



U.S. Department
of Transportation
**Pipeline and Hazardous
Materials Safety
Administration**

1200 New Jersey Avenue SE
Washington DC 20590

Pipeline Safety

2011 Natural Gas Certification

for

MN Office of Pipeline Safety

Please follow the directions listed below:

1. Review the entire document for completeness.
2. Review and have an authorized signatory sign and date the following pages:
 1. Main application pages for Certification and/or Agreement, which follow this cover page
 2. Second to last page, Attachment 9
3. Fasten all pages with a paper or binder clip - no staples please as this package will be scanned upon it's arrival at PHMSA.
4. Mail the entire document, including this cover page to the following:

ATTN: Gwendolyn M. Hill
U.S. Department of Transportation
Pipeline & Hazardous Materials Safety Administration
Pipeline Safety, PHP-50
1200 New Jersey Avenue, SE Second Floor E22-321
Washington, D.C. 20590

FedSTAR Information

Electronic Submission Date: 2/28/2011 11:47:42 AM



Pipeline and Hazardous Materials Safety Administration
1200 New Jersey Avenue, SE
Washington DC 20590

NATURAL GAS PIPELINE SAFETY PROGRAM

CERTIFICATION FOR CALENDAR YEAR 2011

This certificate (including attachments) is submitted by the MN Office of Pipeline Safety (the state agency) to the secretary of Transportation (the Secretary) under Section 60105 of Title 49, United States Code.)

Pursuant to Section 60105(a) of this Title, the state agency hereby certifies to the secretary that:

1. Except as set forth in Attachment 1, under the Constitution and laws of Minnesota it has regulatory jurisdiction over the safety standards and practices of all intrastate pipeline transportation within Minnesota as summarized on Attachment 1.
2. It has adopted, as of the date of this certification, each federal safety standard established under this Title that is applicable to the intrastate pipeline transportation under its jurisdiction as set forth in paragraph 1, or, with respect to each such federal safety standard established within 120 days before the date of the certification, is taking steps pursuant to state law to adopt such standard. (The adoption by a state agency of a safety standard that is additional to or more stringent than the applicable federal standard is compatible with the federal standards [see Section 60102(a)(1) of this Title] does not prohibit that state agency from certifying to the actions described in this paragraph.)
3. It is enforcing each standard referred to in paragraph 2.
4. It is encouraging and promoting programs designed to prevent damage to pipeline facilities as a consequence of demolition, excavation, tunneling, or construction activity.
5. It has authority to require each person who engages in the transportation of or who own or operates pipeline facilities subject to its jurisdiction as set forth in paragraph 1, to establish and maintain records, to make reports, and to provide information, and that this authority is substantially the same as the authority provided under Section 60117 of this Title.
6. It has authority to require each person who engages in the transportation of who owns or operates intrastate pipeline transportation facilities, subject to its jurisdiction as set forth in paragraph 1, to file with it for approval a plan for inspection and maintenance substantially as described under Section 60108(a) and (b) of this Title.
7. The laws of Minnesota provide for the enforcement of the safety standards referred to in paragraph 2 by injunctive and monetary sanctions substantially the same as those provided under Sections 60120 and 60122(a)(1) and (b)-(f) of this Title.

The state agency furthermore agrees to cooperate fully in a system of federal monitoring of the state program to assure the program is being carried out in compliance with this certification. The terms intrastate pipeline transportation, pipeline facilities, transportation of , and state, are used in certification as defined in this Title. This certification is subject to termination by the Secretary in accordance with Section 60105(f) of this Title if the Secretary Under Section 60105(f), the Secretary, on reasonable notice and after opportunity for hearing, may reject the certification or take such other action as deemed appropriate to achieve adequate enforcement including assertion of federal jurisdiction. Pipeline and Hazardous Materials Safety Administration, Pipeline Safety, 1200 New Jersey Ave, SE , Washington DC 20590.

In witness whereof, the hand and seal of the MN Office of Pipeline Safety is hereby affixed on February 28, 2011

MN Office of Pipeline Safety

Elizabeth A. Nelson
Signature

Administrative "Chief" Engineer
Title

February 28, 2011
Date



CERTIFICATION/AGREEMENT ATTACHMENTS (NATURAL GAS)

OMB Control No. PHMSA F 999-92

INSTRUCTIONS:

These attachments request information either for the entire calendar year (CY 2010: January 1 through December 31, 2010) or as of (or on) December 31, 2010. Please report actual as opposed to estimated numbers on the attachments. Be careful to provide complete and accurate information since the PHMSA State Programs will be validating the attachments during the state's next annual evaluation.

- **Attachment 1: State Jurisdiction and Agent Status Over Facilities.** Requires the state to indicate those pipeline operator types over which the state agency has jurisdiction under existing law. If the state does not have jurisdiction over an operator type, indicate why not in the column designated No, using the one alpha code (A or B) which best describes the reason. If the state agency has jurisdiction over an operator type, place an X in the column designated Yes and provide information on the number of operators, the number and percent of operators inspected, the number of inspection units, and the number and percent of inspection units inspected. If the jurisdiction over a type of operator is under a Section 60106 Agreement, indicate X/60106 in the column designated Yes. [If the same operator/inspection unit is visited more than once during the year, count only once under number of operators inspected/number of inspection units inspected on Attachment I. The multiple visits would, however, be reflected under total inspection person-days in Attachment 2.]
- **Attachment 2: Total State Field Inspection Activity.** Requires the state to indicate by operator type the number of inspection person-days spent during CY 2010 on inspections; standard comprehensive; design, testing, and construction; on-site operator training; integrity management; operator qualification; investigating incidents or accidents; damage prevention activities; and compliance follow-up. Attachment 2 should include drug and alcohol inspections. Counting In Office Inspection Time - An inspector may choose to review pipeline company procedure manuals or records away from the company facility in order to effectively use onsite inspection time. The amount of time spent reviewing procedures and records may be counted as part of the inspection process. It is important that an inspector only record time for activities that normally would be completed as part of an onsite inspection. For example, an inspector may attribute the three hours he or she spent reviewing a pipeline operator's procedure manual and records prior to an on site inspection towards the total inspection time. Each supervisor must carefully review the reported time to ensure the time attributed is consistent with the activity completed and is carefully delineated from normal office duties.
- **Attachment 3: Facility Subject to State Safety Jurisdiction.** States should only list the facilities that are jurisdictional under Part 192 of which the state has safety authority over. This attachment requires the business name and address of each person subject to the pipeline safety jurisdiction of the state agency as of December 31, 2010. Also indicate the operator type (e.g., intrastate transmission) consistent with the listing in Attachment I and include the number of inspection units in each operator's system.
- **Attachment 4: Pipeline Incidents.** Requires a list of incidents investigated by or reported to the state agency that involved personal injury requiring hospitalization, a fatality, property damage exceeding \$50,000, and other incidents otherwise considered significant by the state agency. Please also make an effort to clearly identify the cause of the incident using the one most appropriate alpha code footnoted in the attachment. We summarize this information for Congress by classifying the cause into one of eight categories: (A) corrosion failure; (B) natural force damage; (C) excavation damage; (D) other outside force damage; (E) material failure of pipe or weld; (F) equipment failure; (G) incorrect operation; (H) other accident cause. Please provide a summary of incident investigations.

