



Minnesota Senate Energy Committee

Green Nitrogen Fertilizer: Implications for Minnesota Agriculture

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Saint Paul, MN

Presented by:

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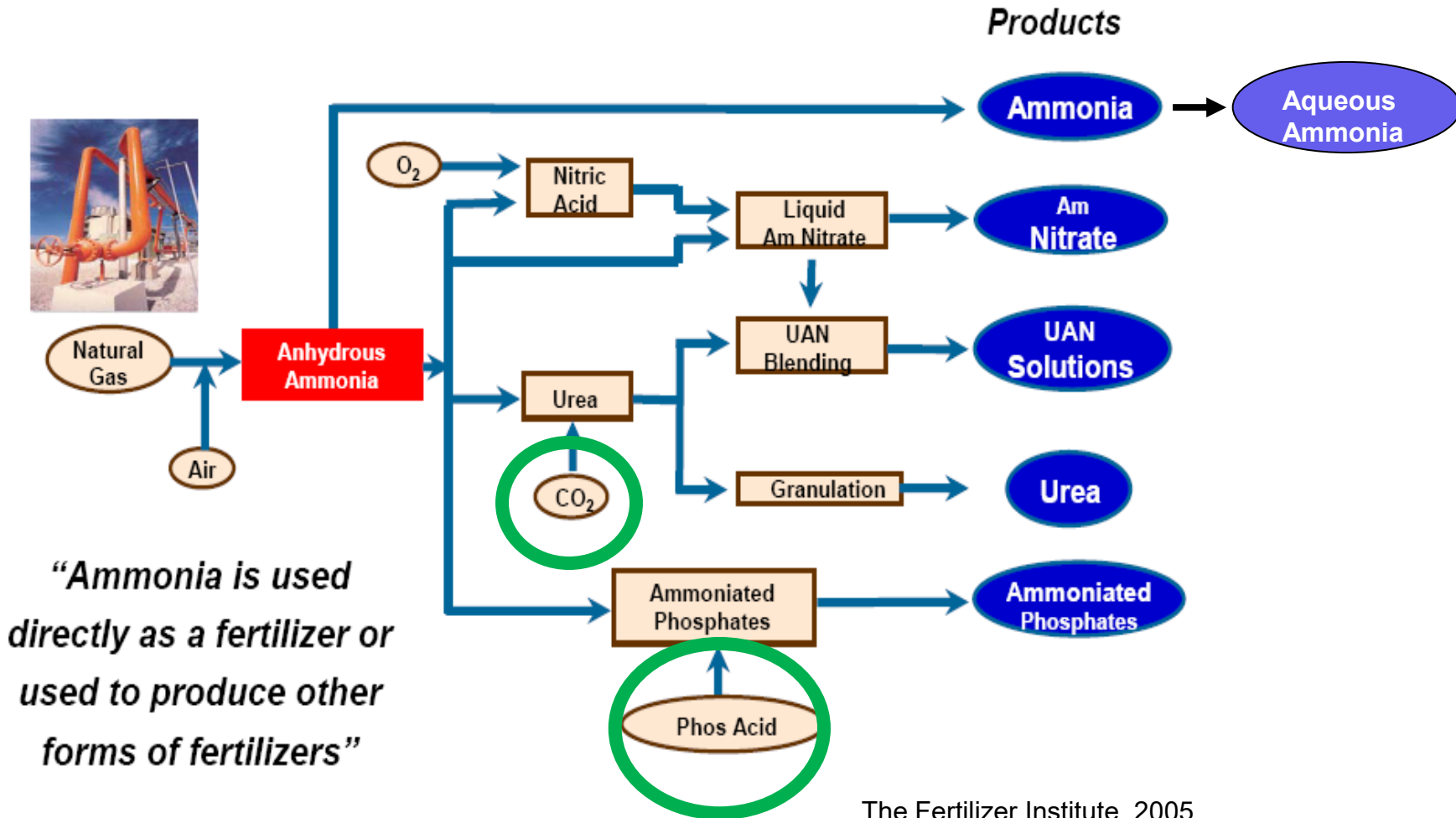
College of Food, Agricultural
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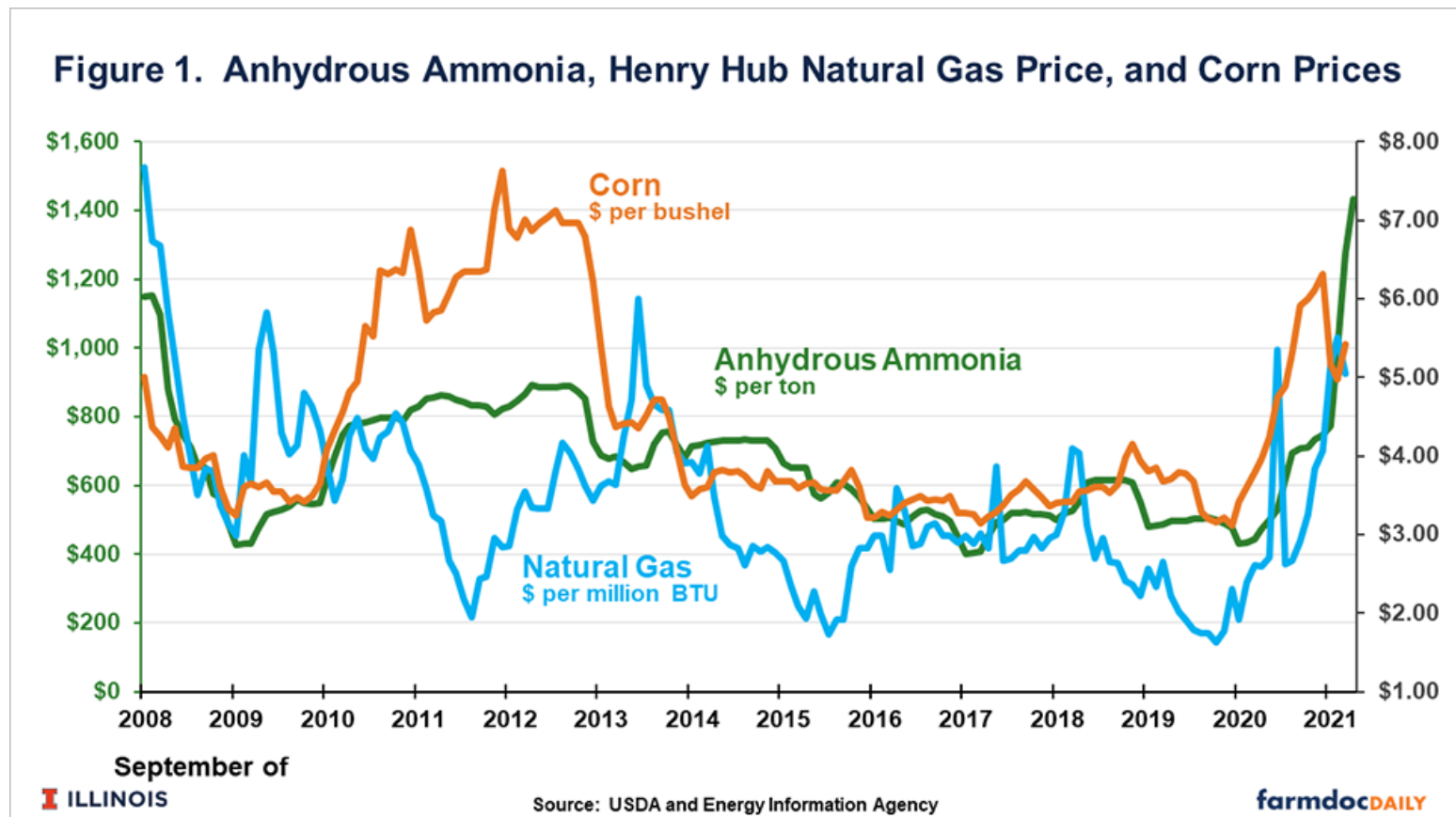
Nitrogen Fertilizer Production



