

1.1 Senator moves to amend the delete-everything amendment (SCS2393A-3)
1.2 to S.F. No. 2393 as follows:

1.3 Page 14, after line 12, insert:

1.4 "Sec. 7. Minnesota Statutes 2024, section 216B.164, subdivision 4a, is amended to read:

1.5 Subd. 4a. **Aggregation of meters.** (a) For the purpose of measuring electricity under
1.6 subdivisions 3 and 3a, a public utility must aggregate for billing purposes a customer's
1.7 designated meter with one or more aggregated meters if a customer requests that it do so.
1.8 To qualify for aggregation under this subdivision, a meter must be owned by the customer
1.9 requesting the aggregation, must be located on contiguous property owned by the customer
1.10 requesting the aggregation, and the total of all aggregated meters must be subject to the size
1.11 limitation in this section. A cooperative electric association or a municipal utility must
1.12 aggregate for billing purposes one or more aggregated meters if a customer requests that it
1.13 do so.

1.14 (b) A ~~public~~ utility must comply with a request by a customer-generator to aggregate
1.15 additional meters within 90 days. The specific meters must be identified at the time of the
1.16 request. In the event that more than one meter is identified, the customer must designate
1.17 the rank order for the aggregated meters to which the net metered credits are to be applied.
1.18 At least 60 days prior to the beginning of the next annual billing period, a customer may
1.19 amend the rank order of the aggregated meters, subject to this subdivision.

1.20 (c) The aggregation of meters applies only to charges that use kilowatt-hours as the
1.21 billing determinant. All other charges applicable to each meter account shall be billed to
1.22 the customer.

1.23 (d) A ~~public~~ utility will first apply the kilowatt-hour credit to the charges for the
1.24 designated meter and then to the charges for the aggregated meters in the rank order specified
1.25 by the customer. If the ~~net-metered~~ facility supplies more electricity to the public utility
1.26 than the energy usage recorded by the customer-generator's designated and aggregated
1.27 meters during a monthly billing period, the public utility shall apply credits to the customer's
1.28 next monthly bill for the excess kilowatt-hours.

1.29 (e) With the commission's prior approval, a ~~public~~ utility may charge the
1.30 customer-generator requesting to aggregate meters a reasonable fee to cover the
1.31 administrative costs incurred in implementing the costs of this subdivision, pursuant to a
1.32 tariff approved by the commission for a ~~public~~ utility."

1.33 Renumber the sections in sequence and correct the internal references