- **Attachment 5: State Compliance Actions.** This requires a summary of state pipeline inspection and compliance actions. [In the Number of Compliance Actions Taken column, keep in mind one compliance action can cover multiple probable violations.]
- **Attachment 6: State Record Maintenance and Reporting.** Requires a list of records and reports maintained and required by the state agency.
- **Attachment 7: State Employees Directly Involved in the Pipeline Safety Program.** This attachment requires a list by name and title of each employee directly involved in the pipeline safety program. Be sure to include the percentage of time each employee has been involved in the pipeline safety program during 2010. If an employee has not been in the pipeline safety program the full year of 2010, please note the number of months working on the program. Indicate a Qualification Category for each of the state's inspectors (see Attachment 7a). The categories are shown in descending order of education and experience. Please enter the number of the highest description applicable to each inspector. For each inspector and supervisor, indicate the month and year he/she successfully completed the training courses at the Pipeline Safety Office of Training and Qualifications in Oklahoma City, OK. Finally, provide in summary form the number of all staff (supervisors, inspectors/investigator, damage prevention/technical and clerical/administrative) working on the pipeline safety program and the person-years devoted to pipeline safety. Person-years should be reported in hundreds (e.g., 3.25).
- **Attachment 8: State Compliance with Federal Requirements.** This requires the state to indicate whether it is in compliance with applicable federal requirements. If a particular requirement is not applicable to the state (e.g., offshore inspections), indicate NA in the column designated Y/N/NA. If a regulation has been adopted, indicate the date adopted (e.g., 05/01/04) in the appropriate column. If the regulation is applicable but has not been adopted, indicate N in the Y/N/NA column and explain why not in the appropriate column (e.g., requires legislative action). [If the state has not adopted the maximum please indicate civil penalty levels in effect in the state as of December 31, 2010. Note that at the end of Attachment 8 we are requesting each state to indicate the frequency its legislature meets in general session. This information will be taken into account when determining if applicable federal regulations have been adopted within 24 months of the effective date or two general sessions of the state legislature.
- **Attachment 9: Certification Regarding Drug-Free Workplace Requirements.** This requires each state to certify that it will maintain a drug-free workplace as a precondition to receiving a federal grant. The certification requires signature by an authorized official.
- **Attachment 10: Performance and Damage Prevention Questions.** This attachment requires a narrative of each states goals and accomplishments. In addition it requires a narrative on each states progress toward meeting the nine elements of an effective damage prevention program as described in the PIPES Act of 2006.



DEFINITIONS

- **Inspection Unit.** An inspection unit is all or part of an operator's pipeline facilities that are under the control of an administrative unit that provides sufficient communication and controls to ensure uniform design, construction, operation, and maintenance procedures for the facilities. (See Glossary of Terms in Guidelines for States Participating in the Pipeline Safety Program for application of the inspection unit concept to transmission and hazardous liquid pipeline systems, distribution systems, liquefied natural gas systems, municipality, master meter system, regulated gathering pipeline systems, and propane-air systems/petroleum gas systems.)
- **Inspection Person-Day.** An inspection person-day is all or part of a day spent by a state agency representative including travel in an on site examination or evaluation of an operator or his system to determine if the operator is in compliance with federal or state pipeline safety regulations, in an on site investigation of a pipeline incident, or in job-site training of an operator. Time expended on such activities should be reported as one inspection person-day for each day devoted to safety issues, regardless of the number of operators visited during that day.
- **Probable Violation.** A probable violation is a non-compliance with any section or, where a section is divided into subsections (a), (b), (c), etc., any subsection of federal or state pipeline regulations. Each numbered section should be counted separately. Multiple non-compliances of a numbered section discovered on the same inspection should be counted as one probable violation with multiple pieces of evidence.
- **Compliance Action.** A compliance action is an action or series of sequential actions taken to enforce federal or state pipeline regulations. One compliance action can cover multiple probable violations. A compliance action may take the form of a letter warning of future penalties for continued violation, an administratively imposed monetary sanction or order directing compliance with the regulations, an order directing corrective action under hazardous conditions, a show-cause order, a criminal sanction, a court injunction, or a similar formal action.



Attachment 1 - Stats on Operators

STATE JURISDICTION AND AGENT STATUS OVER NATURAL GAS FACILITIES AS OF DECEMBER 31, 2010

Operator Type	State Agency Jurisdiction/ Agent Status		No. of Operators	Operators Inspected		No. of Inspection Units	Units Inspected	
	No ¹	Yes		#	%		#	%
Distribution								
Private		60105/60106	12	12	100.0%	48	38	79.2%
Municipal		60105/60106	30	30	100.0%	32	30	93.8%
Master Meter		60105/60106	1	1	100.0%	2	2	100.0%
LPG		60105/60106	13	13	100.0%	22	18	81.8%
LNG		60105/60106	2	2	100.0%	2	2	100.0%
Other		60105/60106	0	0	N/A	0	0	N/A
Transmission								
Intrastate		60105/60106	9	9	100.0%	21	20	95.2%
Interstate		X/60106	8	5	62.5%	16	10	62.5%
Interstate LNG		X/60106	1	1	100.0%	1	1	100.0%
Other								
Gathering Lines		60105/60106	0	0	N/A	0	0	N/A
Offshore Facilities		60105/60106	0	0	N/A	0	0	N/A
Total			76	73	96.1%	144	121	84.0%

¹Codes: A - None in state and does not have jurisdiction;

B - State does not have jurisdictional authority (Provide current status or action being taken to obtain authority in notes section below)

F - No, State is currently not an interstate agent.

Distribution "Other" - ie Co-ops, Public Utility Districts, etc.

States should explain any special circumstances

General Instructions - All above facilities should only include facilities as defined by federal pipeline regulations and should not include extended jurisdiction by state regulation.

Attachment 1 Notes:

1. Private Distribution inspection unit count; ADM Corn Processing, OPID 31007, acknowledged that they have 7 service lines off of their intrastate gas transmission pipeline, which were previously accounted for and inspected as being owned and operated by their contracted O&M company Northwest Gas OPID 31906. ADM is counted in the Intrastate Trans row.
2. Other, Gathering and Offshore facilities or pipelines are jurisdictional, but do not exist.
3. Twelve of the twenty-two intrastate transmission inspection units are individual units of private or municipal distribution operators.
4. Hibbing PAP was decommissioned in August, 2010.
5. Main offices of interstate operators are not considered inspection units by PHMSA Central Region.
6. Lakes Gas (LPG) main office had an O&M plan review in 2010, which resulted in their three inspection units not being

inspected in 2010.

7. Big Sandy Resort (LPG) was contract operated by Lakes Gas and covered by the same O&M inspection case 1174374, but it was in receivership and not open for business as of mid July 2010.



Attachment 2 - State Inspection Activity

TOTAL STATE FIELD INSPECTION ACTIVITY AS OF DECEMBER 31, 2010

Operator Type	Standard Comprehensive	Design, Testing and Construction	On-Site Operator Training	Integrity Management	Operator Qualification	Investigating Incidents or Accidents	Damage Prevention Activities	Compliance Follow-up	Total
Distribution									
Private	229.36	47.61	6.92	0	0	294.61	108.77	25.98	713.25
Municipal	104.64	0	15.78	0	0	9.42	77.85	0	207.69
Master Meter	6	0	0	0	0	0	0	2	8
LPG	32.97	0	0	0	0	3.21	0.17	0	36.35
LNG	7	0	0	0	0	0	0	1.71	8.71
Other	0	0	0	0	0	0	0	0	0
Transmission									
Intrastate	35.38	5.36	0	3.75	0	0.92	0	0	45.41
Interstate	49.33	3	4.21	4	0	6.82	23.23	0	90.59
Interstate LNG	8	0	0	0	0	0	0	0	8
Other									
Gathering Lines	0	0	0	0	0	0	0	0	0
Offshore Facilities	0	0	0	0	0	0	0	0	0
Total	472.68	55.97	26.91	7.75	0	314.98	210.02	29.69	1,118

Drug and Alcohol

Total Count of Drug and Alcohol Inspections	80
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Attachment 2 Notes

OQ Field inspections conducted as part of Standard Field & Records - time not charged separately (no inspection person days recorded); if any compliance issues identified, full OQ Plan review will be conducted per inspection plan.

Standard=410,413,415,420,421,422,423,424,425,426,430,434,435,436 time sheet work code inspection types.

Design, Testing and Construction = 450, 451 time sheet work code inspection types.

On-site Operator Training = 470 time sheet work code inspection types.
Integrity Management = 411, 431 time sheet work code inspection types.
Operator Qualification = 412, 432 time sheet work code inspection types.
Investigating Incidents = 460, 462, 464 time sheet work code inspection types.
Damage Prevention = 476, 463 time sheet work code inspection types.
Follow-up = 440 time sheet work code inspection types.

The operator training inspection person days that were not specifically charged to an operator or operator group type were proportionally allocated based upon the ratio of the number of operators in each group type to the total number of base operators.

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Damage Prevention (476, 463) & Onsite Operator Training (470) activities that were not specifically charged to an operator or operator group were proportionally allocated to Private Distribution, Municipal Distribution, Interstate Transmission, Interstate Hazardous Liquid (including NH3) and Intrastate Hazardous Liquid based upon the ratio of the number of operators in each group listed in which the activities were performed.

Public Awareness (434) activities that were not specifically charged to an operator or operator group were proportionally allocated to Private Distribution and Municipal Distribution based upon the ratio of the number of inspection units in each group listed in which the activities were performed.

LPG Investigations of Incidents or Accidents (460,462,464) that were not specifically charged to an operator or operator group were directly allocated to the LPG group in which the activities were performed.



Attachment 3 - List of Operators

NATURAL GAS FACILITIES SUBJECT TO STATE SAFETY JURISDICTION AS OF DECEMBER 31, 2010

Operator Business Name Operator ID Address	Distribution (Operator type & Inspection Units)						Transmission (Operator type & Inspection Units)			Other (Operator type & Inspection Units)	
	Private	Municipal	Master Meter	LPG	LNG	Other	Intrastate	Interstate	Interstate LNG	Gathering Lines (Juris- dictional)	Offshore Facilities (State Waters)
ADM CORN PROCESSING DIV - NW GAS CONTRACT 901 North Highway 59, Marshall, MN 56258-2744	1	0	0	0	0	0	1	0	0	0	0
ALLIANCE PIPELINE LTD. 6385 Old Shady Oak, Suite 150 Eden Prairie, MN 55334	0	0	0	0	0	0	0	2	0	0	0
ALLIANT ENERGY - INTERSTATE POWER LIGHT COMPANY 100 North Broadway, Albert Lea, MN 56007	1	0	0	0	0	0	0	0	0	0	0
ARGYLE MUNICIPAL GAS SYSTEM 703 Pacific Avenue, PO Box 288 Argyle, MN 56713	0	1	0	0	0	0	1	0	0	0	0
AUSTIN UTILITIES 400 4 Street NE, Austin, MN 55912	0	2	0	0	0	0	0	0	0	0	0
BAGLEY NATURAL GAS, CITY OF 18 Main Avenue South, Box M Bagley, MN 56621	0	1	0	0	0	0	0	0	0	0	0
BALLARD'S RESORT INC. RR 1, Box 176, Hwy 172, Baudette, MN 56623	0	0	0	1	0	0	0	0	0	0	0
BIG SANDY LODGE RESORT 20534 487th St., McGregor, MN 55760	0	0	0	1	0	0	0	0	0	0	0

BUFFALO LAKE ENERGY LLC - NW GAS CONTRACTED 1600 Broadway, Suite 2200 Denver, CO 80202	0	0	0	0	0	0	1	0	0	0	0
CAMP RIPLEY Facility Management Office, 150000 HWY 115 Little Falls, MN 56345	0	0	2	0	0	0	0	0	0	0	0
CAST AWAY CLUB 18978 County Highway 21, PO Box 558 Detroit Lakes, MN 56501	0	0	0	1	0	0	0	0	0	0	0
CENTERPOINT ENERGY RESOURCES CORP., DBA CENTERPOINT... 700 West Linden Avenue, PO Box 1165 Minneapolis, MN 55440-1165	16	0	0	0	1	0	2	0	0	0	0
CENTRA PIPELINE MINNESOTA INC. 2324 Main Street, London, Ontario, Canada, MN N6P 1A9	0	0	0	0	0	0	0	1	0	0	0
CHS OILSEED PROCESSING-NW GAS CONTRACTED 1830 130th Street, Fairmont, MN 56031	0	0	0	0	0	0	1	0	0	0	0
CIRCLE PINES UTILITY 200 Civic Height Circle, Circle Pines, MN 55014	0	1	0	0	0	0	0	0	0	0	0
CITIES OF CLARISSA AND EAGLE BEND 108 Main Street West, PO Box 215 Eagle Bend, MN 56446	0	1	0	0	0	0	0	0	0	0	0
CITY OF DULUTH PUBLIC WORKS UTILITIES 411 West 1st Street, Room 211 City Hall Duluth, MN 55802-9001	0	1	0	0	0	0	0	1	0	0	0
CITY OF FOSSTON MUNICIPAL GAS 220 East 1 Street, PO Box 607 Fosston, MN 56542	0	1	0	0	0	0	1	0	0	0	0
CITY OF HENNING PO Box 55, Henning, MN 56551	0	1	0	0	0	0	0	0	0	0	0
CLEARBROOK MUNICIPAL GAS, CITY OF Box 62, Clearbrook, MN 56634	0	1	0	0	0	0	0	0	0	0	0
COHASSET, CITY OF 305 NW 1 Avenue, Cohasset, MN 55721	0	1	0	0	0	0	0	0	0	0	0

COMMUNITY UTILITIES CO. 104 East Main, PO Box 37 Racine, MN 55967-0037	1	0	0	0	0	0	0	0	0	0	0
COMO OIL AND PROPANE PO Box 16108, Duluth, MN 55816-0108	0	0	0	6	0	0	0	0	0	0	0
COMO-GRAND SUPERIOR LODGE 600 East Superior Street, Suite 203 Duluth, MN 55802	0	0	0	1	0	0	0	0	0	0	0
CPN PIPELINE COMPANY DBA Calpine 60 River Road, Rio Vista, CA 94571	0	0	0	0	0	0	1	0	0	0	0
ETHANOL 2000 LLP (NORTHWEST GAS CONTRACTED) 40212 510th Avenue, Bingham Lake, MN 56118	0	0	0	0	0	0	1	0	0	0	0
FAIRFAX, CITY OF 112 SE 1 Street, Fairfax, MN 55332	0	1	0	0	0	0	0	0	0	0	0
FERRELLGAS INC. 33 Holler Hill, Winona, MN 55987	0	0	0	2	0	0	0	0	0	0	0
GAS SERVICE COMPANY 6916 State Highway 371, Walker, MN 56484	0	0	0	1	0	0	0	0	0	0	0
GOODHUE MUNICIPAL GAS, CITY OF 405 N. Broadway, PO Box 126 Goodhue, MN 55027	0	1	0	0	0	0	0	0	0	0	0
GREAT LAKES GAS TRANSMISSION CO 5250 Corporate Drive, Troy, MI 48098-2644	0	0	0	0	0	0	0	2	0	0	0
GREAT PLAINS NATURAL GAS CO 705 West Fir Avenue, PO Box 176 Fergus Falls, MN 56538-0176	4	0	0	0	0	0	0	1	0	0	0
GREATER MINNESOTA GAS INC. 315 1/2 Minnesota Avenue South, Suite 201 St. Peter, MN 56082	1	0	0	0	0	0	0	0	0	0	0
GREATER MINNESOTA TRANSMISSION, LLC 680 Commerce Drive, Suite 270 Woodbury, MN 55125	0	0	0	0	0	0	1	0	0	0	0
HALLOCK GAS DEPT, VILLAGE OF 163 3 Street South, PO Box 336 Hallock, MN 56728	0	1	0	0	0	0	1	0	0	0	0

HAWLEY UTILITIES COMM 305 6th Street, PO Box 69 Hawley, MN 56549	0	1	0	0	0	0	0	0	0	0	0
HIBBING PUBLIC UTILITIES COMM 1832 6 Avenue East, PO Box 249 Hibbing, MN 55746	0	1	0	0	0	0	0	0	0	0	0
HIGH PLAINS COOPERATIVE 240 West Broadway, PO Bxo 636 Plainview, MN 55964-0636	0	0	0	1	0	0	0	0	0	0	0
HUTCHINSON UTILITIES COMMISSION 225 Michigan Street SE, Hutchinson, MN 55350	0	1	0	0	0	0	1	0	0	0	0
INERGY PROPANE / CALEDONIA TRU-GAS Caledonia St. and Hwy 44, PO Box 327 Caledonia, MN 55921	0	0	0	1	0	0	0	0	0	0	0
LAKE PARK PUBLIC UTILITIES 401 Lake Street, PO Box 239 Lake Park, MN 56554	0	1	0	0	0	0	0	0	0	0	0
LAKES GAS COMPANY 655 South Lake Street, PO Box 400 Forest Lake, MN 55025	0	0	0	4	0	0	0	0	0	0	0
MINNESOTA ENERGY RESOURCES CORPORATION 2665 145 Street West, PO Box 455 Rosemount, MN 55068-0455	7	0	0	0	0	0	1	0	0	0	0
Minnesota Intrastate Pipeline Company, DBA CenterPoint Energy Minnesota Gas 700 West Linden Avenue, PO Box 1165 Minneapolis, MN 55440	0	0	0	0	0	0	1	0	0	0	0
MINNESOTA POWER 30 W. Superior Street, Duluth, MN 55802	0	0	0	0	0	0	1	0	0	0	0
MINNESOTA SOYBEAN PROCESSORS 121 Zeh Avenue, P.O. Box 100 Brewster, MN 56119-0100	0	0	0	0	0	0	1	0	0	0	0
MORGAN, CITY OF , PO Box 27 Morgan, MN 56266	0	1	0	0	0	0	0	0	0	0	0
NEW ULM PUBLIC UTILITIES COMMISSION 310 First North Street, New Ulm, MN 56073	0	1	0	0	0	0	0	0	0	0	0
NEW YORK MILLS MUNICIPAL GAS SYSTEM 102 N. Boardman Ave., New York Mills, MN 56567	0	1	0	0	0	0	0	0	0	0	0

NORTHERN BORDER PIPELINE COMPANY 1370 FNB Parkway, Omaha, NE 68154	0	0	0	0	0	0	0	1	0	0	0
NORTHERN MINNESOTA UTILITIES 2665 145th Street West, PO Box 455 Rosemount, MN 55068-0455	3	0	0	0	0	0	1	0	0	0	0
NORTHERN NATURAL GAS CO 1111 South 103rd Street, Omaha, NE 68103-0330	0	0	0	0	0	0	0	6	1	0	0
NORTHERN STATES POWER CO OF MINNESOTA 825 Rice Street, St. Paul, MN 55117	10	0	0	0	1	0	1	0	0	0	0
NORTHWEST GAS 1608 4 Street NW, Grand Rapids, MN 55744	1	0	0	0	0	0	0	0	0	0	0
NORTHWEST GAS 1608 4 Street NW, Grand Rapids, MN 55744	0	0	0	1	0	0	0	0	0	0	0
NORTHWEST NATURAL GAS LLC 314 Main Street NE, PO Box 721 Mapleton, MN 56065-0721	1	0	0	0	0	0	0	0	0	0	0
NORTHWEST NATURAL GAS OF MURRAY COUNTY LLC , PO Box 721 Mapleton, MN 56065-0721	1	0	0	0	0	0	0	0	0	0	0
OWATONNA PUBLIC UTILITIES 208 South Walnut Street, PO Box 800 Owatonna, MN 55060	0	2	0	0	0	0	1	0	0	0	0
PERHAM MUNICIPAL GAS SYSTEM 125 Second Avenue NE, PO Box 130 Perham, MN 56573-0130	0	1	0	0	0	0	0	0	0	0	0
PLYMOUTH CHRISTIAN YOUTH CENTER 12477 Gunflint Trail, Grand Marais, MN 55604	0	0	0	1	0	0	0	0	0	0	0
RANDALL, CITY OF 501 PACIFIC AVENUE, PO Box 206 Randall, MN 56475	0	1	0	0	0	0	0	0	0	0	0
ROUND LAKE, CITY OF 98 Main Street, PO Box 72 Round Lake, MN 56167	0	1	0	0	0	0	0	0	0	0	0
SHEEHAN GAS CO INC 106 Main Street, PO Box 306 Bird Island, MN 55310	1	0	0	0	0	0	0	0	0	0	0

STEPHEN, CITY OF PO Box 630, Stephen, MN 56757	0	1	0	0	0	0	1	0	0	0	0
THISTLEDEW CAMP (DEPT. OF CORRECTIONS) 62741 County Rd 551, Togo, MN 55723	0	0	0	1	0	0	0	0	0	0	0
TWO HARBORS CITY MUNICIPAL GAS DEPT 522 First Avenue, Two Harbors, MN 55616-1504	0	1	0	0	0	0	0	0	0	0	0
TYLER, CITY OF 230 North Tyler Street, PO Box C Tyler, MN 56178	0	1	0	0	0	0	0	0	0	0	0
VIKING GAS TRANSMISSION CO 3140 Neil Armstrong Blvd., Eagan, MN 55121	0	0	0	0	0	0	0	2	0	0	0
VIRGINIA DEPT OF PUBLIC UTILITY, CITY OF 618 Second Street South, PO Box 1048 Virginia, MN 55792	0	1	0	0	0	0	0	0	0	0	0
WARREN GAS DEPT, CITY OF 120 East Bridge Avenue, Warren, MN 56762-1197	0	1	0	0	0	0	1	0	0	0	0
WESTBROOK PUBLIC UTILITIES 556 1 Avenue, PO Box 308 Westbrook, MN 56183	0	1	0	0	0	0	0	0	0	0	0



	Distribution (Operator type & Inspection Units)						Transmission (Operator type & Inspection Units)			Other (Operator type & Inspection Units)	
	Private	Municipal	Master Meter	LPG	LNG	Other	Intrastate	Interstate	Interstate LNG	Gathering Lines (Juris- dictional)	Offshore Facilities (State Waters)
Inspection Unit totals by type	48	32	2	22	2	0	21	16	1	0	0

Total Operators

71

Attachment 3 Notes:

NOTES:

1. Great River Energy pipeline operated by Northern Border Pipeline Company (OP ID 13769) and includes its mileage in their annual report as of December 15, 2010.
2. Minnnesota Intrastate Pipeline Company, OPID 32446, was previously counted as an inspection unit of CenterPoint Energy. It obtained its own federal OPID in 2010. The OPS System needs to keep it as a subcompany of CenterPoint to keep the legacy inspection and compliance history, which results in the need to manually separate it out of the Certification annual reports as its own operator and IU count.
3. Main offices of interstate operators are not considered inspection units by PHMSA Central Region.
4. Federal Operator IDs were obtained from the PHMSA web page library for annual reports and user fee listing.
5. Hibbing Public Utilities decommissioned their Propane Air Plant in the summer of 2010.

Attachment 4 - Incidents/Accidents

SIGNIFICANT⁴ NATURAL GAS INCIDENTS/ACCIDENTS JANUARY 1, THROUGH DECEMBER 31, 2010

Date of Incident	Location - City/County/etc.	Injuries #	Fatalities #	Property Damage ³ \$	Cause Code ¹
02/01/2010	2014 Villard Avenue, St. Paul, Minnesota.	0	0	\$311,150.00	D
Name of Operator: Northern States Power D/B/A Xcel Energy					
Cause Reported by Operator (Describe) ² From Northern States Power Original Form PHMSA F 7100.1 Submittal: 2" polyethylene gas main was punctured during the clearing of the sanitary sewer service by a third party from within the house at 2014 Villard Avenue. Gas escaped into the house through the sewer service and was ignited by an undertermined source of ignition.					
02/23/2010	5000 Arden Aveune, Edina, Minnesota	0	0	\$333,857.00	C
Name of Operator: CenterPoint Energy Resources Corp.					
Cause Reported by Operator (Describe) ² From CenterPoint Energy Final Form PHMSA F 7100.1 Submittal: Gas traveled from a damaged 3" poly main to 5000 Arden Ave. in Edina, Minnesota where an explosion and fire occurred. A third party damaged the CenterPoin Energy main during a direction boring process to install telecommunications.					
04/13/2010	7433 Girard Avenue North, Brooklyn Park, Minnesota	0	0	\$173,050.00	B
Name of Operator: CenterPoint Energy Resources Corp.					
Cause Reported by Operator (Describe) ² From CenterPoint Energy Final Form PHMSA F 7100.1 Submittal: Lightening struck a tree and the meter set resulting in a fire.					
05/03/2010	Shevlin Compressor Station, 27365 40th Street, Shevlin, Minnesota	0	0	\$60,500.00	E
Name of Operator: Great Lakes Gas Transmission					
Cause Reported by Operator (Describe) ² From Great Lakes Gas Transmission Company Original Form PHMSA F 7100.1 Submittal: During a routine walk-through of the Compressor Unit 303 building, a station technician was able to smell gas in the compressor building. The technician had the unit shutdown and unit piping evacuated of gas. The piping was then repressurized to a point where the gas leak could be heard and detected using a portable leak detector. The leak was emanating at a fillet weld that connected a weld-o-let to the discharge horn piping of the unit gas compressor. The piping was then depressurized to allow for further analysis. A magnetic particle examination of the fillet weld revealed a circumferential crack					

around part of the base of the weld. Due to uncertainty of the integrity of the pipe (containing the weld-o-let) and an associated flange, it was decided to remove and replace the affected pipe segment and flange. It is currently planned to send this removed material to a laboratory for analysis.

06/23/2010	320th Street West, Northfield, MN (Milepost 95.89)	0	0	\$115,000.00	F
Name of Operator: Northern Natural Gas Co.					
Cause Reported by Operator (Describe) ² From Northern Natural Gas Final Form PHMSAF 7100.1 Submittal: Investigation indicated that there was a portion of the flange gasket blown out, which allowed gas leakage. The flange was disassembled and a new Lamons 30" 600 ASME B16 47A, ASME B1620, 304IR gasket was installed.					
09/15/2010	113 Crestridge Drive, Burnsville, MN	0	0	\$592.00	B
Name of Operator: CenterPoint Energy Resources Corp.					
Cause Reported by Operator (Describe) ² From CenterPoint Energy Final Form PHMSA F 7100.1 Submittal: Lightning struck meter and riser, resulting in a fire.					
09/20/2010	78615 11th Ave. S, Richfield, MN	0	0	\$3,345.00	H
Name of Operator: CenterPoint Energy Resources Corp.					
Cause Reported by Operator (Describe) ² From CenterPoint Energy Final Form PHMSA F 7100.1 Submittal: On September 9, 2010 at approximately 16:02 an explosion destroyed the house at 7615 11th Ave South, Richfield, Minnesota. No leaks were found on CenterPoint Energy equipment. The cause of the explosion remains undetermined at this time.					
09/28/2010	Broadway & Cotton Street at river crossing, New Ulm, MN	0	0	\$25,150.00	B
Name of Operator: New Ulm Public Utilities Commission					
Cause Reported by Operator (Describe) ² From New Ulm Public Utilities Commission Final Form PHMSA F 7100.1 Submittal: The pipeline under the New Ulm River was severed due to heavy rains / flooding when a log jam occurred.					

¹Cause Codes: A - Corrosion failure; B - Natural Force Damage; C - Excavation Damage; D - Other Outside Force Damage; E - Pipe, Weld or Joint Failure; F - Equipment Failure; G - Incorrect Operation; H - Other Incident Cause

²Please attach a summary or report of the state agency's investigation of each of the above incidents.

³Interstate agents should use the 191.3 Incident definition for listing incidents investigated on interstate facilities.

⁴Significant: Investigated by or reported to the state agency, involving personal injury requiring hospitalization, fatality, property damage exceeding \$50,000 and other incidents otherwise considered significant which involved jurisdictional facilities.

Attachment 4 Notes



Attachment 5 - Stats on Compliance Actions

STATE COMPLIANCE ACTIONS -- CALENDAR YEAR (CY) 2010

Probable Violation Categories	Intrastate	Interstate
Number Carried over from previous CY (including carryover and long term)	86	0
Number Found During CY	322	1
Number submitted for DOT action [60106 Agreement agent only]	0	1
Number corrected during CY (including carry over from previous year)	144	0
Number to be corrected at end of CY (including carry over and long-term)	264	0

Number of Compliance Actions Taken ¹

(see definition) 67

Civil Penalties

Number assessed during CY	76
Dollars assessed during CY	\$3,061,800.00
Number collected during CY	28
Dollars collected during CY	\$57,000.00

¹Do not double count for a related series of actions.

Attachment 5 Notes

- 1) Seventeen Probable Violations (PV) were removed from the 103 Probable Violations (PV) carried over from 2009 on Attachment 5, due to AOC or RSI type issues being unknown at the end of the CY 2009, but later in CY2010 were found to be satisfactory.
- 2) The 86 carried over Intrastate PV's are comprised of 74 CFR codes and 12 MS216D (One-Call).
- 3) The 322 Intrastate PV's found during CY are comprised of 305 CFR codes and 17 MS216D (One-Call).
- 4) The 144 Intrastate PV's corrected during CY are comprised of 121 CFR codes and 23 MS216D (One-Call).
- 5) The 264 Intrastate PV's to be corrected at end of CY are comprised of 258 CFR codes and 6 MS216D (One-Call).
- 6) The 67 compliance actions are comprised of 45 CFR codes and 22 MS216D (One-Call).
- 7) The 76 civil penalties (CP) assessed are comprised of 65 CFR codes and 11 MS216D (One-Call).
- 8) The \$3,061,800 CP assessed are comprised of \$3, 053,300 CFR codes and \$8,500 MS216D (One-Call).
- 9) The 28 CP's collected are comprised of 16 CFR codes and 12 MS216D (One-Call).
- 10) The \$57,000 CP collected are comprised of \$48,000 CFR codes and \$9,000 MS216D (One-Call).

Attachment 6 - List of Records Kept

NATURAL GAS STATE RECORD MAINTENANCE AND REPORTING DURING CY 2010

Records Maintained by the State Agency

1. Operator file. Contains incident reports from telephonic notices, inspection and investigation results, annual reports and general correspondence.
2. Operation and Maintenance plan from each intrastate operator.
3. Computer database. Identifies vital information on each of the Operators under the jurisdiction of this office. Sorts the type and number of enforcement actions. Organizes and reports information received from pipeline safety reports and investigations for trend analysis and inspection plan projections.

Reports Required from Operators

- Transmission and gathering systems: Incident form: 7100.2 (191.15)
- Transmission and gathering systems: Annual Report Form: 7100.2-1 (191.17)
- Safety: Related Condition Reports and Filings: (191.25)
- Telephonic Notice of Certain Accidents (191.5) through the State Duty Officer notification system.
- Distribution Incident Report Form: Form 7100.1 (191.9)
- Distribution Annual Report Form: 7100.1-1 (191.11). Form 7100.1-1 or 7100.2-1 (191.13)

