03/28/22 06:20 pm	COUNSEL	CDF/DS	SCS3838A-2
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Senator moves to amend S.F. No. 3838 as follows: 1.1 Delete everything after the enacting clause and insert: 1.2 "Section 1. CUSTOMER HEATING COSTS BILL RELIEF. 1.3 1.4 Subdivision 1. **Definitions.** (a) For the purposes of this section, the following terms have the meanings given. 1.5 (b) "Commission" means the Public Utilities Commission. 1.6 (c) "Commissioner" means the commissioner of commerce. 1.7 (d) "Supplier" means a person who furnishes propane or heating oil at retail to customers 1.8 in Minnesota as their primary heat source. 1.9 (e) "Residential customer" means a residential customer of a utility who is subject to 1.10 the surcharge authorized by the commission in Docket No. G999/CI-21-135. 1.11 1.12 (f) "Utility" means a public utility as defined in Minnesota Statutes, section 216B.02, subdivision 4, that furnishes natural gas at retail to customers in Minnesota. 1.13 (g) "Small business customer" means a commercial customer consuming an average of 1.14 1.15 1500 therms per month or less. Subd. 2. Purpose. The legislature recognizes that costs for natural gas, propane, and 1.16 heating oil have increased to levels that have become unaffordable. In order to address the 1.17 issue of heating affordability, the customer heating costs bill relief described in this section 1.18 is provided as a mechanism for relief to customers of utilities and suppliers in this state. 1.19 Subd. 3. Allocation of appropriation; implementation. (a) The commissioner shall 1.20 1.21 allocate at least 90 percent of the amount appropriated in section 4 among utilities as provided in paragraph (c) for bill credits to residential and small business customers of a utility to 1.22 address heating cost affordability. 1.23 (b) The amounts not allocated for bill credits under paragraph (a) shall be allocated to 1.24 suppliers to address heating cost affordability for supplier customers and for administrative 1.25 costs for the commissioner. 1.26 (c) To implement the bill credits and relief authorized by this section, the commissioner 1.27 shall work with utilities and suppliers to ensure timely distribution of benefits. Funding for 1.28 utility customers shall be distributed in proportion to each utility's share of total gas 1.29

consumption for residential and small business customers and shall be distributed between

Section 1.

1.30

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2.1	residential and small business cus	stomers in proportion to	each customer cla	ass' share of total
2.2	gas consumption.			
2.3	Subd. 4. Utility plans. A util	ity shall file a plan to im	plement custome	r heating costs
2.4	bill relief with the commission.	The commission shall ap	prove plans subn	nitted to the
2.5	commission by each utility.			
2.6	Subd. 5. Apportionment of l	oill credits. A bill credit	t issued under this	s section may be
2.7	apportioned to customers over a	period of up to 12 mont	hs if deemed appr	copriate by the
2.8	commission. Bill credits must be a	applied to customer bills	beginning no late	r than September
2.9	<u>1, 2022.</u>			
2.10	EFFECTIVE DATE. This so	ection is effective the da	y following final	enactment.
2.11	Sec. 2. MUNICIPAL UTILITI	ES; DISCLOSURE O	F COSTS; REIM	IBURSEMENT
2.12	FOR RESERVE FUNDS.			
2.13	Subdivision 1. Definitions. (a) For the purposes of this	s section, the follo	wing terms have
2.14	the meanings given.			
2.15	(b) "Critical period" means the	e period beginning Febru	ary 12, 2021, and	ending February
2.16	<u>17, 2021.</u>			
2.17	(c) "Incremental cost" means	the incremental cost of	natural gas purch	ased during the
2.18	critical period, calculated by mul	tiplying the utility's incr	remental price by	its impacted
2.19	volume.			
2.20	(d) "Incremental price" mean	s the average unit price	a utility paid for 1	natural gas
2.21	purchased for immediate deliver	y during the critical peri	od, minus the ave	erage natural gas
2.22	unit price for wholesale natural g	gas the utility paid durin	g the period betw	een February 5,
2.23	2021, and February 10, 2021.			
2.24	(e) "Impacted volume" means	the volume of natural ga	s a utility purchas	ed for immediate
2.25	delivery in Minnesota during the	critical period.		
2.26	(f) "Utility" means a nonprofi	it municipal utility estab	lished under Min	nesota Statutes,
2.27	chapter 412, that (1) is owned by	the city to which it pro-	vides service, and	(2) sells natural
2.28	gas to retail customers in Minnes	sota.		
2.29	Subd. 2. Utilities must disclo	ose increased energy co	osts. No later than	July 1, 2022, a
2.30	utility must calculate, for each of	its customers that recei	ved natural gas se	ervice during the

critical period, the incremental price multiplied by the volume of natural gas consumed by