- Proven commercial technology currently available to produce hydrogen, ammonia, urea, and other hydrogen-based fuels in Minnesota.

Why renewable ammonia?

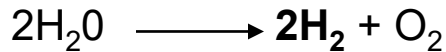
- **Price certainty and stability:** decoupling from global natural gas market
- **Reduce carbon intensity:** $>2.6 \text{ mt}_{\text{CO}_2}/\text{mt}$ to $<0.2 \text{ mt}_{\text{CO}_2}/\text{mt}$
- **United States policy:** Federal clean H_2 production credits up to \$3/kg
 - \$529/mt ammonia production credit for first 10 years of production!



Green Ammonia: An Elegant Solution

Wind or Solar Energy + Water + Air = Nitrogen Fertilizer

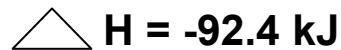
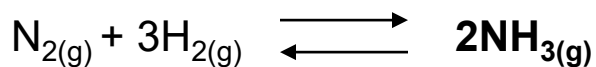
Step 1. Electrolysis of Water



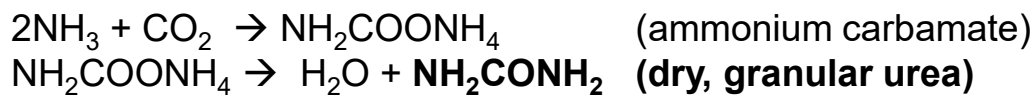
Step 2. Air separation

O_2 and Ar are absorbed in a molecular sieve leaving N_2

Step 3. Haber Bosch Process



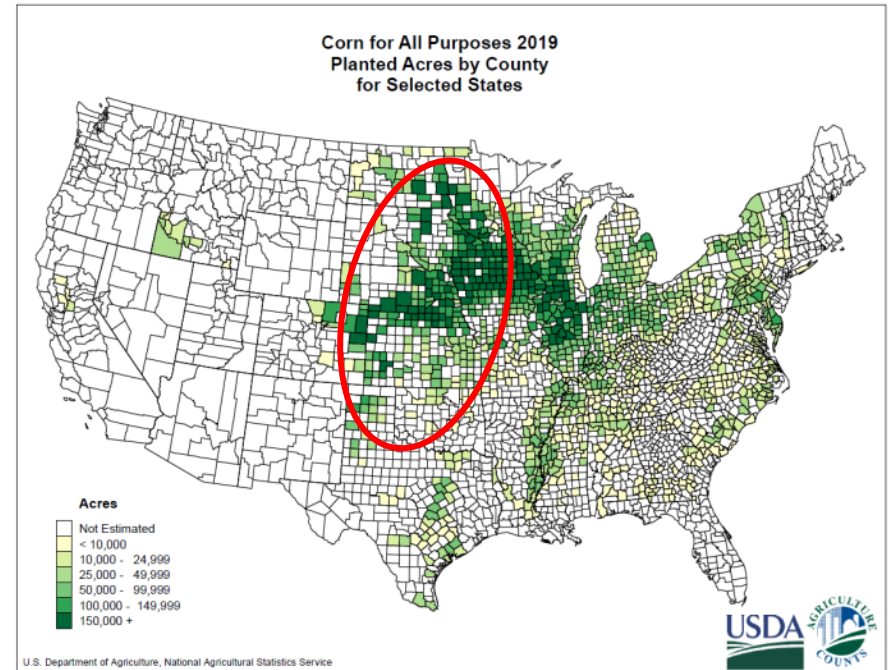
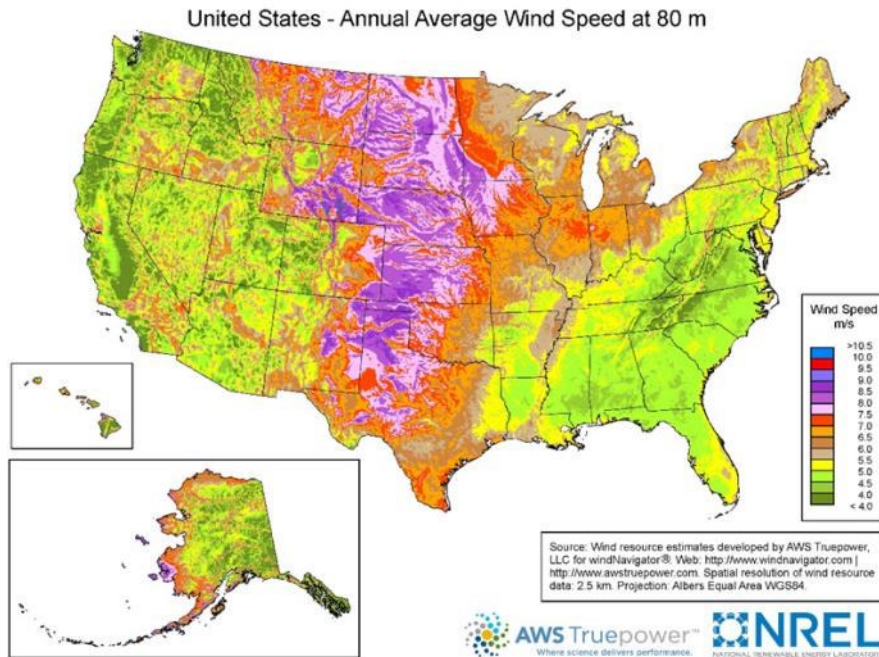
Step 4. Urea Production (Granular N fertilizer)



- Carbon capture - Use CO_2 from ethanol production
- circular model



Scale: Green Ammonia



- US wind resource is synergistic with Midwest corn production and nitrogen fertilizer demand – inherently distributed
- US nitrogen fertilizer demand could be met with approximately 50,000 MW of nameplate wind energy capacity – current US wind generation is 105,583 MW of nameplate capacity
- Opportunity to utilize “stranded” wind and solar resources (and excess nuclear)
- Nitrogen fertilizer is a gateway to other green hydrogen uses – export potential

Research to improve efficiency: US DOE ARPA-E REFUEL Technology Integration Project

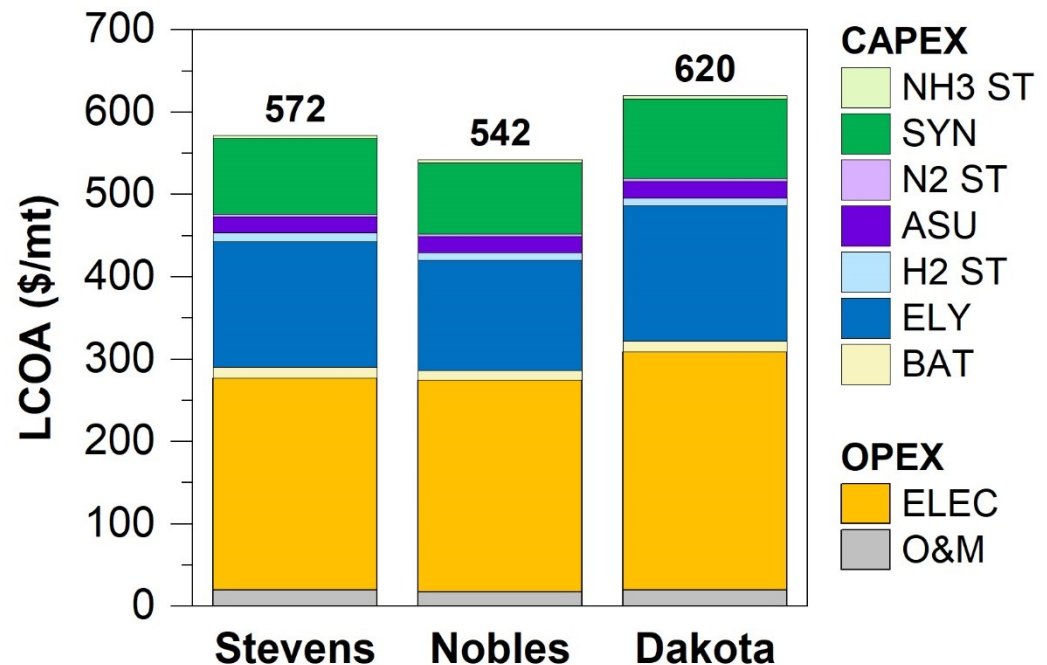
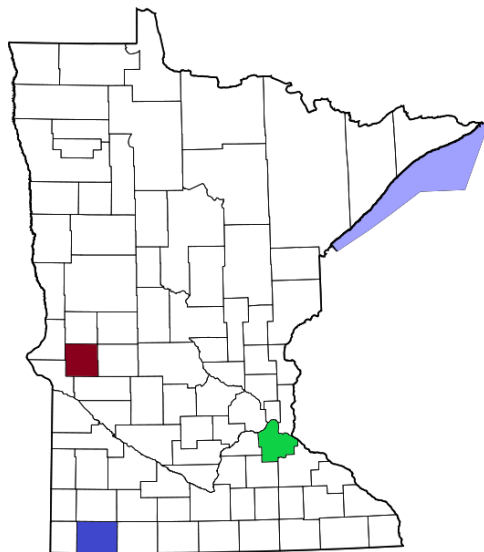


~18x scale-up of existing wind-to-NH₃ pilot plant

Production cost depends on location

- **Stevens county:** 44% wind, 15% PV
- **Nobles county:** 52% wind, 16% PV → **-\$30/mt** than Stevens
- **Dakota county:** 36% wind, 15% PV → **+\$50/mt** than Stevens

Does not include \$529 / metric ton NH₃ value from H₂ incentive!

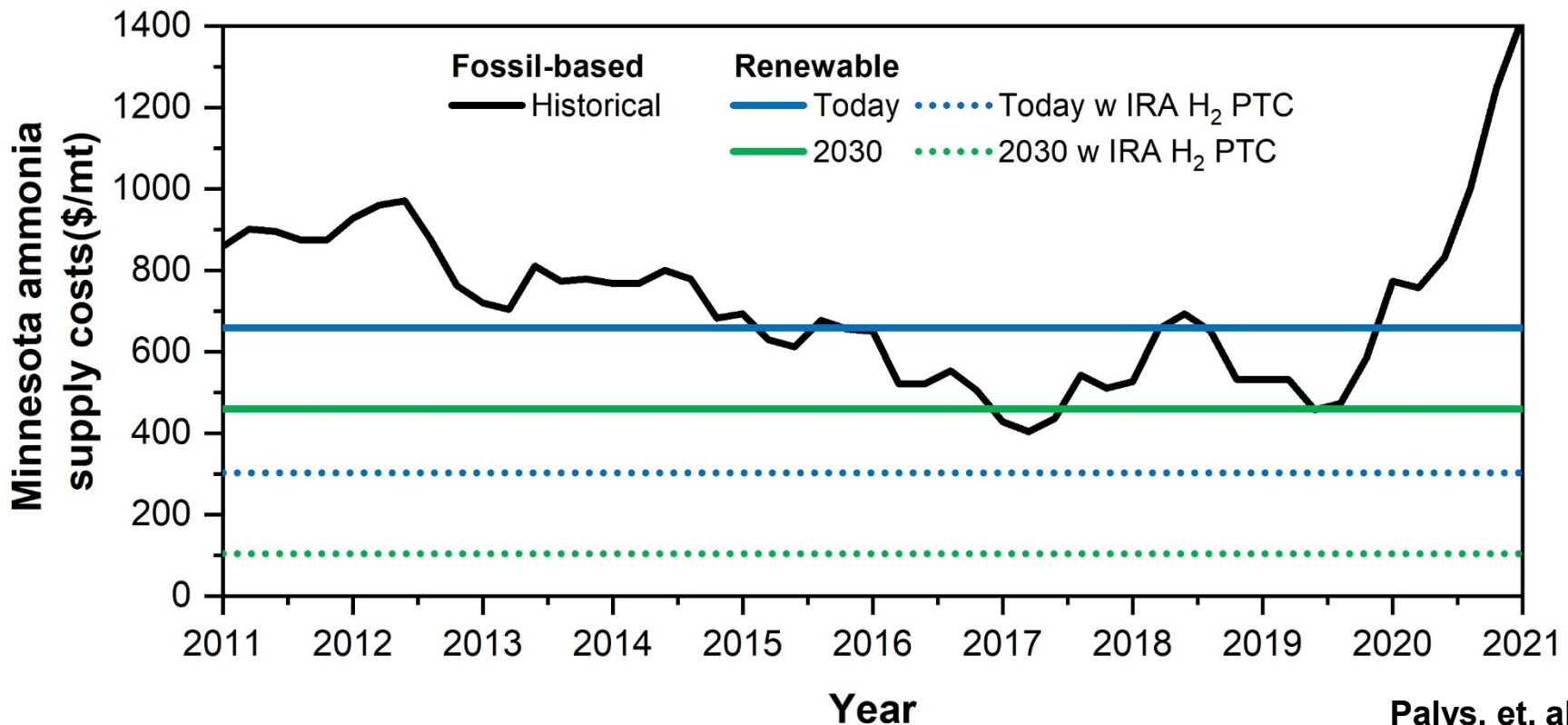


Design for each location to minimize LCOA

IRA H₂ PTC is transformative

IRA: \$3/kg H₂ credit for CI<0.45 kg_{CO2}/kg_{H2}, labor/wage requirements met

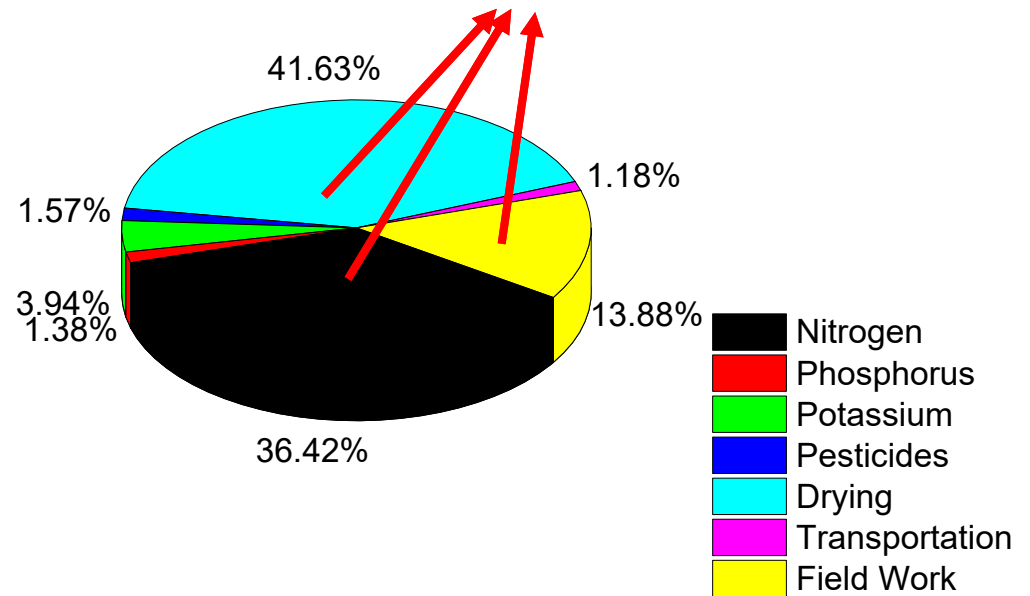
- ▶ \$529/mt ammonia for first 10 years of production (ammonia CI<0.08 mt_{CO2}/mt_{NH3})
- ▶ \$356/mt ammonia levelized over 20 year project with 7.5% discount rate



Transformational: Green ammonia is a drop-in replacement



Potential to reduce fossil energy use in corn production over 90% using ammonia (NH_3) produced using wind energy.



J. Tallaksen, 2016. UMN West Central Research and Outreach Center

- Nitrogen fertilizer production is responsible for 2% of global GHG emissions.

Potential to use green ammonia as a fuel further decarbonizing agriculture and other sectors



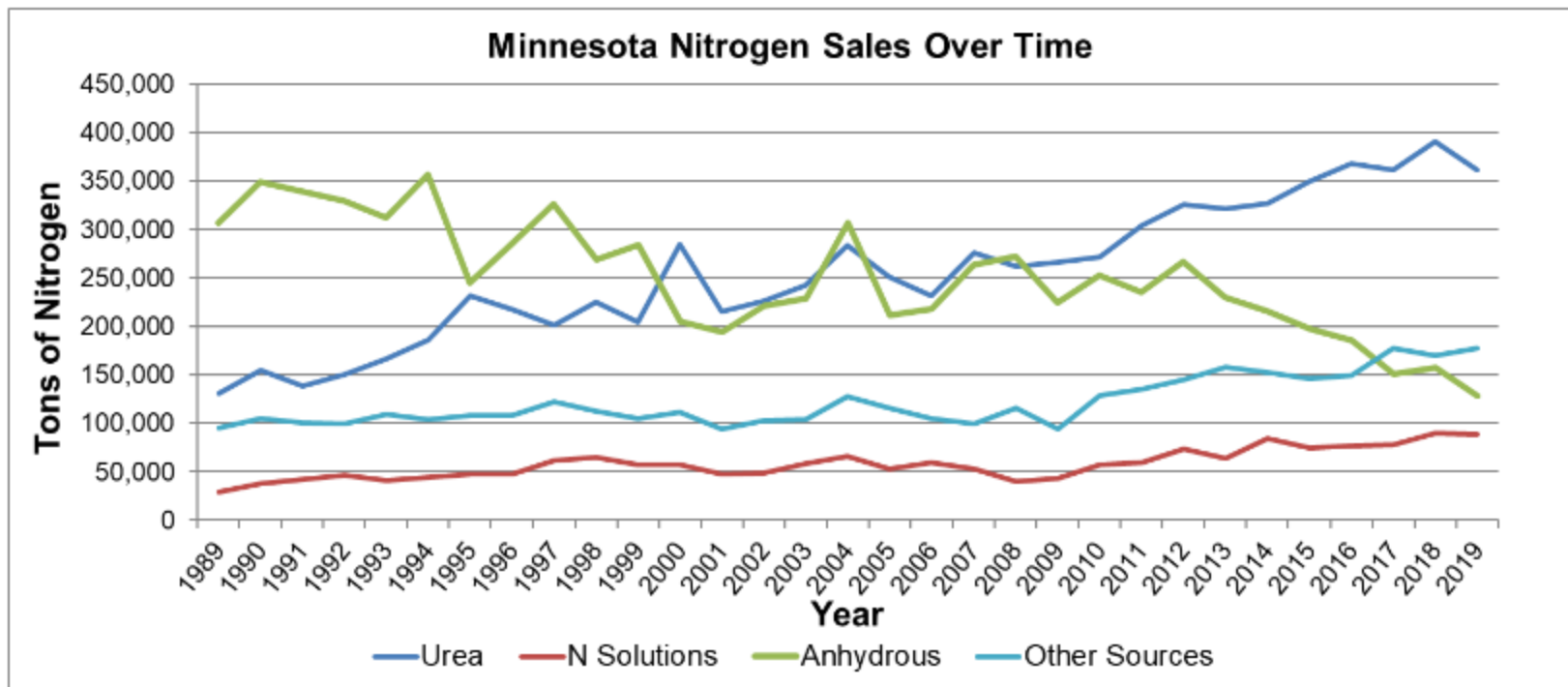
Source: Univ. of Minnesota



Source: Amogy

Bottom-line:

- With new federal incentives, we can economically meet all nitrogen fertilizer needs in Minnesota with green nitrogen fertilizer.



Source: MN Dept. of Agriculture

Impact of 100% Green N Fertilizer Production in Minnesota

- Stimulates investment in Minnesota - \$2 billion capital investment for five new ammonia production facilities distributed across the State (120,000 to 205,000 t/y range)¹
- Decarbonizes agriculture production - 95% reduction in carbon intensity of nitrogen fertilizer production (3.2 tCO₂eq/t. vs 0.17 tCO₂eq/t.)¹. Reduces Scope 3 emissions for Minnesota processors, wholesalers, and retailers.
- Greatly increases utilization of renewable energy - 1750 MW of wind and 500 MW solar nameplate capacity across the region.¹ Helps achieve 100% goal.
- Provides competitive and stable nitrogen fertilizer pricing for farmers
- Significant economic driver - Estimated \$10B to \$25B in total economic benefits through 2035. Estimated \$720 MM to \$1.73 B in tax revenues.¹
- Supports Minnesota manufacturing industries and provides potential early adopter benefits and “technology dividends”
- Gateway to other green hydrogen technologies
- If done correctly, allows broad participation and benefits

Acknowledgements

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- ❖ Climate Imperative





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