Attachment 6 Notes



Attachment 7 - Staffing and TQ Training

STATE EMPLOYEES DIRECTLY INVOLVED IN THE NATURAL GAS PIPELINE SAFETY PROGRAM DURING CY 2010

Name/Title	% Time	# Months	Qual. Cat.	MM/YYYY Successfully Completed TQ Course											
				PL1250	PL4253	PL3254	PL1255	PL3256	PL3257	PL2284	PL3291	PL3292	PL3293	PL30QQ	PL3306
Supervisor															
Wiest, Ronald J Principal Engineer	5	12	I												
Inspector/Investigator															
Wiest, Ron Principal Engineer	85	12	I	08/2003	01/2001	02/1997	02/1989	04/2000	07/1998	04/2010	07/2007	06/2006	04/1995	12/2003	10/2010
Munthe, Daniel Senior Engineering Specialist	85	12	II	01/2001	2/2010	03/2002	04/2003	03/2002	07/2001	01/2010	01/2008	12/2006	03/2003	12/2003	10/2010
Livshutz, Vica Engineering Specialist	100	12	I	08/2001	01/1991	06/2001	02/1991	05/2003	05/2004	12/2010		06/2009		12/2003	
Donovan, Patrick Engineering Specialist	95	12	II	08/2003	01/1997	08/1997	04/1997	06/1996	06/1997	11/2010	08/2006	06/2005		12/2003	03/2009
Ardner, Brad Senior Engineering Specialist	70	12	I	12/1997	01/2000	02/1998	04/1998	08/1997	07/1998	01/2010	08/2005	12/2003	04/1999	12/2003	03/2009
Skalnek, Elizabeth Chief Engineer	78	12	I	01/2002	01/2003	03/2002	06/2002	05/2003	07/2004	10/2010	06/2003	12/2001	03/2003	12/2003	10/2010
Wolfgram, Jonathan C Senior Engineer	85	12	III	11/2009		07/2010		07/2010		04/2010			06/2010	7/2009	

Murray, Jeff T Senior Engineer	85	12	III	11/2009	1/2011	03/2010		2/2011		4/2010			06/2010	07/2009	
Stansbury, Todd D Senior Engineer	75	12	III	11/2009	1/2011	07/2010		07/2010		4/2010			06/2010	2/2010	
Christensen, Daniel G. Senior Engineer	94	10	III	12/2010		7/2010		2/2011		2/2011			8/2010		
Prew, Thomas D. Senior Engineer	94	10	III	12/2010		7/2010		2/2011		1/2011			8/2010		
Streeter, Kevin T. Senior Engineer	80	9	III	12/2010		7/2010		2/2011		1/2011					
Sunstrom, Derek A. Senior Engineer	100	4	III												
Mendiola, Michael D. Senior Engineer	100	1	III												
Clerical and Administrative Support															
Mangan, Sean Research Analyst	80	12	NA												
Voyer, Andrew Clerical Support	80	12	NA												
Dumroese, Lynn Clerical Support	80	8	NA												
Brommer, Susan Clerical Support	80	12	NA												

Name/Title	% Time	# Months	Qual. Cat.	MM/YYYY Successfully Completed TQ Course											
				PL3251	PL3252	PL2258	PL3275	PL2288	PL2294	PL3295	PL3296	PL1297	PL00305	PL31C	PL00311
Supervisor															
Wiest, Ronald J Principal Engineer	5	12	I												
Inspector/Investigator															

Wiest, Ron Principal Engineer	85	12	I	05/1989	04/1995	07/1994	11/1995	11/2006	11/2002		06/2010	05/2005		6/2005	09/2010
Munthe, Daniel Senior Engineering Specialist	85	12	II			09/2003	5/2000		05/2010		06/2010	01/2009		8/2010	09/2010
Livshutz, Vica Engineering Specialist	100	12	I	02/1998	05/1991	06/1998	11/1995	04/2010	05/2005			10/2007		2/2011	
Donovan, Patrick Engineering Specialist	95	12	II	02/1997	03/1997	05/1997	11/1995	04/2010	10/2002		06/2009	10/2007			09/2010
Ardner, Brad Senior Engineering Specialist	70	12	I	02/1999	04/1999	05/1997	02/1998	08/2008	08/2002	3/1998	09/2007	04/2006		5/2005	09/2010
Skalnek, Elizabeth Chief Engineer	78	12	I			09/2002	11/2008	03/2003	09/2002	06/2002	6/2002	1/2010		2/2011	
Wolfgram, Jonathan C Senior Engineer	85	12	III			09/2010	06/2009							8/2010	
Murray, Jeff T Senior Engineer	85	12	III			09/2010	6/2009							10/2009	09/2010
Stansbury, Todd D Senior Engineer	75	12	III			09/2010	6/2009							1/2010	09/2010
Christensen, Daniel G. Senior Engineer	94	10	III				3/2010							5/2010	
Prew, Thomas D. Senior Engineer	94	10	III				3/2010							8/2010	
Streeter, Kevin T. Senior Engineer	80	9	III				3/2010							4/2010	
Sunstrom, Derek A. Senior Engineer	100	4	III												

Mendiola, Michael D. Senior Engineer	100	1	III					1/2011							
Clerical and Administrative Support															
Mangan, Sean Research Analyst	80	12	NA												
Voyer, Andrew Clerical Support	80	12	NA												
Dumroese, Lynn Clerical Support	80	8	NA												
Brommer, Susan Clerical Support	80	12	NA												

Name/Title	% Time	# Months	Qual. Cat.	MM/YYYY Successfully Completed TQ Course											
				PL3600											
Supervisor															
Wiest, Ronald J Principal Engineer	5	12	I												
Inspector/Investigator															
Wiest, Ron Principal Engineer	85	12	I												
Munthe, Daniel Senior Engineering Specialist	85	12	II												
Livshutz, Vica Engineering Specialist	100	12	I												
Donovan, Patrick Engineering Specialist	95	12	II												

Ardner, Brad Senior Engineering Specialist	70	12	I													
Skalnek, Elizabeth Chief Engineer	78	12	I													
Wolfgram, Jonathan C Senior Engineer	85	12	III													
Murray, Jeff T Senior Engineer	85	12	III													
Stansbury, Todd D Senior Engineer	75	12	III	03/2010												
Christensen, Daniel G. Senior Engineer	94	10	III													
Prew, Thomas D. Senior Engineer	94	10	III													
Streeter, Kevin T. Senior Engineer	80	9	III													
Sunstrom, Derek A. Senior Engineer	100	4	III													
Mendiola, Michael D. Senior Engineer	100	1	III													
Clerical and Administrative Support																
Mangan, Sean Research Analyst	80	12	NA													
Voyer, Andrew Clerical Support	80	12	NA													
Dumroese, Lynn Clerical Support	80	8	NA													
Brommer, Susan Clerical Support	80	12	NA													

Summary

<u>Employee Type</u>	<u>No. of Staff</u>	<u>Person-Years</u>
Supervisor	1	0.05
Inspectors/Investigators	14	10.16
Damage Prevention/Technical	0	
Clerical/Administrative	4	2.93
Total	19	13.15

Attachment 7 Notes



Attachment 8 - Compliance with Federal Regulations

STATE COMPLIANCE WITH FEDERAL REQUIREMENTS AS OF DECEMBER 31, 2010

No.	Effective Date	Impact	Adoption Date	AdoptionStatus
1		Maximum Penalties Substantially Same as DOT (\$100,000/\$1,000,000); Indicate actual amount in note.	08/2008	Adopted \$100,000 /day upto \$1,000,000
Note ¹		Minnesota Statutes 299J.16, subdivision 1, is amended to read: Subdivision 1. Civil penalty. (a) A pipeline operator who violates section 299J.07, subdivision 1, or 299J.15, or the rules of the commissioner implementing those sections, shall forfeit and pay to the state a civil penalty in an amount to be determined by the court, up to \$100,000 for each day that the operator remains in violation, subject to a maximum of \$1,000,000 for a related series of violations. (b) The penalty provided under this subdivision may be recovered by an action brought by the attorney general at the request of the commissioner, in the name of the state, in connection with an action to recover expenses of the director under section 299J.13, subdivision 4: (1) in the District Court of Ramsey County; or (2) in the county of the defendant's residence. EFFECTIVE DATE. This section is effective August 1, 2008, and applies to violations committed on or after that date.		
2		191.23 and 191.25 Safety-Related Conditions(through current amendment 191-14)	08/1989	Adopted
Note ¹		Note #2 MN State laws automatically adopt the amendments of the Federal Standards.		
3		Part 192 Amendments		
01-90	Pre 2002	[All applicable amendments prior to and including 2002]	07/2001	Adopted
Note ¹		Note #2 MN State laws automatically adopt the amendments of the Federal Standards.		
91	4/23/2004	Definition of high consequence areas for gas transmission lines	04/2004	Adopted
Note ¹		Note #2 MN State laws automatically adopt the amendments of the Federal Standards.		
92	9/4/2003	Procedures for Producer-operated outer continental shelf natural pipelines that cross directly into state waters	09/2003	Adopted
Note ¹		Note #2 MN State laws automatically adopt the amendments of the Federal Standards.		
93	10/15/2003	various changes to gas pipeline safety standards from NAPS R recommendations	10/2003	Adopted
Note ¹		Note #2 MN State laws automatically adopt the amendments of the Federal Standards.		