Sec. 2. 2

2.31

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the customer during the critical period. The utility must certify and forward that calculation 3.1 in a written notice to each customer. 3.2 Subd. 3. Reimbursement for reserve revenues. A utility that paid for wholesale natural 3.3 gas purchased during the critical period, in whole or in part, by drawing down accumulated 3.4 reserve revenues may apply to the commissioner of commerce for a rebate equal to its 3.5 incremental cost minus any payment of its incremental cost by natural gas customers. The 3.6 commissioner shall require a utility to submit evidence supporting the rebate request amount 3.7 with a rebate application. 3.8 Subd. 4. Appropriation. \$35,000,000 in fiscal year 2023 is appropriated from the general 3.9 3.10 fund to the commissioner of commerce for the purpose of making rebates to municipal utilities under subdivision 3. This is a onetime appropriation. Any unexpended funds 3.11 remaining on December 31, 2022, cancel to the general fund. 3.12 **EFFECTIVE DATE.** This section is effective the day following final enactment. 3.13 Sec. 3. TAX CREDIT FOR EXCESS ENERGY COSTS FOR MUNICIPAL UTILITY 3.14 **CUSTOMERS.** 3.15 Subdivision 1. **Definitions.** (a) For the purposes of this section, the following terms have 3.16 the meanings given. 3.17 3.18 (b) "Excess energy costs" means the amount of energy costs disclosed to a taxpayer by a utility under section 2, subdivision 2. 3.19 3.20 (c) The definitions in section 2, subdivision 1, and Minnesota Statutes, section 290.01, apply for this section. 3.21 Subd. 2. Credit allowed. (a) An individual income taxpayer is allowed a credit against 3.22 the tax due under Minnesota Statutes, chapter 290, equal to the amount of the taxpayer's 3.23 3.24 excess energy costs. (b) Credits allowed to a partnership, a limited liability company taxed as a partnership, 3.25 or an S corporation are passed through pro rata to the partners, members, or shareholders 3.26 based on their share of the entity's income for the taxable year. 3.27 Subd. 3. Credit refundable. (a) If the amount of credit which a taxpayer would be 3.28 eligible to receive under this section exceeds the claimant's tax liability under Minnesota 3.29 Statutes, chapter 290, the excess amount of the credit shall be refunded to the claimant by 3.30 the commissioner of revenue. 3.31

Sec. 3. 3

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4.1	(b) An amount sufficient to pa	ay the refunds required	by this section is	appropriated to
4.2	the commissioner of revenue from	m the general fund.		
4.3	Subd. 4. Denial of double be	nefit. For a taxpayer wh	o deducted exces	s energy costs in
4.4	calculating adjusted gross income	e and claimed the credit	under this sectio	n, the amount of
4.5	excess energy costs is an addition	n, as defined in Minneso	ota Statutes, section	on 290.0131 <u>,</u>
4.6	subdivision 1. The rules governing additions in that section apply for this subdivision.			
4.7	EFFECTIVE DATE. This se	ection is effective retroac	ctively for taxable	years beginning
4.8	after December 31, 2020, and be	fore January 1, 2022.		
4.9	Sec. 4. APPROPRIATION; C	CUSTOMER HEATIN	G COSTS BILL	RELIEF.
4.10	\$ in fiscal year 2023 is ap	opropriated from the gen	neral fund to the o	commissioner of
4.11	commerce to address heating cos	st affordability for custo	mers as described	l in section 1. Of
4.12	this amount, up to \$150,000 is fo	or the commissioner for	costs to administe	er section 1. This
4.13	is a onetime appropriation. Any t	unexpended funds rema	ining at the end o	f the biennium
4.14	cancel to the general fund.			

EFFECTIVE DATE. This section is effective the day following final enactment."

"A bill for an act

reimbursement to municipal utilities for reserve funds; allowing a tax credit for

relating to energy; authorizing customer heating cost bill relief; providing

excess energy costs for municipal utility customers; appropriating money. "

Sec. 4. 4

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Delete the title and insert: