,127 |
| Hawley Public Utilities | \$507,821 | \$551,538 | | | | \$1,059,359 |
| Henning Municipal Gas | \$324,305 | \$524,060 | | | | \$848,365 |
| Hibbing PUC | \$4,496,876 | * | * | | | \$8,148,196 |
| Hutchinson Utilities Comm. | \$4,765,002 | \$4,241,149 | | \$7,085,908 | | \$16,092,059 |
| Lake Park Pub Utilities | \$284,331 | \$193,133 | | | | \$477,464 |

Table 15, continued: Minnesota Natural Gas Revenue by Company in 2008

| 2008 | Residential | Commercial Firm | Commercial Interruptible | Industrial Firm^^ | Industrial Interruptible | TOTAL |
|-----------------------------------|------------------------|------------------------|---------------------------------|--------------------------|---------------------------------|------------------------|
| MN Energy Resources Corp-NMU | \$38,588,038 | \$3,239,853 | \$8,008,505 | \$24,255,249 | \$2,358,812 | \$76,450,457 |
| MN Energy Resources Corp-PNG | \$158,533,234 | \$7,677,504 | \$24,620,152 | \$76,823,171 | | \$267,654,061 |
| Morgan Natural Gas Svcs | \$221,656 | * | | * | | \$628,496 |
| New Ulm Public Utilities | \$5,580,609 | \$2,375,020 | | * | * | \$11,292,969 |
| New York Mills Muni Gas | \$548,981 | \$408,173 | | \$191,646 | | \$1,148,800 |
| NW Gas of Cass County | \$1,637,970 | \$517,221 | | - | \$527,250 | \$2,682,441 |
| NW Natural Gas LLC | \$655,430 | \$387,118 | | - | \$446,766 | \$1,489,314 |
| NW Nat Gas of Murray County, Inc. | \$193,649 | \$265,835 | | \$433,742 | | \$893,226 |
| Owatonna Public Utilities | \$11,429,097 | \$5,079,409 | \$7,071,736 | | | \$23,580,242 |
| Perham, City of | \$2,228,402 | \$1,659,572 | | \$557,145 | \$7,178,439 | \$11,623,558 |
| Randall Municipal Gas | \$251,265 | \$116,923 | | \$18,366 | | \$412,069 |
| Round Lake, City of | \$141,284 | * | \$25,515 | * | * | \$319,496 |
| Sheehans Gas Co Inc** | \$823,641 | \$389,640 | \$478,761 | | | \$1,692,042 |
| Stephen Municipal Gas | \$263,439 | \$113,208 | | | | \$376,647 |
| Two Harbors Municipal Gas | \$1,908,687 | * | * | * | - | \$4,581,617 |
| Tyler, City of^^ | | | | | | \$605,770 |
| Virginia Public Utilities | \$1,871,668 | * | * | | | \$4,107,716 |
| Warren, City of | \$614,773 | \$647,537 | | | | \$1,262,310 |
| Westbrook Public Utilities | \$559,276 | | | | | \$559,276 |
| Xcel Energy** | \$431,872,763 | \$204,912,558 | \$30,434,340 | \$26,488,734 | \$93,213,042 | \$786,921,437 |
| TOTAL | \$1,566,680,795 | \$652,541,071 | \$285,142,256 | \$152,494,056 | \$247,946,874 | \$2,905,410,821 |

Notes for Table 15

^ Includes natural gas sales and transportation.

^^ May include electric generation.

* Withheld to avoid disclosure of individual company information. Data included in totals.

** Sales revenue from transportation customers by customer class not reported.

^^^^2008 data not provided by customer class.

Section III: Attachments

General Notes on Data

- 1) **Consumption.** In general, electric companies report retail electric consumption as follows:
 - Farm - Electricity supplied to farm households and for agricultural purposes.
 - Residential - Electricity supplied to non-farm private households.
 - Commercial - Electricity supplied to small commercial and industrial power accounts. May include use by some apartment dwellers.
 - Industrial - Electricity supplied to large commercial and industrial power accounts, including mining accounts.
- 2) **Missing Data.** Although all utilities are required to report data used in this report annually, some utilities have provided either partial information or no information. In some places, this report notes where these utilities have not reported information. In other places, for the general purpose of comparing 2008 data to previous years' data, this report shows the most recent comparable data for non-reporting companies.
- 3) **Accuracy of Data.** While the Department does not audit the records supporting the data companies provide, we do check the reasonableness of the data. We also correct errors in reported data where feasible. However, some data reported by smaller companies may contain a few errors or inconsistencies. These errors should not significantly affect the totals.

Glossary of Terms and Abbreviations

Btu: British thermal unit; the amount of heat required to raise the temperature of one pound of water one degree Fahrenheit under stated conditions of pressure and temperature (equal to 252 calories, 778 foot-pounds, 1,005 joules and 0.293 watt-hours). It is the U.S. customary unit of measuring the quality of heat, such as the heat content of fuel.

cf: cubic foot; the U.S. customary unit of measurement of gas volume. It is the amount of gas required to fill a volume of one cubic foot under stated conditions of temperature, pressure and water vapor. One cubic foot of natural gas equals 1,000 British thermal units under standard conditions of atmosphere (one) and temperature (60 degrees Fahrenheit).

Ccf: one hundred cubic feet.

Cooperative utility: a utility owned and operated by its members.

Department of DOC: the Minnesota Department of Commerce.

Gas turbine: a type of electric generation plant that relies on turbines driven by the combustion of natural gas or diesel fuel to produce electricity.

GWh: Gigawatt-hour; the unit of energy equal to that expended in one hour at a rate of one billion watts. One GWh equals 1,000 megawatt-hours.

Hydro: a type of electric generation plant that relies on a water wheel to convert falling water into electricity.

Int. comb. (Internal Combustion): a type of electric generation unit that relies on an internal combustion engine to convert burned diesel, fuel oil, gasoline, or natural gas into electricity.

Investor-owned utility (IOU): Common term for an electric privately-owned utility regulated by the Minnesota Public Utilities Commission.

kW: one kilowatt or one thousand watts.

Local Distribution Company (LDC): Common term for a gas privately-owned utility regulated by the MPUC.

Mcf: one thousand cubic feet; a unit of measure of gas volume.

Minnesota Public Utilities Commission (Commission): the state agency with regulatory jurisdiction over certain Minnesota utilities.

MWh: megawatt-hour; the unit of energy equal to that expended in one hour at a rate of one million watts. One MWh equals 3,414,000 Btus.

Natural Gas (gas): a mixture of hydrocarbon compounds and small quantities of various non-hydrocarbons existing in the gaseous phase or in solution with crude oil in natural underground reservoirs. It comes from the ground with or without crude oil and is generally much higher in heat content than manufactured gas.

Net generation: the total amount of electric energy produced by a generating unit less the electricity consumed by the generating station.

Nuclear: a type of electric generation plant that uses energy obtained by fission, fusion or by radioactive decay to drive the turbines.

Number 2 fuel oil: a distillate fuel oil used for domestic heating and in moderate capacity commercial or industrial burners as well as for generating electricity.

Number 6 fuel oil: a residual fuel oil that is heavier than distillate fuel oil and is used to generate electricity as well as in industrial burners.

Plant capacity: the amount of electric load, measured in megawatts or kilowatts, for which a generating unit is rated either by the user or the manufacturer.

Privately-owned utilities: utility corporations owned by shareholders. Large privately-owned utilities are regulated by the Minnesota Public Utilities Commission.

Publicly-owned utilities: utilities owned, operated and regulated by the city or legal entity in which it resides.

REIS: Regional Energy Information System; the Minnesota Department of Commerce's computerized state energy data collection and information system. It includes energy data the DOC collects directly from energy suppliers as well as data collected by other state departments such as the Minnesota Department of Revenue, Petroleum Tax Division.

RDF: refuse-derived fuel, composed of garbage, that is used in some electric generation plants.

Steam: a type of electric generation plant that relies on steam-driven turbines to generate electricity. Steam is produced in a boiler heated by several combinations of fossil, refuse-derived, or wood-waste fuels.

Transportation (of natural gas): the action taken by a retail customer who purchases natural gas supplies directly from a supplier or marketer and then moves or transports the gas through a utility's distribution system to the customer's destination.

Watt: the unit of measure for electric power or rate of doing work. The rate of energy transfer equivalent to one ampere flowing under pressure of one volt.

Weather-normalized information: information adjusted to remove fluctuation due to changes in weather.

Wind: a type of electric generation plant that uses turbines powered by wind to generate electricity.