94	5/6/2005	Modification to the definition of a Transmission Line	05/2005	Adopted
Note ¹	Note #2 MN State laws automatically adopt the amendments of the Federal Standards.			
95	5/26/2004	Pipeline integrity management for transmission lines in HCAs	05/2004	Adopted
Note ¹	Note #2 MN State laws automatically adopt the amendments of the Federal Standards.			
96	9/14/2004	Pressure limiting and regulating stations	09/2004	Adopted
Note ¹	Note #2 MN State laws automatically adopt the amendments of the Federal Standards.			
97	7/28/2004	Passage of internal inspection devices on new and retrofitted transmission pipelines	07/2004	Adopted
Note ¹	Note #2 MN State laws automatically adopt the amendments of the Federal Standards.			
98	9/9/2004	Performance of periodic underwater inspections	09/2004	Adopted
Note ¹	Note #2 MN State laws automatically adopt the amendments of the Federal Standards.			
99	6/20/2005	API RP 1162 Public awareness campaign	06/2005	Adopted
Note ¹	Note #2 MN State laws automatically adopt the amendments of the Federal Standards.			
100	7/15/2005	PSIA Statutory changes to Operator Qualification Program	07/2005	Adopted
Note ¹	Note #2 MN State laws automatically adopt the amendments of the Federal Standards.			
101	11/25/2005	Adoption of NACE Standard as a direct assesment standard	11/2005	Adopted
Note ¹	Note #2 MN State laws automatically adopt the amendments of the Federal Standards.			
102	4/14/2006	Definition of a Gathering Line	04/2006	Adopted
Note ¹	Note #2 MN State laws automatically adopt the amendments of the Federal Standards.			
103	7/10/2006	Incorporate by Reference various Standards	07/2006	Adopted
Note ¹	Note #2 MN State laws automatically adopt the amendments of the Federal Standards.			
103a	2/1/2007	Update Incorporated by Reference and Correction	02/2007	Adopted
Note ¹	Note #2 MN State laws automatically adopt the amendments of the Federal Standards.			
72 FR 20055	4/23/2007	Design and Construction Standards to Reduce Internal Corrosion in Gas Transmission Pipelines	04/2007	Adopted
Note ¹	Note #2 MN State laws automatically adopt the amendments of the Federal Standards.			

104	5/23/2007	Integrity Management Program Modifications and Clarifications	05/2007	Adopted
Note ¹	Note #2 MN State laws automatically adopt the amendments of the Federal Standards.			
105	12/13/2007	Applicability of Public Awareness Regulations to Certain Gas Distribution Operators	12/2007	Adopted
Note ¹	Note #2 MN State laws automatically adopt the amendments of the Federal Standards.			
106-73 FR 16562	3/28/2008	Administrative Procedures, Updates and Technical Amendments (73 FR 16562)	03/2008	Adopted
Note ¹	Note #2 MN State laws automatically adopt the amendments of the Federal Standards.			
107-73 FR 62147	10/17/2008	Standards for Increasing the Maximum Allowable Operating Pressure for Gas Transmission Pipelines (73 FR 62147)	10/2008	Adopted
Note ¹	Note #2 MN State laws automatically adopt the amendments of the Federal Standards.			
108-73 FR 79002	12/24/2008	PA-11 Design Pressures (73 FR 79005)	12/2008	Adopted
Note ¹	Note #2 MN State laws automatically adopt the amendments of the Federal Standards.			
109-74 FR 2889	1/16/2009	Administrative Procedures, Address Updates , and Technical Amendments	01/2009	Adopted
Note ¹	Note #2 MN State laws automatically adopt the amendments of the Federal Standards.			
110-74 FR 17099	4/14/2009	Incorporation by Reference Update: American Petroleum Institute (API) Standards 5L and 1104	04/2009	Adopted
Note ¹	Note #2 MN State laws automatically adopt the amendments of the Federal Standards.			
111-74 FR 62503	11/30/2009	Editorial Amendments to Pipeline Safety Regulations	11/2009	Adopted
Note ¹	Note #2 MN State laws automatically adopt the amendments of the Federal Standards.			
112-74 FR 63310	12/3/2009	Control Room Management/Human Factors	12/2009	Adopted
Note ¹	Note #2 MN State laws automatically adopt the amendments of the Federal Standards.			
113-74 FR 63906	12/4/2009	Integrity Management Program for Gas Distribution Pipelines	12/2009	Adopted
Note ¹	Note #2 MN State laws automatically adopt the amendments of the Federal Standards.			
114 - 75 FR 48593	8/11/2010	Periodic Updates of Regulatory References to Technical Standards and Miscellaneous Edits	8/2010	Adopted
Note ¹	Note #2 MN State laws automatically adopt the amendments of the Federal Standards.			

115 - 75 FR 72878	11/26/2010	Updates to Pipeline and Liquefied Natural Gas Reporting Requirements	11/2010	Adopted
Note ¹	Note #2 MN State laws automatically adopt the amendments of the Federal Standards.			
4	Part 193 Amendments (applicable only where state has jurisdiction over LNG)			
01-17	Pre 2002	[All applicable amendments prior to and including 2002]	03/2000	Adopted
Note ¹	Note #2 MN State laws automatically adopt the amendments of the Federal Standards.			
18	4/9/2004	Updated LNG standards by section	04/2004	Adopted
Note ¹	Note #2 MN State laws automatically adopt the amendments of the Federal Standards.			
19	7/10/2006	Incorporate by Reference various Standards	07/2006	Adopted
Note ¹	Note #2 MN State laws automatically adopt the amendments of the Federal Standards.			
20-73 FR 16562	3/28/2008	Administrative Procedures, Updates and Technical Amendments (73 FR 16562)	03/2008	Adopted
Note ¹	Note #2 MN State laws automatically adopt the amendments of the Federal Standards.			
21-74 FR 2889	1/16/2009	Administrative Procedures , Address Updates and Technical Amendments	01/2009	Adopted
Note ¹	Note #2 MN State laws automatically adopt the amendments of the Federal Standards.			
22 - 75 FR 48593	8/11/2010	Periodic Updates of Regulatory References to Technical Standards and Miscellaneous Edits	8/2010	Adopted
Note ¹	Note #2 MN State laws automatically adopt the amendments of the Federal Standards.			
23 - 75 FR 72878	11/26/2010	Updates to Pipeline and Liquefied Natural Gas Reporting Requirements	11/2010	Adopted
Note ¹	Note #2 MN State laws automatically adopt the amendments of the Federal Standards.			
5	Part 199 - Drug Testing			04/1991 Adopted
Note ¹	Note #2 MN State laws automatically adopt the amendments of the Federal Standards.			
6	Part 199 Amendments			
01-19	Pre 2002	[All applicable amendments prior to and including 2002]	09/2001	Adopted
Note ¹	Note #2 MN State laws automatically adopt the amendments of the Federal Standards.			

20	3/12/2003	Definition of Administrator	03/2003	Adopted
Note ¹	Note #2 MN State laws automatically adopt the amendments of the Federal Standards.			
21	12/31/2003	Instructions for Single Use Form for MIS	12/2003	Adopted
Note ¹	Note #2 MN State laws automatically adopt the amendments of the Federal Standards.			
22	7/14/2004	New address for reporting	07/2004	Adopted
Note ¹	Note #2 MN State laws automatically adopt the amendments of the Federal Standards.			
23	3/8/2005	Administration name change	03/2005	Adopted
Note ¹	Note #2 MN State laws automatically adopt the amendments of the Federal Standards.			
24-73 FR 16562	3/28/2008	Administrative Procedures, Updates and Technical Amendments (73 FR 16562)	03/2008	Adopted
Note ¹	Note #2 MN State laws automatically adopt the amendments of the Federal Standards.			
7	State Adoption of Part 198 State One-Call Damage Prevention Program			
a.		Mandatory coverage of areas having pipeline facilities	08/1987	Adopted
Note ¹	Note #3 M.S. 216D effective 08/01/1987.			
b.		Qualification for operation of one-call system	08/1987	Adopted
Note ¹	Note #3 M.S. 216D effective 08/01/1987.			
c.		Mandatory excavator notification of one-call center	08/1987	Adopted
Note ¹	Note #3 M.S. 216D effective 08/01/1987.			
d.		State determination whether calls to center are toll free	08/1987	Adopted
Note ¹	Note #3 M.S. 216D effective 08/01/1987.			
e.		Mandatory intrastate pipeline operator participation	08/1987	Adopted
Note ¹	Note #3 M.S. 216D effective 08/01/1987.			
f.		Mandatory operator response to notification	08/1987	Adopted
Note ¹	Note #3 M.S. 216D effective 08/01/1987.			
g.		Mandatory notification of excavators/public	08/1987	Adopted
Note ¹	Note #3 M.S. 216D effective 08/01/1987.			

h.	Civil penalties/injunctive relief substantially same as DOT (\$25000/ \$500000)	08/1987	Adopted
Note ¹	Note #3 M.S. 216D effective 08/01/1987. Increased to \$1,000 in 1998.		

¹If Adoption Status is No, Please provide an explanation

State Attendance at 2010 NAPSR Regional Meeting:

Attended full time (Lead rep or alternative pipeline staff)

Frequency of General Legislative Session: Biennially

Attachment 8 Notes



Attachment 9 - Drug Free Workplace

CERTIFICATION REGARDING DRUG-FREE WORKPLACE REQUIREMENTS

INSTRUCTIONS FOR CERTIFICATION

1. By signing and/or submitting this application or grant agreement, the grantee is providing the certification set out below.
2. The certification set out below is a material representation of fact upon which reliance was placed when the agency determined to award the grant. If it is later determined that the grantee knowingly rendered a false certification or otherwise violates the requirements of the Drug-Free Workplace Act, the agency, in addition to any other remedies available to the Federal Government, may take action authorized under the Drug-Free Workplace Act.

CERTIFICATION REGARDING DRUG-FREE WORKPLACE REQUIREMENTS

- A. The grantee certifies that it will provide a drug-free workplace by:
- (a) Publishing a statement notifying employees that the unlawful manufacture, distribution, dispensing, possession, or use of a controlled substance is prohibited in the grantees workplace and specifying the actions that will be taken against employees for violation of such prohibition;
 - (b) Establishing a drug-free awareness program to inform employees about—
 - (1) The danger of drug abuse in the workplace;
 - (2) The grantees policy of maintaining a drug-free workplace;
 - (3) Any available drug counseling, rehabilitation, and employee assistance programs; and
 - (4) The penalties that may be imposed upon employees for drug abuse violations occurring in the workplace.
 - (c) Making it a requirement that each employee to be engaged in the performance of the grant be given a copy of the statement required by paragraph (a);
 - (d) Notifying the employee in the statement required by paragraph (a) that, as a condition of employment under the grant, the employee will—
 - (1) Abide by the terms of the statement; and
 - (2) Notify the employer of any criminal drug statute conviction for a violation occurring in the workplace no later than five days after such conviction;
 - (e) Notifying the agency within ten days after receiving notice under subparagraph (d) (2) from an employee or otherwise receiving actual notice of such conviction;
 - (f) Taking one of the following actions within 30 days of receiving notice under subparagraph (d) (2) with respect to any employee who is so convicted—
 - (1) Taking appropriate personnel action against such an employee up to and including termination; or
 - (2) Requiring such employee to participate satisfactorily in a drug abuse assistance or rehabilitation program approved for such purposes by a Federal, State, or local health, law enforcement, or other appropriate agency;
 - (g) Making a good faith effort to continue to maintain a drug-free workplace through implementation of paragraphs (a), (b), (c), (d), (e), and (f).
- B. The grantee shall insert in the space provided below the site(s) for the performance of work done in connection with the specific grant.

Place of Performance (street address, city, county, state, zip code).

SIGNATURE

TITLE

DATE

Minnesota Office of Pipeline Safety
444 Cedar St., Ste. 147
St. Paul, MN 55101

Attachment 9 Notes

Attachment 10 - Performance and Damage Prevention Questions

CALENDAR YEAR (CY) 2010

Planned Performance: What are your Planned Annual and Long-term goals for your Pipeline Safety Program?

MNOPS mission: To protect lives, property, and the environment through the implementation of a program of gas and hazardous liquid pipeline inspections, enforcement, investigations, and education.

*Annual Goals

- o Perform routine pipeline safety inspections
- o Accident/incident investigation
- o Pipeline Safety and Damage prevention Enforcement
- o Damage prevention education presentations
- o Hold Pipeline Safety/Damage Prevention educational conference
- o Hire 4 licensed professional engineers in 2009
- o Pipeline Safety Spring Conference
- o Locate Rodeo/Damage Prevention Track
- o Sign up MN pipeline safety engineers to take all TQ courses

*Long-term Goals

- o Adhere to mission statement
- o Develop highly qualified/trained workforce to address pipeline safety and damage prevention issues in Minnesota
- o Equip highly trained staff with tools to maximize effectiveness
- o Implement consistent inspection and enforcement program
- o Identify root cause of incidents/accidents and minimize possibility of recurrence
- o Communicate best practices to all stakeholders in Minnesota
- o Develop/nurture relationships to improve pipeline and buried utility safety

Past Performance: What did the Pipeline Safety Program accomplish during the subject year (to this document) to contribute toward the program's annual and long-term goals?

*Annual accomplishments

- o Inspection of intrastate pipelines - inspected most intrastate HL pipeline operators in 2010
- o Inspection of intrastate pipelines - inspected all intrastate NG pipeline operators in 2010
- o Inspection of interstate pipelines ? including Enbridge construction and BP II
- o Damage prevention initiatives ? enforcement, education and best practices (CGA, MUCA, GSOC, etc.)
- o Program specific:
 - Hazardous Liquid
 - Natural Gas
 - ? Aboveground pipeline facility inspections ? Mobil computing deployed.
 - ? Copper
 - ? Sewer laterals (renewed focus in 2010)

*Long Term accomplishments

- o Co-locate engineers to facilitate cross training and communication

*OPS System 2010 ? efficient program management

- o Enhancements
- o New report writing tool

1. Has the state or agency reviewed the Damage Prevention Assistance Program (DPAP) document in the last twelve months?

Yes

2. Has the state or agency developed or is in the process of developing a plan to address the nine elements contained in the PIPES Act of 2006 for an effective State Damage Prevention Program?

Yes

If yes to question 2, where does the state or agency stand on implementation of the nine elements contained in the PIPES Act of 2006? Please provide a description of how the state or agency has or will meet each element. If not, please provide a brief passage explaining the reasons why the state or agency has not.

MNOPS considers the nine elements fully implemented. Improvements are a continuous process and will be incorporated as resources allow. The characterization tool was utilized in January, 2010 with participants from MNOPS, Elizabeth Skalneek and Dan Munthe, Mark Palma of Gopher State One Call and Harold Winnie, Community Assistance and Technical Services Project Manager, PHMSA. MN received a perfect score in all categories.

Attachment 10 Notes

